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RESTORATION ADVISORY BOARD

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FOR

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NAS JRB/ARS WILLOW GROVE

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Willow Grove, PA, August 7, 2002

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Meeting held at the Naval

12

Air Station Joint Reserve Base at 6:10 p.m.

13

on the above date before Kimberly A.

14

Overwise, a Registered Professional

15

Reporter and Notary Public of the

16

Commonwealth of Pennsylvania.

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COURT REPORTING SERVICE, INC.

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Philadelphia, PA 19103

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(215) 567-2670

1 SPEAKERS :

2 JIM EDMOND

3 JIM COLTER

4 RUSS TURNER

5 KEVIN KILMARTIN

6

7 PRESENT :

8 CDR. RICH ROSENE

RON SLOTO

9 CHARANJIT GILL

JEFF DALE

10 HAL DUSEN

GEORGE R. HOFFER

11 SETH PELEPKO

GARY J. HORNE

12 LINDA R. WATSON

ERIC LINDHULT

13 LISA M. BRADFORD

JIM VETRINI

14 THOMAS HIBBS

TED ROTH

15 RAY LEOPOLD

KATHERINE SHEEDY

16 KAYE MAXWELL-MARTIN

MARIA MAGILTA

17 MARY LIZ GEMMILL

AMANDA KITTELSON

18 ARNOLD J. HAGERTY

LISA YEUTTER

19 TIMOTHY L. FREDERICK

20

21

22

23

24

25

1 MR. EDMOND: I'd like to
2 welcome you and thank you all for coming
3 today. For those who went on the tour, you
4 saw our fine haz mat facility. For those
5 who didn't, you missed it. I'd like to
6 introduce Commander Rosene. He is the new
7 cochairperson. He took over Commander
8 Viera's spot about a month ago.

9 A couple other things, I
10 gave the public affairs officer today a
11 list of all you fine community folks for
12 air show tickets. The air show, like I
13 said before, is the 13th through the 15th
14 of September. Admission is free as always
15 to the air show, but you can get up-close
16 and personal VIP seating by taking
17 advantage of one of the seating areas.
18 Each are at a different price with
19 different benefits, let's say. You folks
20 will be getting tickets for one of the air
21 shows. I do not know which one yet but for
22 one of them.

23 This is very likely my last
24 RAB meeting. I have tentatively accepted a
25 position for Admiral McLaughlin. I'm going

1 to go see him next week, pay him and his
2 chief of staff Captain Lewelling a visit.
3 And if I like what I hear, I'm going to
4 accept the job permanently. Like I said,
5 I've already accepted the job with the
6 understanding I still have to talk to them
7 before I commit to selling my house. So if
8 I do accept the job, there will be somebody
9 else here doing my job next RAB meeting,
10 whether three months, five months,
11 depending on how much Jim has to talk about
12 or Hal and Gill.

13 Anything the community wants
14 to bring up?

15 RAB MEMBER: Where are you
16 going?

17 MR. EDMOND: Naval Reserve
18 Force, which is in New Orleans. The
19 position is regional environmental
20 coordinator for EPA Regions 8 and 9 and
21 also the Navy on-scene coordinator for oil
22 spills, hazardous substance spills for
23 those two regions also. It's a nice job.
24 Like I said, my bosses are down there.
25 Commander Rosene's bosses are down there.

1 We make trips down to New Orleans
2 semiregularly. And the food is excellent
3 and the weather's not too bad. It doesn't
4 snow.

5 RAB MEMBER: They claim to
6 be the rainiest city in the country.

7 MR. EDMOND: It's
8 subtropical there. The median temperature
9 in February, which is the coldest month, is
10 49 degrees. I'm leaving my long johns up
11 here. Rain's fine. It rains in Hawaii
12 too.

13 Well, without any ado, we'll
14 move on. If everyone has an agenda, I'm
15 going to turn it over to Jim Colter, as you
16 all know, the IR program manager. He's
17 going to update the status on Navy Site 1
18 RI, the feasibility study and other work
19 for Site 5, and Russ is going to give us a
20 short demonstration on the admin record,
21 what it's going to look like when it's
22 finalized, computerized, and all that.

23 MR. TURNER: Before you hand
24 over, one question maybe for the
25 stenographer, are there new community

1 members on the RAB? She doesn't know their
2 names if there are. Why don't we introduce
3 ourselves for the stenographer.

4 MR. EDMOND: That sounds
5 good.

6 MS. GEMMILL: Liz Gemmill,
7 community cochair.

8 MS. MARTIN: Kaye
9 Maxwell-Martin, community member.

10 MR. VETRINI: Jim Vetrini,
11 community member.

12 MR. HIBBS: Tom Hibbs,
13 community member.

14 CDR. ROSENE: Rich Rosene,
15 executive officer of NASJRB.

16 MR. FREDERICK: Tim
17 Frederick, neighbor.

18 MR. HAGERTY: Arnold
19 Hagerty, neighbor.

20 MR. LINDHULT: Eric
21 Lindhult, community member.

22 MR. ROTH: Ted Roth,
23 community.

24 MR. HOFFER: George Hoffer,
25 community.

1 MR. HORNE: Gary Horne,
2 Horsham Environmental Advisory Board.

3 MR. PELEPKO: Seth Pelepko,
4 DEP.

5 MS. WATSON: Linda Watson,
6 EPA.

7 MS. BRADFORD: Lisa
8 Bradford, EPA.

9 MR. TURNER: Russ Turner,
10 Tetra Tech for the Navy.

11 MR. DUSEN: Hal Dusen,
12 environmental officer for the Air Force.

13 MR. GILL: Charanjit Gill
14 for the Air Force.

15 MS. SHEEDY: Kathy Sheedy,
16 EA Engineering.

17 MS. MAGILTA: Maria Magilta,
18 EA.

19 MR. KILMARTIN: Kevin
20 Kilmartin.

21 MR. SLOTO: Ron Sloto,
22 USGS.

23 MR. DALE: Jeff Dale, Navy.

24 MS. KITTELSON: Amanda
25 Kittleson, Navy.

1 MS. YEUTTER: Lisa Yeutter,
2 Navy.

3 MR. EDMOND: And for those
4 you don't know, Tetra Tech, Russ and Kevin,
5 and EA Engineering are two environmental
6 contractors. They have different areas of
7 responsibility on the Base. Tetra Tech has
8 the majority of the work with EA doing our
9 fuel farm project.

10 Jim?

11 MR. COLTER: Well, first
12 thing I wanted to do was introduce some of
13 the new folks here from my division down in
14 Philadelphia. As you all know, I'm Jim
15 Colter. I'm the IR program manager for
16 Willow Grove in charge of the program,
17 budgetary and technical support to clean up
18 some of the Navy IR sites on the Base.
19 Jeff Dale you've seen here quite
20 regularly. He's our technical manager for
21 Willow Grove, who I rely on a lot for
22 technical review and assistance. We also
23 have Lisa Yeutter now who's been assigned
24 as our risk assessment person. She's a
25 couple year old grad from Penn State. And

1 so she is going to be working in charge of
2 our risk assessment in human health and
3 ecological. And we actually have some
4 issues, comments, responses and things from
5 the EPA Lisa will be in charge of
6 responding to along with Tetra Tech. And
7 Amanda Kittelson is a new intern from Penn
8 State. She's up here learning about what a
9 RAB is and what an RPM does and what a
10 technical manager does. She'll be rotating
11 throughout different codes within my office
12 and eventually will be a technical manager
13 similar to Jeff.

14 We haven't met I guess for
15 about six months so I'll try to give you a
16 quick update as far as what we've been
17 doing in the last six months. The first
18 site we've been working on is Site 5, the
19 fire training area. We all should have
20 received a draft feasibility study back in
21 February of '02. Actually, I have received
22 comments from the EPA, PADEP, and a couple
23 community members on that right now. The
24 Navy and Tetra Tech are working on
25 responses to those comments and are going

1 to incorporate our changes into a final
2 feasibility study. We expect that probably
3 sometime by the end of October, couple
4 months away yet on that. After that, we'll
5 be in our preferred remedial action plan,
6 basically taking one of the alternatives
7 out of the feasibility study we think is
8 the most economical, most implementable,
9 most permanent that meets all of the
10 cleanup goals we set in the FS. We'll put
11 a document together to summarize what we
12 think that preferred remedy is and then
13 eventually issue a record of decision to go
14 ahead and implement that. We hope to do
15 all that in '03 and possibly even maybe
16 award a design by the end of '03. That's
17 how the budget looks right now.

18 Any questions on the fire
19 training area?

20 CDR. ROSENE: I understand
21 the terms temporary and permanent. What
22 does most permanent mean? What does that
23 mean?

24 MR. COLTER: As far as
25 putting some type of remedial system in,

1 permanent is how much cleanup of the
2 contaminants you can do. You can cap
3 them. You can cover them. You can extract
4 them. Extracting and treating is the most
5 permanent way of dealing with the
6 contaminant, but it's also the most
7 expensive way.

8 CDR. ROSENE: Most
9 complete?

10 MR. COLTER: So we have to
11 balance how much completeness we want with
12 other factors. That's what's done in the
13 feasibility study.

14 RAB MEMBER: My
15 understanding, permanent would mean some
16 kind of ongoing remediation that would not
17 eliminate the problem but reduce it, in
18 other words, an aeration tower or something
19 of that sort as opposed to excavating,
20 pumping it all out, whatever.

21 MR. COLTER: Well, first,
22 for groundwater, we're talking mostly about
23 the groundwater at Site 5. We'll probably
24 be pumping it out and reducing the volume
25 of contamination. The one problem with a

1 pump and treat system is you can't achieve
2 zero or 100% cleanup. You get to a
3 point --

4 RAB MEMBER: Is that what
5 you call permanent then?

6 MR. COLTER: Well, permanent
7 in the way when you take a contaminant out,
8 it won't reappear. When the source is
9 gone, that will not reappear.

10 RAB MEMBER: So that is not
11 permanent then?

12 MR. COLTER: It's permanent
13 in the sense the contaminant won't return,
14 but we won't achieve 100% cleanup. We
15 won't get to nondetect value for a certain
16 chemical because you technically just can't
17 do it, but what we do get out will not come
18 back. That's what I mean by a permanent
19 solution. The most permanent solution
20 obviously is like excavating soils. That's
21 the most permanent. But this is
22 groundwater so it's a little different.

23 RAB MEMBER: What's the most
24 permanent for groundwater?

25 MR. COLTER: Pumping it up,

1 treating it, and getting rid of it, but
2 technically you can't -- the drinking water
3 standard is 5 parts per billion. We have a
4 thousand at Site 5. Typical pump and treat
5 systems will probably get that down to
6 somewhere around 100 or 250 parts per
7 billion, but at the same time you're
8 pumping out a lot of groundwater and
9 treating a lot of this groundwater, you get
10 to a point where you get a lot of mass
11 removed when you start this system up. The
12 longer you pump it, the less contaminants
13 you pull out. And eventually you stop
14 pulling out a lot of contaminants, but
15 you're pumping a lot of water and it gets
16 very --

17 RAB MEMBER: So you're
18 depleting the water basin?

19 MR. COLTER: We would treat
20 it and put it back in.

21 MR. EDMOND: See, that's
22 what he's saying. What you're doing is --
23 environmental has a term that dilution is
24 not a solution, but that's basically what
25 you're doing. You're pulling out

1 chemicals, putting the water back, which is
2 making the amount of chemical per square
3 foot of water less. So that's what he's
4 saying. You just keep pumping and pumping
5 and getting less and less, but you're also
6 getting less bang for your buck until it
7 comes to a point where it's so
8 cost-prohibitive for the amount of
9 chemicals you're taking out for the cost of
10 doing it, even the EPA or State will say
11 no, it's costing the taxpayers too much
12 money. That's what they'll end up doing.

13 MR. COLTER: Technically, it
14 gets down to a point where the chemicals
15 are biodegradable. They will degrade at
16 their own rate. You get down to that point
17 where natural degradation happens as fast
18 or even faster than you pulling it out and
19 treating it at some point. So when we get
20 to that point, we kind of go to what's
21 called a monitor natural attenuation.

22 RAB MEMBER: So there's no
23 liquid solution that you pump down, say an
24 epoxy grout type of situation, and create a
25 hole of permanent containment?

1 MR. COLTER: Not yet.
2 There's always innovative people doing
3 technologies and everything, but there
4 hasn't been anything yet. And we have a
5 fractured bedrock geology so that kind of
6 limits us as to what we can do.

7 MR. EDMOND: As you know,
8 PCE and TCE are prevalent through
9 Montgomery and Bucks County. We can clean
10 up ours, but it's coming back. It's like,
11 you know, just impossible to get it out of
12 the water system. There's just too many
13 years. As long as we keep it and strip the
14 water before we put it out to the people to
15 drink, it's fine, but to get the water to
16 the pristine level at this time of our
17 civilization, it's almost impossible. It
18 is impossible.

19 MR. COLTER: The FS that you
20 have outlines all these different
21 alternatives and how good they are. That's
22 a good source of information. We'll do
23 more as the RABs go on. We'll get into
24 more of the preferred remedy for Site 5 as
25 we develop it.

1 RAB MEMBER: And when did
2 you say we're going to receive responses to
3 comments?

4 MR. COLTER: Probably the
5 next six weeks or so. Then we're going to
6 try to finalize that report by the end of
7 October.

8 The next site we've been
9 working on is Site 2, the antenna field
10 landfill. Most of you know we issued a
11 draft of that site along with the other
12 three sites back in April of '98. Part of
13 the comments we received from the EPA was
14 that report wasn't complete. They had done
15 an epic photo review study. It's a study
16 of aerial photographs and somebody sits
17 down and looks at different bare areas,
18 anomalies. I'm not sure if they're
19 disposal areas. I'm not really sure what
20 they are. EPA gave us a list of those
21 areas for Site 2. Jeff Dale went out to
22 take a look at them. A lot of them are
23 concrete, like a culvert, concrete culvert
24 for a drain.

25 There's usually an

1 explanation for what the anomaly is and EPA
2 is just looking for us to verify what that
3 is. Jeff went out earlier to do that for
4 Site 2. What he did end up finding was
5 most of the anomalies were just that, they
6 were just concrete drainage basins and
7 things like that. What we did find was
8 about 11 drums out in the vegetated area
9 behind the landfill. So what we've decided
10 to do was to hire an environmental
11 consultant. Who we chose was RMC
12 Corporation. They're an environmental
13 firm. We have four very small
14 environmental firms working for us.
15 They're part of what's called an EMAC
16 program, environmental multiple award
17 contract. When we need something done
18 that's small scope and we need it fast, we
19 put a scope out to these four contractors.
20 They compete against each other and low bid
21 usually wins.

22 So RMC, Incorporated, is the
23 one we've awarded this work to. In the
24 next probably month or so, they're going to
25 put together a work plan. What we want

1 them to do is go out, take a look at the
2 drums. One of them has contents in it. We
3 don't know what it is. We want them to
4 determine what the contents are, go ahead
5 and dispose of -- after they find out what
6 it is, dispose of all the drums, and then
7 take soil samples from beneath each drum to
8 determine if any previous contents might
9 have leaked into the soil and had any
10 adverse impact. Once we get all that data,
11 we'll turn that data over to Tetra Tech and
12 they'll revise the Site 2 report to find
13 out if this is of any concern or not. So,
14 like I said, the work plan for that will be
15 probably in the same six-week period as the
16 Site 5 response to comments. We'll send it
17 out to the RAB and regulators to look at.
18 And once we get a concurrence with our
19 scope of work, then we'll put them out in
20 the field.

21 Any questions on Site 2?

22 The next site we've been
23 working on is Site 10, the Navy's fuel
24 farm. As we've stated at several of these
25 meetings, we've had a light nonaqueous

1 phase recovery system going since about
2 1998. EA Engineering has been the lead
3 consultant with that effort. What we've
4 been finding over the last year or so with
5 our monthly reports from EA is that the
6 system basically became inefficient. We
7 basically were pumping a lot of groundwater
8 and not recovering much product. It's kind
9 of along the same lines we were talking
10 about, spending way too much money for
11 recovery of contaminants. So we asked EA
12 to give us a couple suggestions about what
13 technology we can switch to to maybe try to
14 maximize product recovery at a lower cost
15 or more efficient cost.

16 At the same time, we had
17 discussions with Pennsylvania DEP. And
18 they had been getting all of our data along
19 the same time. They suggested maybe that
20 we have enough data and pumped enough
21 product that maybe a site closeout is
22 actually a possibility. So we sat down
23 with them and asked them what do you
24 require of us to confirm a site closeout
25 might be possible and they gave us a list

1 of actions that they wanted us to see
2 implemented. One was to sample for monitor
3 natural attenuation parameters, that being
4 if you have natural biodegradation going
5 on, one of the parameters is you'll have
6 CO₂, carbon dioxide, being given off. So
7 you sample for that and see if that's
8 available. That's kind of an indication
9 things are biodegrading. We're also going
10 to determine if there's a downward
11 migration of these contaminants in the
12 area. We're going to have to sink a couple
13 groundwater wells and take some samples of
14 that. We're also going to take some
15 samples for lead in soil. It's something
16 that's not part of your normal set of
17 analytes that you sample for. And because
18 it was a fuel farm, there's the possibility
19 that lead is present. We haven't seen it
20 but we're going to take a final round of
21 soil samples just to confirm that. EA
22 Engineering will be doing that work and
23 we're actually writing that scope of work
24 right now to forward to them. They'll send
25 us a proposal. We'll get them under

1 contract and they'll be out there probably
2 the same time the EMAC contractor is out at
3 Site 2 based on funding. It could happen
4 late this year. Our fiscal year starts
5 October 1. So if the money's not available
6 at the end of this year, which is about a
7 month away, we'll get it next year. And
8 then we'll have to see how the winter
9 goes. Most of this field work, we should
10 be doing most of our contractual and work
11 plan work over the winter. And by the
12 construction season, March, April time
13 frame, we should be ready to be in the
14 field doing all this.

15 As Jim said earlier, the
16 main update we wanted to do for you
17 tonight --

18 RAB MEMBER: Excuse me. On
19 this site, I'd like to ask DEP if there's a
20 site closeout, does that absolve the Navy
21 of the responsibilities?

22 MR. PELEPKO: DEP, the state
23 agency you're addressing?

24 RAB MEMBER: Right. You're
25 the ones going to give the site closeout?

1 MR. PELEPKO: No. They're
2 essentially responsible for the release as
3 long as it's there. We have a program
4 called Act 2 that allows -- it's a
5 risk-based program and allows for sites to
6 be closed with some residual levels of
7 contamination present as long as we can
8 determine that there are no potential
9 receptors, for instance, no one's drinking
10 the groundwater, there's no vapor migration
11 concerns. Most of these things don't seem
12 to be an issue at the Navy fuel farm
13 because, from what I can tell in my
14 analysis of the data, concentrations are
15 relatively low. What I'd like to see done
16 is another round of groundwater sampling,
17 actually give me a good indication what
18 concentrations we're dealing with at this
19 point after, you know, several years of
20 remediation. And it will be a cooperative
21 effort moving toward site closure, but the
22 Navy will remain responsible for the
23 release at that site.

24 RAB MEMBER: If closed?
25 Because my understanding is a lot of those

1 VOCs are in the soil in the rock and they
2 will migrate back out.

3 MR. PELEPKO: Well, we have
4 to go with what science tells us will
5 happen. We have to look at concentration
6 trends over years and years of data
7 collection. If we see a decrease in
8 trends, we see a decrease in --

9 RAB MEMBER: I understand,
10 but then it leaches out in one, three,
11 eight years.

12 MR. PELEPKO: When
13 contaminants are left in place, there's
14 typically a postremediation care plan
15 associated with leaving those in place.
16 And, if deemed necessary by the State, that
17 would involve continued monitoring.

18 MS. BRADFORD: Also,
19 depending on what's left and where it is
20 and characteristics determine what we would
21 have to do. We just ask for a round of
22 samples.

23 MR. EDMOND: The thing with
24 the Navy fuel farm, it's almost in the
25 center of the aeration station, so it's

1 basically been encapsulated within the air
2 station. The fire training area now is
3 closed to Horsham Road. So the community
4 does have that concern because of the
5 proximity to the fence line. We've done
6 modeling with the samplings we've taken and
7 we basically know how far the plume's
8 gotten out and how much the plume has been
9 subtracted by the pump and treat.

10 RAB MEMBER: Here's a quick
11 question on the fire training area. Well,
12 from my review of it, which was certainly
13 not that extensive, there might be another
14 alternative to look into, anaerobic
15 degradation. Is that something that will
16 be pursued?

17 MR. COLTER: Tetra Tech is
18 looking at that now. We're developing a
19 response to that. I really don't know what
20 that response is yet, but they're working
21 on it. They'll consider it. You know, if
22 it's viable, we'll include it. If for
23 other technical reasons it's not, we'll
24 certainly explain that to you, but that
25 will be part of our comment response letter

1 we'll send back to everybody how we
2 responded to that.

3 Two of the things that Tetra
4 Tech has been working on, one has been --
5 you all have gotten all these reports, like
6 the Site 1 report. It's very voluminous, a
7 lot of pages. Most of our reports are like
8 that. Those documents, the letters, the
9 comments that the regulators will send, all
10 of that is what constitutes an
11 administrative record. The Navy has to
12 maintain that administrative record to
13 document what comments were made, what
14 decisions were made that led up to the Navy
15 taking a certain action. I have
16 bookshelves of data for Willow Grove that
17 we've been doing for the last ten years.
18 Now we're in the age of computers and what
19 most of the Navy is working toward is
20 putting all of that paper on readable
21 compact disks.

22 So we asked Tetra Tech to go
23 ahead, put together the admin record, make
24 sure we have all the correspondence from
25 every site, every investigation we've done,

1 and put that admin record on a CD. And
2 they've been working real hard on that and
3 actually Russ Turner has a little how-to
4 presentation. Once we get this done, we'll
5 send out CDs to folks. And if you have the
6 right capable computer, you can access any
7 of our reports, any of our documents a lot
8 easier than flipping through the pages.

9 Go ahead, Russ.

10 MR. EDMOND: Let me also
11 say, with the administrative record, we've
12 had a problem. We keep our records for
13 community consumption we'll call it in the
14 Horsham municipal building. Well,
15 basically real estate people, contractors,
16 you know, construction contractors come in
17 to look at something and sometimes these
18 books don't get back to the receptionist.
19 They take them with them. And so we have
20 holes in our administrative record where
21 there weren't holes before because people
22 take the documents out. There's no
23 control. I mean, the receptionist at the
24 municipal building, she cares, but she
25 gives the book to somebody to look at and

1 turns her back to do something else and him
2 and the book or her and the book are gone.
3 So this will help us control our
4 administrative record a little better.

5 Russ?

6 MR. TURNER: Like Jim says,
7 the trouble is if you want to make
8 information available to the public, you
9 put it in a public place, some of it
10 disappears and it's suddenly no longer
11 available to everyone.

12 I'm just going to stay
13 seated. Can people hear me okay? Then I
14 won't be in the way of everyone.

15 We've been working on this
16 project a number of months so Jim wanted us
17 to show some progress here. This
18 administrative record that currently is at
19 the Horsham Township building on the other
20 side of the Base off Horsham Road, like Jim
21 mentioned, has hundreds of documents. And
22 so the goal here was to -- we prepared
23 several hundreds of these boxes and sent
24 them off to a company that copies them and
25 puts them into a format that can be

1 searched. So instead of having that
2 document available in the township
3 building, it now can be put on a CD and
4 everyone can have one or Jim is hoping that
5 before too long, we can find an Internet
6 site to put it on. Willow Grove has an
7 Internet site. We haven't worked out all
8 the features of how it would be put on
9 there.

10 MR. EDMOND: The firewall
11 problems and things of that nature.

12 MR. TURNER: And, if
13 necessary, we have sites we can put it on
14 almost immediately. We could make a
15 temporary --

16 MR. EDMOND: Remote site
17 Tetra Tech would run.

18 MR. TURNER: Like we did
19 before. If you remember, a few months back
20 we made some information available. We
21 gave you a long address with like 34
22 characters. We could do that again.

23 MR. EDMOND: Until we get
24 the firewall issues fixed.

25 MR. TURNER: Exactly. So

1 then what would it be? Like I said, this
2 isn't completed but we have here an index.
3 I guess the first thing is what are these
4 thumbnails. There are several pages, I
5 think 18 or 22 pages, of individual
6 documents that correspond to things as
7 small as a one-page letter or as thick as
8 the Phase 2 RI report, which is enough to
9 choke a horse. They each get one location
10 in here. Now you'll be able to search --
11 first of all, the first level of search,
12 you can look at the thumbnails, but there's
13 an automated search by description of the
14 document or EPA category name. EPA under
15 the Superfund program has developed a
16 tracking number and category numbers, so
17 they're organized by those. And they're
18 also organized by recipients or the person
19 who's sending it maybe and they are
20 available.

21 RAB MEMBER: When you say
22 "search," you're talking about control F
23 kind of thing?

24 MR. TURNER: Well, let me
25 show you.

1 RAB MEMBER: Because I don't
2 see any link.

3 MR. EDMOND: This is more or
4 less a demonstration. It's not the
5 full-blown project.

6 MR. TURNER: What's the
7 question exactly?

8 RAB MEMBER: How do you use
9 the search?

10 MR. TURNER: To do the
11 search, you use this function here. You go
12 to find, what you want to find. Let's say
13 you want to find hazard ranking. Okay? In
14 the early part of the ranking of the Base
15 as a Superfund location, the individual
16 sites were ranked according to the hazard.
17 It's a big program provided by the EPA. So
18 in that first page, there's a document that
19 talks about Willow Grove comments on the
20 hazard ranking system. So if we're doing a
21 search, we can call up that document. And
22 then within the documents that we show
23 there, you can do another search to
24 find -- it didn't find the word "hazard" in
25 there, but let's try again.

1 RAB MEMBER: It's in the
2 subject.

3 MR. COLTER: It may be very
4 sensitive, won't pick up partial words.

5 MR. TURNER: Let's try it
6 again.

7 RAB MEMBER: It's a scanned
8 document.

9 MR. TURNER: Let's assume
10 that one's not working.. Let's try another
11 one.

12 RAB MEMBER: In other words,
13 these are more than just images?

14 RAB MEMBER: Russ, I think
15 it's because it's a scanned document.

16 MR. TURNER: It is, but
17 we've set it up so, if it works properly,
18 we can search the document. These will be
19 scanned documents of large reports, so you
20 have to be able to search the document. So
21 let's look through here and search for
22 liability.

23 MR. EDMOND: Do CERCLA.
24 Will it find it within the document or just
25 find the document?

1 RAB MEMBER: I didn't think
2 it could search scanned documents.

3 RAB MEMBER: I agree. A
4 scanned document appears just as a raster
5 file.

6 MR. TURNER: No, it has to
7 be searchable. I'm wondering what I'm
8 doing wrong. It worked this afternoon.
9 When this works properly -- there it is. I
10 knew this worked this morning. When we
11 have it working right, we'll be able to do
12 this no matter how long the document is. I
13 know it's scanned in. In addition to that,
14 we'll have some additional features, some
15 links to other documents as well. What are
16 some of the other features? This is new to
17 me, I have to admit, and we're having a
18 little trouble with the contractor.
19 They're not giving us the perfect product.

20 MR. COLTER: What's key is
21 obviously you have to click one of those
22 four options. Just keep that in mind when
23 this becomes available on the Internet or
24 as you get your own CD, but like these
25 Phase 1 RIs are about 300 pages long. If

1 you're looking for a certain compound or
2 chemical and you want to read up, if you
3 just type in the word, it will take you to
4 the first page probably of many pages where
5 that word shows up. So try to refine your
6 search to help you narrow down what you
7 want.

8 MR. TURNER: Let's try one
9 more.

10 RAB MEMBER: I think we get
11 the idea, Russ. You can go on.

12 MR. TURNER: Okay. That's
13 really all I have to show right now. I
14 know it's not much. When it's working
15 correctly -- I think the point here is we
16 spent some money on this already. We
17 wanted to show something's happening. It's
18 going to provide better information to the
19 public. The system out there now is not
20 complete and there's a better product
21 coming. That's the best I can put on it.

22 RAB MEMBER: One comment,
23 maybe those thumbnails, if you could have a
24 bubble help or something come up on that.
25 I don't know if it has that capability.

1 How do you know what No. 1 is or No. 2 is?
2 They kind of all look the same, all the
3 thumbnails. I don't know if there's a way
4 you could give a bubble help on that image
5 or not.

6 MR. TURNER: When we use the
7 thumbnail, we get that page. So I got this
8 yesterday. I don't know enough about it.
9 We want to keep the presentation short.
10 Something's coming. The Navy has done this
11 at other sites. Jim has done it at his
12 other sites and found it to be very
13 helpful. We're going to get it working
14 here and make it available.

15 MR. COLTER: The main point
16 right now is eventually we'll be sending
17 out these CDs. We're still going to have
18 to send out hard copies for review, but we
19 may be able to reduce a lot of that by
20 sending CDs. Eventually we will be on an
21 Internet site, either Willow Grove's itself
22 or I've in the past used Tetra Tech's
23 server with a specific password that just
24 deals with the Base and its IR program and
25 nothing else associated with the Base. We

1 don't have any security issues. That makes
2 it really readily available to the public
3 if you have access to the Internet at home
4 and feel like looking at something we're
5 doing.

6 MR. EDMOND: Or if you need
7 to look at the Phase 2 RI.

8 MR. COLTER: So that's the
9 goal. We just got into it. Like I said,
10 there were hundreds and hundreds of
11 documents and tens of thousands of pages
12 that had to be scanned and that's what
13 they've been working on for the last six
14 months. We're getting it down to a point
15 where we're seeing some return. As we go
16 on, this will get better.

17 RAB MEMBER: Just a comment
18 on contractors, having looked at archives
19 and fiche and film and so forth, they can
20 be sloppier than hell. They get them off
21 at an angle. They'll get them so they
22 don't pay enough attention and there's not
23 enough depth of field in the lens. The
24 operator was probably a minimum wage type
25 30, 40 years ago or whatever. Who knows?

1 But you're trying to look at this stuff and
2 figure out what the hell it is. Unless you
3 have quality control on it, it's tough when
4 you have tens of thousands of documents.

5 MR. TURNER: We're doing
6 more for the Navy. We've had a contractor
7 who's been very good in Pittsburgh, but two
8 things happened. We had to go with the low
9 bidder. We have to bid it out. And, plus,
10 we want to have more than one contractor.
11 We're bringing in a new contractor now and
12 we'll have it perfected. Before we accept
13 it, it will be put into shape and correct.
14 In fact, some of those images are color and
15 off large size drawings and everything.
16 They'll all be in there. It will be good.

17 MR. COLTER: The last thing
18 I want to talk about today is Site 1
19 groundwater. That's basically the crux of
20 this meeting. Just a little bit of
21 background. Back in again 1998, we put out
22 a draft RI report for all of the sites,
23 including Site 1 and its groundwater
24 contamination issue. One of the comments
25 from the EPA was where is this

1 contamination in the public supply wells
2 here on Base coming from. A lot of us
3 thought it was Site 1-related, but we've
4 had this presentation in the past. Tetra
5 Tech was able to show because of the
6 groundwater flow directions and pumping
7 influence of the wells, really Site 1
8 wasn't the source of the contamination in
9 the supply wells, but they still wanted to
10 know where it was. EPA asked us to somehow
11 look around the supply wells themselves to
12 see if there was a bedrock fracture coming
13 into the bore hole well. Maybe that was
14 feeding from another source somewhere else
15 on the Base. Instead of rigging those
16 supply wells with monitoring wells, what we
17 were able to do was work out a deal with
18 the Willow Grove Base itself to shut down
19 one well at a time, pull the 50-year-old
20 pumps, expose the bore hole, allow USGS to
21 go in there and get a lot of good
22 hydrogeologic data. And what we've been
23 doing since then is taking that data from
24 USGS, feeding it to Tetra Tech, and doing
25 an analysis of where that fracture is.

1 And, actually -- I don't want to steal
2 Kevin's thunder, but it's pretty
3 interesting what we found. You all have it
4 in the report we sent you. This is going
5 to be our way to put that down into
6 something a little more understandable so
7 when you go back and read it, put it
8 together with what Kevin says tonight and
9 it will make sense to you.

10 Go ahead, Kevin.

11 MR. KILMARTIN: Two more
12 minutes you would have concluded my whole
13 statement.

14 As Jim mentioned, what I
15 want to do tonight is just present a
16 summary of the groundwater investigations
17 that have been conducted for the remedial
18 investigation of Site 1, which is the
19 Privet Road compound. Most, if not all, of
20 you have seen the report that was recently
21 issued and you know that the RI itself is
22 not just groundwater, that soil, surface
23 water, sediment, many other media were
24 sampled. But as Jim said, what I want to
25 do right now is just concentrate on the

1 groundwater portion. Site 1's been
2 investigated now for the better part of 20
3 years. And what I want to do tonight is
4 present our current interpretation that's
5 in this most recent document in light of
6 some of this more recent work that's been
7 conducted. Site 1 is hydrogeologically a
8 very complicated site, very complex. What
9 I really want to do is just focus right in
10 on the conclusions that we've reached and
11 dispense with maybe all of the details of
12 how we got to these conclusions. They're
13 all presented in a lot of detail in the
14 report. Again, I'm just going to try to
15 focus right in on the conclusions.

16 Privet Road compound is
17 located right here. It's currently now a
18 fenced area that's approximately one-half
19 acre in size, although historically the
20 suspected former waste activities extended
21 outside of the present fenced area. The
22 site operated from 1967 through 1975 as an
23 open waste disposal area. And the
24 groundwater quality issues in the vicinity
25 of the site became apparent because of

1 water quality issues with three Base supply
2 wells that are located nearby, the two Navy
3 supply wells that are located immediately
4 adjacent to the Privet Road compound and
5 the former Air Force supply well that's
6 located just in the vicinity a little
7 further away. I'll point those out in just
8 a second. This area right here is the
9 Privet Road compound. This is the current
10 fenced area. The historic waste disposal
11 activities are suspected to have occurred
12 through approximately this area right
13 here. The two Navy supply wells are NW-1
14 and NW-2 and the Air Force -- the former
15 Air Force well, I believe it was located
16 right here.

17 MR. GILL: No, I don't think
18 it was. I really can't see from here --

19 MR. KILMARTIN: I'm sorry.
20 It's in this little building right here.
21 That well is no longer used as a potable
22 source. Two other items not on this map,
23 one is that -- you've seen presentations
24 before from the Air Force. One of their
25 CERCLA sites, the wash rack area, is

1 located here. And the other Navy site that
2 Jim discussed just a little bit earlier,
3 the fuel farm, is located probably a little
4 bit off this map here but right down here
5 in this area, in the same general vicinity
6 of the Base. These wells here with the
7 exception of the NW-1 and NW-2 show all of
8 the multiple monitoring wells that have
9 been installed over the years by both the
10 Navy and the Air Force to investigate both
11 the Privet Road site and the wash rack
12 area.

13 As I mentioned, the two Navy
14 supply wells and the Air Force supply well
15 historically have been impacted by
16 solvents, particularly PCE and, to a lesser
17 extent, TCE and a few other solvents. PCE
18 and TCE are common industrial solvents.
19 But, again, as Jim's mentioned, a clear-cut
20 or definitive source of the solvents really
21 has never been delineated. Privet Road was
22 suspected. Possibly it's a likely suspect
23 because it was a waste area. It's located
24 immediately adjacent to the two Navy
25 wells. And the wash rack area was

1 suspected again because it's in the general
2 vicinity. It's a waste area located in the
3 general vicinity of the supply wells. So
4 it really wasn't known was Privet Road the
5 cause of these problems, was it the wash
6 rack, was it both of them, or was it maybe
7 neither of them? Was there some other
8 source? And, as Jim mentioned and I'll be
9 pointing out in just a second, a lot of
10 this data that we've collected and analyzed
11 over the years rather than clearly pointing
12 out that it was one or the other kept
13 indicating to us that it really didn't seem
14 to be either or, if it was them, they
15 certainly were not the major contributors.

16 As I mentioned before,
17 hydrogeologically this is a very difficult,
18 complicated site. It's hard to work. And
19 several factors have combined to make this
20 a difficult area to interpret. Briefly, I
21 just want to point those out briefly. One
22 is the hydrogeology of the area. We've
23 discussed this in past meetings and we'll
24 see it in a couple of slides in just a few
25 minutes, but we know that even though

1 there's only one geologic formation
2 underlying the site, the Stockton
3 formation, which again is that nice,
4 reddish-brown rock that you see along the
5 side of the road, for example, when you're
6 taking the northeast extension up towards
7 Allentown, even though that's the one
8 formation underlying the site, there really
9 are two what we call different
10 hydrogeologic units. There's a shallow
11 what we call unconfined unit and a deeper
12 semiconfined to confined unit. I'll
13 explain those terms in just a second.
14 Simply, what we'll want to remember just
15 for the rest of this talk is all that means
16 is we have two sequences of rocks, the
17 shallow unconfined and the deeper I'm going
18 to call it confined, that water doesn't
19 communicate freely between those two
20 units. There's a barrier to the flow
21 separating those units. We'll see it in
22 just a second. So the point is that there
23 are two different hydrogeologic units
24 underlying the site and that the
25 groundwater doesn't communicate freely

1 between those two units.

2 The second complicating
3 factor -- and we've already discussed it --
4 is that there are two high-demand supply
5 wells immediately adjacent to the site and
6 these wells cycle. They go on, they go off
7 depending on the demand for that particular
8 day. A well pumping as hard as these wells
9 pump influences the way groundwater flows.
10 When the pumps are on, those wells are
11 drawing groundwater towards the well and so
12 naturally the groundwater isn't flowing in
13 exactly the same manner or the same
14 directions that it would flow when the
15 pumps are off. Complicating that is the
16 fact that those two aquifers we just talked
17 about, the shallow and the deeper portions
18 of the aquifer, react differently to the
19 pumping or stressing of that aquifer. So
20 there are a lot of different variables
21 involved that we have to look at in order
22 to determine exactly what's happening
23 here.

24 The third complicating
25 factor -- and for a long time it was an

1 extremely complicating factor -- Jim talked
2 about was the fact that the two supply
3 wells are much deeper than any of the
4 monitoring wells here. And they're also
5 constructed differently. We've talked
6 about in the past how the monitoring wells
7 are constructed with well screen, typically
8 a 10- or 15-foot section of screen, such
9 that when we sample that well, we know
10 exactly the vertical position within the
11 aquifer that that sample is coming from.
12 The supply wells, of course, are not
13 monitoring wells. Their mission is to draw
14 as much water as they can. Therefore,
15 they're not screened. And what they are
16 are just open bore holes within the
17 bedrock. And so the groundwater is
18 entering those wells from many, many
19 different vertical depths and those wells
20 each are at least about 350 foot deep. So
21 for the longest time we were sampling those
22 wells and we knew they were being impacted
23 by these solvents, but we really had no
24 idea at all at what depths those solvents
25 were entering those wells. Were the

1 solvents entering from nearly ground
2 surface down to 350 feet or were the
3 solvents entering from very depth-specific
4 intervals? For example, was the shallow
5 water pretty clean but the deeper water
6 dirty? We just didn't know.

7 And then the fourth and last
8 complicating factor, especially for the
9 Privet Road area, was the fact that we knew
10 that besides the groundwater flowing in
11 different directions depending on whether
12 the pumps were on or off, there were other
13 potential source areas that had to be
14 considered, not just the Privet Road
15 compound. We also know that there were
16 off-site water quality issues. Now, were
17 the off-site problems migrating onto the
18 Base and contributing to the problems in
19 the Navy supply wells or were the supply
20 wells being influenced by an on-Base source
21 that was also migrating off-Base and
22 causing that off-Base problem? We didn't
23 know. The information just wasn't there.

24 So in order to address all
25 of those issues and try to bring closure to

1 this problem and determine exactly what was
2 happening here with the supplies, the Navy
3 performed some additional work that again
4 is discussed in a lot of detail in the
5 report that was recently issued. And I
6 just want to briefly discuss some of that
7 now.

8 In order to understand the
9 problem regarding the different groundwater
10 flow directions with the pumping versus the
11 not pumping scenarios with the wells and
12 the fact that the shallow aquifer was
13 reacting differently to the pumping than
14 the deeper aquifer, the Navy conducted a
15 long-term water level study. They
16 installed additional monitoring wells and
17 performed multiple rounds of water level
18 measurements. What you see up here on the
19 slide right now, this is an example of the
20 long-term water level study that was
21 performed. This is just for three
22 particular wells. Many more wells were
23 monitored. I just put this up as an
24 example. And these data were acquired by
25 putting transducers, which are essentially

1 automatic data recorders, in these wells.
2 It's interesting here just
3 as an example. I mentioned how the shallow
4 aquifer might react than the deep aquifer
5 to the pumping. The shallow aquifers or
6 unconfined are these bluish and greenish
7 lines here. The deeper or the confined
8 aquifer well is this red line. You can see
9 that the change in water levels in the
10 confined monitoring well are much stronger
11 and more pronounced. What you're seeing
12 here is literally the water level in those
13 monitoring wells rising and falling in
14 direct response to the supply wells turning
15 on and off. So there's a real obvious
16 connection here. The supply wells go on.
17 It lowers the water level in the well. The
18 supply wells go off and the water level
19 goes back up. So this is an example of
20 some of that data that were acquired by the
21 water level study. It was an iterative
22 process. What we did was did the long-term
23 water level study. What that did was point
24 out where additional monitoring points were
25 needed. The Navy went out, installed those

1 additional monitoring points to fill those
2 gaps, and then did additional water level
3 acquisition to have a more complete data
4 set.

5 To determine the groundwater
6 flow directions, these water levels are
7 plotted aerially on a map to look at the
8 lateral distribution. And without going
9 into the details, I can just point out that
10 this, for example, is the groundwater flow
11 conditions for the deeper or the confined
12 aquifer under nonpumping conditions when
13 the supply wells are off. And what that's
14 telling us -- again, here's the Privet Road
15 compound right here and here's the Navy
16 supply wells here and here, 1 and 2 -- is
17 that when those wells are off and
18 groundwater's just flowing under its
19 natural condition, the general groundwater
20 flow direction is to the northwest. North
21 is directly up on this map. So
22 groundwater's basically flowing in a
23 northwestward direction. I don't have a
24 figure for the shallower or the unconfined
25 portion of the aquifer, but it's basically

1 exactly the same, that under nonpumping
2 conditions, the groundwater in both
3 aquifers is flowing from this we'll call
4 the upgradient portion of the compound to
5 the downgradient portion.

6 Now, under pumping
7 conditions, once those wells turn on and
8 start drawing the water in to get their
9 water supply, what happens naturally is
10 they alter the pattern of groundwater
11 flow. They capture groundwater from their
12 general vicinity. And what we found is
13 for -- again, this is for the confined or
14 deeper aquifer. When those wells turn on,
15 there's basically a groundwater divide that
16 forms right along the northwestern corner
17 or northwestern edge of the compound that
18 basically goes right through here and all
19 the water on this side of that divide is
20 drawn into the supply wells. So that's
21 showing two things. One, it's showing that
22 groundwater from the Privet Road compound
23 site is being drawn towards or into the
24 supply wells, but the groundwater from the
25 Air Force, the wash rack area, is not being

1 drawn into the supply wells. And we'll see
2 the significance of that in just a second.

3 RAB MEMBER: Excuse me. At
4 the end of the blue bars there you have, is
5 that the feet that you're down, 287?

6 MR. KILMARTIN: That's the
7 elevation above sea level of the water
8 level in these particular wells. What we
9 do is post the data that we know that we
10 can measure and then we interpolate by
11 contouring in between.

12 RAB MEMBER: Thank you.

13 MR. KILMARTIN: And just
14 very briefly, it's really not critical for
15 this discussion, the way we use these
16 numbers to determine which way the
17 groundwater's flowing is the water level
18 elevation you measure in a well is
19 measuring a property we call the hydraulic
20 head of the aquifer at that particular
21 vertical depth that the water's entering
22 the well through the well screen. The
23 hydraulic head is roughly analogous to the
24 amount of energy in the aquifer at that
25 point. Groundwater flows from areas of

1 higher head to lower head or higher energy
2 to lower energy just the same way, you
3 know, if you watch The Weather Channel, the
4 wind blows from high pressure to low
5 pressure or electricity flows from high
6 potential to low potential. It's all the
7 same analogy. So what we do is by
8 interpolating between our known data points
9 with these contours, we know that the
10 groundwater flows roughly perpendicular to
11 those contours. So by drawing these, I
12 know two things. I know that water's going
13 to flow from the higher number to the lower
14 number and I know it's going to flow
15 roughly perpendicular to the lines I drew.
16 That's how I determined the groundwater
17 flow directions.

18 The second thing we looked
19 at is the vertical flow component of the
20 groundwater in the aquifer. Now, I think
21 it's pretty obvious or it's pretty easily
22 understood that the groundwater is flowing
23 through the fractures in the rock and
24 flowing through the bedrock. It's not just
25 a stagnant pool, but sometimes what gets a

1 little harder to pick out or see is
2 groundwater is not just flowing laterally.
3 It also moves vertically because that head
4 or energy is not the same through the
5 different vertical portions of the
6 aquifer. So, for example, if we were all
7 down within the rock right now, you know,
8 water may be flowing from me to you, but it
9 may not be in a plane. The water particles
10 up near my head may end up down near your
11 foot by the time it travels over that
12 lateral distance. So we also needed to
13 look at the vertical component of the
14 groundwater. And the way you do that or we
15 did it is we constructed a hydrogeologic
16 cross-section that went basically along
17 this red path here. If you remember from
18 previous talks, the hydrogeologic
19 cross-section, the easiest way to imagine
20 that is just imagine that along this red
21 line we dug a trench 100 feet deep and we
22 just jumped down in that trench and looked
23 at the wall of the trench looking this way
24 here into the rock. That's what a
25 cross-section is.

1 We can go to the next slide
2 and take a look at what we learned and what
3 we saw. This is the cross-section. It
4 goes from the -- this particular one goes
5 from the Navy supply well No. 2 down
6 through the Privet Road compound, which is
7 right through this area here. This is the
8 ground surface, this upper -- this is the
9 ground surface right here. Remember, we're
10 in this trench looking at the walls of the
11 trench. Right here on the surface, this is
12 about where the Privet Road compound is.
13 Then it goes down through the wash rack
14 area. So it's a pretty extensive section.
15 And a couple of things that are notable
16 here and will become a little more
17 important in just a few minutes, one is
18 that we talked about the Stockton formation
19 and the different rock units in the
20 formation. The thing to notice and you can
21 see here in the cross-section is the rocks
22 are not perfectly horizontal. What they do
23 is we call it dip. Again, you can see that
24 in the road when you're driving along the
25 northeast extension -- well, not if you're

1 driving, if you're a passenger.

2 RAB MEMBER: And you're a
3 geologist.

4 MR. KILMARTIN: Next time
5 you do it, just look. It's interesting.
6 You'll see the rock units are not perfectly
7 horizontal. They dip. You can actually
8 look and see different rock layers and
9 they're dipping along the road. They have
10 different attitudes. And you see the same
11 thing in this cross-section here that a
12 particular rock unit, say this sandstone,
13 at a certain depth here goes we call this
14 the updip direction. At some point it's
15 going to outcrop at the surface. So the
16 rocks are not flat. They're dipping. And
17 the rocks that are at depth in the downdip
18 area at some point are going to actually
19 outcrop at or near the surface.

20 The other thing I wanted to
21 point out here, I talked about earlier the
22 two different geologic units, the shallower
23 unconfined and deeper confined. This is
24 the shallower unit here. This stippled
25 area is sort of a transition zone. And

1 below that is what again for this talk I'm
2 calling the deeper or confined unit. You
3 can see this is again elevation above sea
4 level. So you can see that transition zone
5 beneath the Privet Road compound, just to
6 pick a number, occurs at a depth of about
7 50 feet. The shallower aquifer is above
8 that. The confined aquifer is below that.
9 And you have a transition zone in between.

10 The other important thing to
11 note here -- again, we'll see it in just a
12 second -- is because the rocks are dipping,
13 what is confined under the Privet Road
14 compound, that same unit if you follow it
15 updip at some point is not confined. It
16 becomes part of the shallower aquifer. So
17 the hydrogeologic unit is not rock-specific
18 unit. That's a little arcane but it will
19 become important in just a second.

20 One other thing to note on
21 this, this green, these are some of the
22 solvent levels that were detected in these
23 wells. And these are not any particular
24 solvent. Those are total VOCs, so it would
25 be TCE plus the PCE plus whatever else we

1 happen to find in that well. And one of
2 the things you notice here, and we'll see
3 it on some other maps in just a second, is
4 the shallow or unconfined aquifer really is
5 nondetect, nondetect or very low numbers,
6 whereas in the deeper or confined aquifer
7 we're finding much higher numbers of
8 solvent. And if we remember, water levels
9 or the water from this portion of the
10 groundwater from here cannot really easily
11 communicate with the groundwater here.
12 It's being separated by this transition
13 zone.

14 As a general rule of
15 thumb -- there's a lot of exceptions to
16 everything, but as a general rule of thumb,
17 what you would expect is if you were near
18 the source of contamination, your higher
19 levels of solvent in your groundwater
20 should be in your shallower portion of your
21 aquifer. If you think about it for a
22 second, it only makes sense because the
23 spills or the releases are occurring up
24 here on the ground surface and those
25 solvents then are migrating down. The

1 water table, of course, is the top of the
2 saturation. They're migrating through the
3 water table into your aquifer. So it would
4 only make sense that the unconfined or the
5 shallow portion of the aquifer should be
6 impacted more highly if you're near the
7 source of your contamination. Many times
8 in many sites a confining layer will be so
9 effective that if you have a release here,
10 you may have a lot of contamination in this
11 portion of the aquifer but very little to
12 none below that confining layer. Why?
13 Because the groundwater can't travel
14 through this transition zone.

15 RAB MEMBER: How about if
16 there are no solvents added to the surface
17 in the last 20 years? Would that be what
18 you'd expect?

19 MR. KILMARTIN: It would
20 depend whether that residual solvent still
21 existed in the aquifer or had been moved.

22 RAB MEMBER: If nothing more
23 was being added, would it have migrated
24 down? This is lightweight stuff that
25 floats on top, isn't it?

1 MR. KILMARTIN: Not
2 necessarily, no. If it's a pure solvent in
3 its pure form, it actually will sink in
4 water like the way Liquid Drano sinks
5 through the tub to get down to the drain.
6 It's denser than the water. Although
7 typically -- not typically but many times
8 the solvent that's released isn't in its
9 pure form anymore and it's what we refer to
10 as the dissolved phase. So rather than
11 floating on top of the water or sinking
12 through the water, it literally travels
13 with the water. And if you remember,
14 before I mentioned that water particles are
15 moving through the aquifer. They're moving
16 laterally but they're also moving
17 vertically. The solvents pretty much will
18 follow that same track. If the
19 groundwater's moving from here down to
20 there, you'll oftentimes be able to track
21 your plume moving from here to there
22 because it's literally moving with the
23 groundwater.

24 RAB MEMBER: Excuse me.
25 Given this gentleman's same scenario that

1 there would be no additional additives in
2 the last 20 years, shouldn't that pretty
3 much be out of the picture by now?

4 MR. KILMARTIN: Typically,
5 no.

6 RAB MEMBER: To where it's
7 down to -- even though it's going down and
8 spreading out? When you go down and you
9 spread out, now the parts per million
10 become less; am I correct?

11 MR. KILMARTIN: Yes, but
12 what will typically happen -- and it's
13 really the same thing that Jim was talking
14 about earlier relative to the Navy fuel
15 farm that in that example you pump and pump
16 and pump and eventually get to a point
17 where you've got the stuff you just can't
18 get out. What will happen when you release
19 something at the surface there, as it
20 migrates down through the water table, a
21 good portion of it becomes trapped either
22 in the soil or in the very shallow
23 bedrock. It becomes what we call a
24 residual source. So it literally becomes
25 trapped in the rock near or at the source.

1 And what you see then as clean water
2 migrates through it, some of that source
3 gets dissolved into that clean water and
4 that's how you generate your plume. I know
5 it's been a long time ago, but when we
6 looked at a -- a good example of that is
7 the fire training area we just discussed.
8 When you look at the compound concentration
9 contours at the fire training area, what
10 you'll see is sort of a bull's eye of high
11 numbers right there at the source and then
12 as you get away from that source, it gets
13 progressively lower, which is again
14 reflecting your residual or trapped source
15 right where the spill occurred and then
16 your water passing through that source
17 creating your dissolved plume.

18 MR. TURNER: Real quick
19 question, Kevin. Here, how would water be
20 moving here? It would tend to be moving
21 up, wouldn't it?

22 MR. KILMARTIN: Yes.

23 MR. TURNER: It has to do
24 with the question that's out there.

25 MR. KILMARTIN: Typically,

1 especially for organics, you will get this
2 trapped or residual source there.

3 RAB MEMBER: What would be
4 the expected lifetime of that? As the
5 gentleman said, 20 years --

6 MR. COLTER: Let me
7 interrupt here. Let's let Kevin finish the
8 presentation and we'll have questions at
9 the end because there's a lot more
10 information that might answer your
11 questions.

12 RAB MEMBER: No problem.

13 MR. KILMARTIN: This
14 particular cross-section, that was made
15 using water level or again hydraulic head
16 measurements under nonpumping conditions.
17 The wells were not pumping. What you see
18 here in the shallow or unconfined aquifer
19 is groundwater flowing perpendicular to
20 these red lines and from higher numbers to
21 lower numbers. That really didn't come out
22 real well electronically. Sorry about
23 that. But what it shows is in the
24 unconfined or shallow aquifer, the water is
25 flowing generally again in a northwesterly

1 direction. And as we talked about before,
2 in a vertical sense, it's flowing down.
3 The water particles that originate at the
4 water table are sinking in the aquifer as
5 it moves downgradient. Conversely, in the
6 confined zone, that water as we saw again
7 is moving in a northwesterly direction, but
8 that water, the driver for that water is
9 migrating upwards in the aquifer. Again,
10 this is when the wells are not on.

11 This is the same slide, same
12 situation, except now these water levels
13 were measured when the Navy supply wells
14 were pumping, when they were on. And what
15 you see here -- again, here's the Privet
16 Road compound -- is there's that
17 groundwater divide that we saw in one of
18 the earlier maps. And we see that this
19 well here is pumping. And what it's doing
20 now, that groundwater rather than flowing
21 in that northwesterly direction is being
22 drawn back into that well. The same thing
23 here. This head here is higher than that
24 head there. The groundwater is being drawn
25 into that well. So the groundwater below

1 Privet Road compound is being drawn into
2 that well. Groundwater from down in the
3 vicinity of the wash rack is not.

4 So one of the first
5 conclusions we were able to reach then
6 fairly early in the game based on this
7 information is that the groundwater from
8 the Privet Road compound could, in fact, be
9 impacting the well, that Privet Road just
10 based on this information alone could be a
11 source of the problems that the Navy was
12 having in that well, but the wash rack
13 wasn't. The wash rack may have its own
14 separate problem, but whatever was going on
15 down there was not impacting the Navy
16 wells. We couldn't look at the wash rack
17 area as a contributor to that problem.

18 Now, again, this is one of
19 the supply wells. I mentioned earlier that
20 one of the problems we had, one of the
21 biggest data gaps was that we didn't know
22 the vertical distribution of contamination
23 within this well or the other Navy supply
24 well. As Jim mentioned earlier,
25 fortunately the Navy and USGS worked out a

1 deal where the USGS, United States
2 Geological Survey, was able to come in and
3 do two things. One is geophysically log
4 this well so we learned a lot about the
5 type of rocks that were in there. The
6 second is they were able to do what we call
7 packer tests. If you remember, it's been
8 quite a while now but Dan Goode from USGS
9 was here and gave a whole presentation on
10 that project. So I don't really want to go
11 into that or repeat it now except briefly
12 just remind you that what these packer
13 tests showed -- again, what a packer test
14 is is they're literally packers that
15 inflate within the well so you can take
16 groundwater samples from discrete vertical
17 intervals so you know the vertical
18 distribution of the contamination in that
19 well. What the USGS studies showed for
20 both of the Navy supply wells is that the
21 shallow portion of the water entering the
22 supply wells from the shallow zones was
23 very clean. Most of it had no solvent at
24 all or had very low levels. The bulk of
25 the problem in these supply wells for both

1 of them was coming in at deeper depths,
2 which is again exactly mirroring what we
3 saw in that previous cross-section that the
4 higher solvent numbers were coming from
5 down here in the confined zone as opposed
6 to the unconfined and again just creating
7 further doubt or suspicion as to whether
8 the Privet Road compound itself was
9 contributing anything at all to this
10 problem, if it was even a player in this
11 game.

12 I'm getting near the end
13 here. What I want to do is just briefly
14 present -- these are going to be a series
15 of four maps showing the two major
16 solvents, the TCE and PCE, for both the
17 shallow or the unconfined aquifer and the
18 deeper portion of the aquifer. Now that we
19 had the vertical distribution of these
20 solvents within the supply wells, we could
21 use that data in conjunction with the
22 existing or older monitoring wells plus the
23 new ones that the Navy installed as a
24 result of their long-term water level study
25 and hopefully make more sense of what, you

1 know, historically we've seen over here in
2 the supply wells.

3 This first slide, this is
4 the TCE concentration in the unconfined or
5 shallow portion of the aquifer. What you
6 see generally is that the concentrations
7 are either non, nondetect, ND, that means
8 none was found in that well, or they're
9 relatively low, mostly single digits. The
10 federal MCL or allowable level of this
11 compound in drinking water is 5. So you
12 see that almost all of the detections are
13 even below the federal MCL. Relative to
14 the Privet Road compound, two of the wells
15 immediately downgradient -- remember,
16 groundwater is flowing this way -- didn't
17 have any TCEs. One well up here in this
18 northern corner had 1 part per billion.
19 This will become important in a second.
20 You can see that this general quadrant here
21 the shallow wells had very low levels. The
22 Air Force also had some TCE, but we've
23 already seen two things. One is that that
24 TCE can't be drawn into the Navy wells and,
25 secondly, that a release of TCE here at the

1 wash rack isn't going to travel up here to
2 cause these detections. So these
3 detections here we wanted to take a look at
4 and see maybe what their significance is
5 because we didn't feel they were coming
6 from the Privet Road compound and we also
7 knew they weren't coming from the wash
8 rack. So both of our CERCLA sites were
9 sort of eliminated as the source of our
10 contamination here.

11 The other thing we noted and
12 we thought it was extremely significant and
13 interesting is this Well 6B here that the
14 Air Force installed as part of their wash
15 rack study. Now, that well ultimately
16 became a deeper well that monitors the
17 deeper zone, but the Air Force acquired
18 some very important information before
19 installing the well within that bore hole.
20 They did packer tests within it, exactly
21 the same way that USGS performed the packer
22 tests in the Navy well. And what the
23 results of those packer tests showed is
24 that there was TCE in levels you can see
25 here. The packer test was from 12 to 22

1 and 27 to 37. You remember that transition
2 zone's around 50 feet. So what this was
3 telling us was there was some pretty good
4 TCE levels in the shallow zone here. In
5 fact, you know, except for this one well
6 right at the wash rack, there were the
7 highest concentrations in the unconfined
8 aquifer.

9 Now, if we remember the
10 directions of groundwater flow, this TCE
11 can't be coming from the wash rack and
12 really it can't be coming from the Privet
13 Road compound either. We've got nondetects
14 in between. And we know groundwater is
15 flowing in that direction anyway. So the
16 question became, well, what's it from and
17 what's the cause of that and is that having
18 any influence on the supply wells? I guess
19 the answer is we don't really know the
20 answer to that yet. If you just apply the
21 general groundwater flow directions that we
22 talked about and you trace this groundwater
23 with the TCE in it back upgradient closer
24 to where its source may be, we're
25 hypothesizing here and we do discuss it in

1 the document, but it seems like it may be
2 indicating a source of TCE somewhere in the
3 general vicinity of the fuel farm or even
4 upgradient of that. We don't know. We did
5 point that out and discuss it in the
6 document.

7 This next slide, second of
8 the four, this is the TCE in the deeper
9 portion of the aquifer or confined portion
10 of the aquifer. The first thing you notice
11 is the numbers generally are -- they're
12 higher, much higher than we saw in the
13 shallow portion of the aquifer mirroring
14 what we saw in the hydrogeologic
15 cross-section. The other thing is that
16 these wells here that had the generally low
17 level of TCE in the unconfined also do seem
18 to have some TCE here in the deeper portion
19 of the aquifer and that the highest
20 concentrations of TCE anywhere are found
21 immediately downgradient of that same
22 potential source that we saw in the shallow
23 portion of the aquifer. And then again the
24 TCE, although the TCE is not found in very
25 high levels in the supply wells, it is

1 higher in the deeper portion of the
2 aquifer.

3 This is the PCE in the
4 unconfined portion of the aquifer. The PCE
5 has historically always been detected at
6 higher levels in the supply wells than the
7 TCE. PCE is the major solvent or the
8 dominant solvent found in the supply
9 wells. Typically, when we would sample
10 these wells and get the total PCE
11 throughout the whole well, not these depths
12 specific from packer tests, we would find
13 in general about 50 to 60 parts per billion
14 of PCE in this well here. Again, this is
15 the shallow or unconfined aquifer. What
16 you see is the PCE is nondetect almost
17 everywhere except again this same general
18 area where very low levels of TCE showed up
19 in the unconfined aquifer if you remember
20 that from two slides ago. And what we
21 interpret that as meaning is that somewhere
22 there seems to be a generally smaller, low
23 level source of solvents that are
24 contributing both PCE and TCE to the
25 aquifer that's causing this impact.

1 Now, one other additional
2 important piece of information that's not
3 reflected on this slide is historically
4 there used to be -- this is the Navy Public
5 Works building. Historically, there used
6 to be a monitoring well located somewhere
7 right around this area right here. And it
8 was installed and sampled in 1985. And
9 that well had both TCE and PCE in it very
10 similar to what we're finding right here
11 along this quadrant. We can't find that
12 well. We don't know if it has been
13 destroyed or paved over or if there's a
14 building on top of it now or what the story
15 is, but basically we just don't have that
16 well anymore. We can't find it. Because
17 of that, we also don't know which way -- we
18 don't have the hydraulic head or energy
19 information from the aquifer in this area.

20 But for the shallow portion
21 of the aquifer, it's generally not a
22 stretch or it's generally accepted as your
23 first approximation that your groundwater
24 is flowing in the exact or basically the
25 same direction as your surface water is

1 flowing or would flow if surface water was
2 at that point basically from areas of
3 higher elevation to lower elevation. And
4 combined with the fact that we know the
5 groundwater here was contaminated because
6 we have the results from that well, we also
7 know from our water level studies that
8 regardless of whether you're in pumping
9 conditions or nonpumping conditions for
10 your pumping wells, there's really no way
11 for that water here that had the TCE and
12 PCE to have originated from either Privet
13 Road or wash rack. The water just does not
14 flow in that direction.

15 So we know that that water
16 was not being sourced from here, but if you
17 look at the direction that shallow
18 groundwater would flow or is assumed to
19 flow here, these faint lines here are your
20 surface topography. If you think of those
21 the same way that our red lines were used
22 in a previous map, that groundwater's
23 flowing perpendicular roughly to the
24 surface there. It seems reasonable to
25 assume that if you had a minor source up

1 here, that groundwater would travel in
2 roughly perpendicular to these contours.
3 And when you do that, you basically end up
4 exactly where we find that low levels of
5 TCE and PCE.

6 So that's the reasoning
7 behind one of the other conclusions that
8 you'll read here is that this little
9 quadrant of low level mixed TCE and PCE we
10 don't believe is related at all to the
11 Privet Road compound, which is the site
12 that we were investigating, but it appears
13 to be sourced from some minor source
14 somewhere in the vicinity of the Public
15 Works building. Exactly where, we don't
16 know, and we really can't recreate the
17 conditions because we don't have that well
18 anymore, but that's what the data are
19 telling us. So this PCE doesn't appear to
20 be related at all to Privet Road much in
21 the same way that this TCE that we saw here
22 doesn't seem to be related to Privet Road
23 in the same way that the TCE we saw here
24 doesn't seem to be related to Privet Road.
25 Basically all of the PCE, TCE solvent

1 detections we're finding in the groundwater
2 here, when we combine what we know about
3 how these solvents travel in groundwater
4 with the knowledge we have regarding how
5 the groundwater is flowing in this area,
6 none of these detections appear to be
7 emanating from Privet Road. Strengthening
8 that conclusion -- again, I mentioned
9 before that Privet Road RI is not just
10 groundwater, that all of the other media
11 were sampled. We took or the Navy took
12 20-something soil borings through this area
13 here. The borings start right at the
14 surface, go right down to the top of the
15 bedrock, basically as far as you can bore
16 without actually starting to drill again to
17 sample the soil. There's no solvents in
18 those soils, which you would expect to find
19 that residual contamination in the soils
20 if, in fact, that was the source. So all
21 of these multiple lines of data to us are
22 indicating that Privet Road compound, which
23 is the subject of the investigation, really
24 is, if anything, guilt by association, that
25 it was assumed to be the source, probable

1 source, of the solvents in the supply wells
2 because it's adjacent to the site.

3 This is the PCE detections
4 in the deeper portion of the aquifer. I'll
5 pretty much skip this. Really the only
6 notable things here, one is that the PCE in
7 the Navy supply well 1, which is the
8 dominant solvent in that well, again is
9 much higher in that deeper portion of the
10 aquifer that doesn't communicate freely
11 with the shallower portion. The second
12 thing I think was pretty interesting was
13 the fact that in these wells here that had
14 the highest TCE of all, there's no PCE. So
15 what that seems to be indicating is
16 whatever is sourcing what I call this
17 portion of the plume is separate TCE-only
18 plume that clearly is different and not
19 related at all to this plume here. I said
20 earlier this site gets very complicated.
21 We've got groundwater flowing in many
22 directions and it became more and more
23 apparent to us that there wasn't a single
24 plume here but coalescing several plumes.
25 So just in brief review,

1 what we saw up to this point was that the
2 Privet Road compound does not appear to be
3 the source of the solvent contamination.
4 It looks like there's a generally low level
5 mixed TCE-PCE plume originating possibly
6 somewhere up here near the public works
7 building. There appears to be a TCE-only
8 plume that is possibly originating
9 somewhere near the fuel farm or maybe even
10 upgradient of that. And the Air Force wash
11 rack area does appear to have a minor TCE
12 issue, but it's not related at all to the
13 Navy supply well issue.

14 There's only one more thing
15 I need to talk about and that's the next
16 slide. If you remember, the fourth
17 complicating factor that we discussed was
18 the fact that we knew there were
19 groundwater issues off-site. Whether those
20 off-site issues were impacting the Navy or
21 vice versa, whether the Navy was causing
22 those issues, we really didn't know and
23 didn't have the data to say.

24 What we did, though, with
25 this additional data, particularly the

1 additional data that USGS collected, is we
2 went back and started looking through all
3 the available data in the different
4 regulatory agencies, their files, to see
5 what we knew about the off-site situation
6 here. I'll try to cut to the chase here
7 and go right to it. The one site that
8 really caught our eye and was very
9 interesting to us is the former Pellet
10 Aircraft facility basically right across
11 611.

12 The EPA conducted a site
13 investigation, an SI, back in the late '80s
14 at this site. One of the really notable
15 pieces of data I saw in that report was two
16 surface water samples were collected. And
17 these weren't surface water samples along a
18 stream. These were in drainage ditches.
19 So this water was not groundwater
20 discharging to the surface. This wasn't
21 even real surface water. This was
22 temporary or intermittent surface water
23 that was collecting in ditches. And that
24 coupled with observed releases from that
25 facility showed me that PCE and TCE and

1 again others were being released into the
2 environment at that location. Another
3 thing that caught my eye or our eye was the
4 PCE was the dominant solvent exactly like
5 we were finding in the supply wells.

6 The next thing that caught
7 our eye -- again, there's a lot of
8 information on this slide, but these blue
9 lines here are from one of the USGS reports
10 for the work that we've done here for the
11 Navy at the Base. And these are part of
12 the results from a regional water level
13 study that the USGS conducted in order to
14 determine the regional groundwater flow
15 directions. And what you see here --
16 remember that the groundwater flows from
17 higher to lower hydraulic head -- is that
18 from this former facility here, the
19 groundwater is pretty much flowing right
20 toward the Privet Road area.

21 The fourth thing that we
22 thought was significant was if you remember
23 from one of my cross-sections when we
24 talked about the deeper confined aquifer
25 and that the higher solvent levels were in

1 the deeper aquifer and we discussed that
2 generally that's not what's typically
3 found, you would find it in the shallow and
4 how would you get that solvent into the
5 deeper aquifer, if you remember, those
6 rocks tilt and come out at the surface and
7 that's generally or that's where that
8 contamination can enter the aquifer and
9 then it migrates down within those units
10 eventually becoming part of the confined
11 aquifer further downdip. USGS in taking
12 the -- remember, they did a vertical series
13 of packer tests. They took the most highly
14 contaminated portion of the supply well.
15 They could pinpoint that vertically because
16 of their packer tests. We know the
17 generate of dip of the rock units because
18 of the cross-sections we made and the
19 correlations we made. So they took that
20 most contaminated section of the supply
21 well and tracked it with its tilt back
22 updip to determine about where on the
23 surface does that outcrop and become part
24 of the surface features. And when you
25 overlay that outcrop belt or zone, it's

1 right there at the facility.

2 So to us those are multiple
3 lines of evidence indicating a very likely
4 migration pathway for that PCE and TCE to
5 be ending up in the supply wells. We
6 looked all over the place at Privet Road
7 and in the vicinity of Privet Road and we
8 can't make the connection. We can't find a
9 likely source on-Base yet. Given the
10 directions of groundwater flow, dip of the
11 rock units, and where the most highly
12 contaminated rock units in the supply wells
13 outcrop at the surface and the fact that
14 there is a shallow release of those same
15 compounds, to us it seems to be indicating
16 that either Pellet or something very near
17 that facility is a more likely source of
18 the problem in the supply wells. Now,
19 there certainly isn't enough data to
20 conclusively say that and by no means we're
21 trying to prove that in the RI. The
22 conclusion we're trying to reach in the RI
23 from these multiple ways of looking at the
24 problem is no matter how we looked at it,
25 we don't see a connection between Privet

1 Road, which again is the source or the
2 subject of that report, and the groundwater
3 problems in that immediate vicinity.

4 I'm sorry I ran on, but
5 there was a lot of information.

6 RAB MEMBER: Strike and dip
7 are related?

8 RAB MEMBER: Dan Goode was
9 talking about a dense line that basically
10 separates the high points.

11 MR. KILMARTIN: This line
12 here, this is basically the regional
13 groundwater divide. If you remember back
14 from our fire training area discussions,
15 one of the really complicating things about
16 the fire training area is the source of
17 that plume is really close to a groundwater
18 divide. By divide, what we mean is it's a
19 point where groundwater flow direction
20 basically divides. Some of it's going to
21 go that way and some's going to go that
22 way. This divide here, that's the divide
23 that we're talking about in the fire
24 training area. It goes right through the
25 Base here. Again, what it means is that

1 from this divide, groundwater on this side
2 is flowing that way, groundwater from that
3 side is flowing that way. That dense rock
4 diabase that he talked about, that really
5 is way down here and really is not a player
6 at all in any of this discussion that we
7 did tonight.

8 RAB MEMBER: But it does
9 indicate at least you're not on the other
10 side of that.

11 MR. KILMARTIN: Yes,
12 certainly.

13 RAB MEMBER: And
14 contaminants can't go the other way.

15 MR. COLTER: One more piece
16 of information in the report that wasn't
17 brought out is when Kevin was talking about
18 the potential source possibly of TCE only
19 in this area that came down to the well on
20 the Air Force property, one of the things
21 we did was we did a preliminary assessment
22 type investigation, which means we went to
23 all of these buildings in this area and we
24 also looked at historic Base maps of this
25 area to determine if there was any

1 industrial type activities that were
2 conducted up here that maybe there's an
3 on-Base source that got released that
4 contributed to this problem. What we found
5 was every building and every historic
6 building and use in this area was
7 administrative only. There was no
8 maintenance or any other activities that
9 would account for solvents being used other
10 than the Public Works building. So that
11 also led us to believe it might have been
12 an off-site type of source and that's the
13 logic we discussed to get where we got.

14 RAB MEMBER: Excuse me. You
15 mentioned about that. I'm a tool and die
16 maker. Tinneus-Olsen is right down --

17 MR. EDMOND: Tinneus is down
18 further.

19 RAB MEMBER: I'm a tool and
20 die maker with 40 years experience. I know
21 for years it was an accepted practice I'll
22 say up until the last 10, 15 years, we'd
23 take solvents and dump them and everything
24 else. I mean, this was just an accepted
25 practice. And the same thing with C & C

1 Ford.

2 MR. COLTER: What we did
3 actually, Tinneus-Olsen actually found
4 MTBEs in one of their water supply wells.
5 What we did in response was we put wells
6 just south or downgradient flow direction
7 on our property to see if that MTBE they
8 were seeing was coming onto the Navy
9 property. But in addition to MTBE, we did
10 VOC analysis and we found no VOCs at all on
11 our property. We put a well upgradient of
12 Tinneus-Olsen on Navy property and we found
13 MTBE there. If you follow that further
14 upgradient, you have that Coastal station
15 right there where PADEP's doing a tank
16 removal and investigation right there. You
17 may want to say Tinneus-Olsen, but we
18 didn't see anything there when we sampled.

19 RAB MEMBER: If the source
20 is off-site, we can do a great job at
21 treating the symptoms, but we're not going
22 to get to the cause. So is EPA going to
23 come in and determine -- what we have here
24 is finger-pointing. It's over the fence.
25 Our hands are clean. But there is

1 obviously a source somewhere. If this
2 study indicates it is across the street, is
3 EPA going to take a look at getting that
4 cleaned up?

5 MS. BRADFORD: What we have
6 to do is look in the immediate area --

7 RAB MEMBER: We've already
8 heard Pellet Aircraft seems to be very
9 clear.

10 MS. BRADFORD: I don't know
11 if that's the site or what. I'm in federal
12 facilities, but I would try to find out if
13 that's being investigated.

14 MR. COLTER: We got that
15 information from Pennsylvania DEP. They
16 have conducted a site investigation there.
17 You know, in fairness to the regulators,
18 they just got this report three weeks ago.
19 This is one thing we'll have to discuss and
20 probably will be part of their review is
21 those conclusions we've made, what's the
22 next step. And we're not sure about what
23 the answer to that is just yet, but it's a
24 good question.

25 RAB MEMBER: Could you go

1 back one slide? I was wondering if there's
2 an apron in the upper right I think between
3 the Public Works building you mentioned
4 and -- just to the left, a little farther
5 to the left.

6 MR. EDMOND: It's a parking
7 lot.

8 MR. TURNER: Asphalt parking
9 lot.

10 MR. COLTER: The aircraft
11 runways are way up.

12 RAB MEMBER: It just looks
13 to me like the contours are going in the
14 direction from that parking lot down.

15 MR. COLTER: That's just a
16 parking lot up there is all.

17 MR. EDMOND: On the
18 left-hand side are the aprons way up
19 north.

20 MR. TURNER: They're way off
21 this map. Do we have one that shows it?

22 MR. KILMARTIN: Not in this
23 presentation.

24 MR. TURNER: So that's the
25 parking lot and the runways are way over

1 here.

2 RAB MEMBER: So nothing
3 could have drained from that parking lot
4 down to Privet Road compound?

5 MR. EDMOND: The runway and
6 parallels are all in this area here.

7 MR. COLTER: To answer your
8 question, as far as surface, there's always
9 things that could be released in a parking
10 lot. When it rains, it flows over land in
11 the direction of topography. But typically
12 what you see in a parking lot is not VOC.
13 It's fuels and PAHs and things like that.
14 We're not seeing the same type of
15 contaminants you might see from a parking
16 lot.

17 RAB MEMBER: If this is
18 Jim's final meeting, I'd like to express
19 for the record an appreciation for his
20 concern for our community and his patience
21 with the meetings and some of our
22 stupidity.

23 MR. EDMOND: I was going to
24 comment five years ago I was tasked to put
25 together this community board and because

1 of your motivation and time and effort you
2 put in, it's made my job very easy. So I
3 appreciate the community members giving up
4 their time and effort. Some of these
5 meetings have been very dry. You're now
6 all junior hydrogeologists and/or
7 geologists. Without you guys, we couldn't
8 have been here and my task of keeping this
9 board together would have been very
10 difficult. I thank you all.

11 MR. COLTER: Put ovation.

12 Following on what Jim said,
13 I'm glad to see a lot of attendance by the
14 community because obviously Kevin put a lot
15 into this presentation. We love doing it
16 as long as it's for a good purpose. If you
17 have one or two, it kind of makes us a
18 little down on all the effort we put in.
19 It's good to see the high level of interest
20 here in the community.

21 RAB MEMBER: Let's go back
22 to that thing I brought up probably a year
23 and a half, two years ago about changing
24 the time of the meeting. The time we meet
25 is not very helpful to many people in the

1 community because it's so early. I
2 suggested a look be taken at moving it to
3 perhaps 7:30. It doesn't affect me. If
4 I'm teaching at night, I'm not here.

5 MR. COLTER: I believe we
6 did pose that question and the response we
7 got was the majority kind of liked the way
8 it is.

9 RAB MEMBER: That's the
10 people who are here.

11 MR. COLTER: Well, we're
12 always looking for new members.

13 MR. EDMOND: What we can do
14 is make it a little later, publicize it,
15 and see if we get any extra support.

16 MR. COLTER: Typically other
17 meetings start at 7:00. That's not bad.

18 RAB MEMBER: The important
19 thing I think is these folks that are paid
20 like Jim and Jim and XO, that extends their
21 day.

22 RAB MEMBER: They're on
23 overtime.

24 MR. COLTER: We're on 24/7.

25 MR. EDMOND: I've been

1 called in at 2 o'clock in the morning. At
2 least I'm here. I don't have to come in
3 from South Jersey.

4 RAB MEMBER: You see what
5 I'm saying.

6 MR. EDMOND: We try and be
7 receptive to the community's needs. We
8 want to make this not just a shell of a
9 board. We want community participation, as
10 many community members as we can, a
11 cross-section of the community because it
12 makes our job easier because the community
13 knows what we're doing. And we're trying
14 to do not only what's right but what's good
15 for the environment. And it really helps
16 us. So if it's better making it later,
17 we'll try it once or twice. If it flies,
18 we'll salute it. If not, we'll bring it
19 back. That's one of the reasons we met
20 earlier. Township land use is at 8 o'clock
21 at night. Some of the people like Mike
22 Magee, Tom Friedman and stuff are trying to
23 juggle two at once. Well, neither one of
24 them came either. Tom has come many
25 times.

1 RAB MEMBER: If you make it
2 too late, I won't be able to be here. I'll
3 get stuck in the carpool thing.

4 MR. EDMOND: We'll try maybe
5 6:30, 7 o'clock next time and run it by and
6 see what we can do. Maybe we'll advertise
7 a little bit more and see if we can get a
8 little bit more community participation.
9 But you guys have done a great job.

10 RAB MEMBER: Getting the
11 word out in the paper.

12 MR. EDMOND: A lot of people
13 I don't want to say aren't concerned but
14 they don't think they have a say. You guys
15 have to spread the word I think more so
16 than us putting ads or me telling people
17 because me being a government employee, a
18 member of the station staff, sometimes
19 people construe this as we're trying to
20 have a meeting to pacify the general public
21 that we're doing something. And really we
22 were mandated by Congress, yes, but you
23 guys have given us a lot of constructive
24 criticism, a lot of good ideas. People
25 like Eric and Jack who are in the field or

1 were in the field sometimes bring us a
2 different perspective that we overlook.
3 You guys that are just maybe
4 environmentalists, you have no background
5 in hydrogeology or engineering or whatever,
6 your suggestions have been just as good
7 because sometimes we're looking at things
8 from a technical perspective and we miss
9 the easy stuff where you bring the easy
10 stuff to us and it strikes a bell. We save
11 the government money and time. So you guys
12 have been doing a great job.

13 RAB MEMBER: Is one of the
14 conclusions from this study that you're
15 also going to look at the fuel farm?

16 MR. COLTER: As a matter of
17 fact, we're doing, as I said earlier, a
18 series of groundwater and soil work at the
19 fuel farm to hopefully support a closeout
20 of that site from the groundwater data that
21 we do collect because we don't have any
22 deeper wells at the fuel farm. Actually,
23 that's one of PADEP's requests was to have
24 a few deeper wells to see what's down there
25 below the fuel farm. All of that data,

1 similar to the Air Force sharing their wash
2 rack data, we'll feed that to Tetra Tech to
3 figure in that little corner there. We
4 will have some groundwater data from the
5 fuel farm, but remember there was no VOC
6 type use there. It's all petroleum. So we
7 shouldn't be seeing VOCs and, if we do,
8 it's not necessarily from the fuel farm.
9 It just may actually further support
10 something off-site going down dip.

11 RAB MEMBER: Wasn't that
12 part of the jet fuel?

13 MR. COLTER: No.

14 MR. EDMOND: They're BTEX
15 type compounds.

16 MR. COLTER: The only other
17 thing I'll mention before we get out of
18 here we're working on is back in 1998 we
19 did a soil removal action and all of you
20 got the documents on that about our work
21 plan. And after we dug up all the PCBs
22 from the Privet Road compound, our Privet
23 report, we have to write a record of
24 decision for that site, what are we going
25 to do next. Basically the record of

1 decision is no further action. All of the
2 actions were taken. We'll be working with
3 the EPA submitting a document to them for
4 their review. After they look at it and
5 they're happy with it, we'll send it out to
6 the general RAB. That will be in the next
7 six months or so. That's it.

8 MS. BRADFORD: Can we get a
9 quick count of who would be interested in
10 changing the time? Because I know from EPA
11 standpoints it's better the time it is
12 because we only get paid for the hours we
13 are physically in this meeting. So if this
14 meeting lasts one hour, we don't get paid
15 from the time it takes us to get from
16 wherever we're leaving from here and back
17 to where we're leaving from. And I get off
18 from work at 4:30 and then I live in Cherry
19 Hill, New Jersey. I don't want to go all
20 the way to Cherry Hill, come back for a
21 meeting, go all the way back, and only get
22 one hour of time.

23 RAB MEMBER: Federal
24 mandates state if it's a meeting not under
25 EPA control, you should be paid for that.

1 MS. BRADFORD: Travel time?

2 RAB MEMBER: Yes. If it's a
3 meeting not under your control, you do get
4 paid for it.

5 MS. BRADFORD: Do you know
6 where that's found?

7 RAB MEMBER: I don't have it
8 at my fingertips, but I've lived by it for
9 15 years.

10 MR. COLTER: We'll take a
11 look at the other meeting and we'll talk a
12 little bit more about it and make sure.

13 RAB MEMBER: Could I make a
14 suggestion? It seems like we have federal
15 employees and then we have the community
16 members. Possibly if all the federal
17 employees get together and see what best
18 suits them --

19 MR. COLTER: We're on your
20 schedule. I'll tell you the truth.

21 I want to thank you all for
22 coming. Good luck to Jim in his future
23 endeavors.

24 (Whereupon the meeting
25 adjourned at 8:15 p.m.)