N60200.AR.000648
NAS CECIL FIELD, FL
5090.3a

STORAGE TANK CLOSURE ASSESSMENT FORM FOR ENLISTED HOUSING UNIT 437
WITH ATTACHMENTS NAS CECIL FIELD FL
6/6/1995
INNOVATIVE SERVICES INTERNATIONAL

Florida Department of Environmental Regulation
Twin Towers Office Bldg • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form # 17-761.600(6)
Form Title Closure Assessment Form
Effective Date December 10, 1990
DER Application No. _____ (Filled in by DER)

Closure Assessment Form

Owners of storage tank systems that are replacing, removing or closing in place storage tanks shall use this form to demonstrate that a storage system closure assesment was performed in accordance with Rule 17-761 or 17-762, Florida Administrative Code. Eligible Early Detection Incentive (EDI) and Reimbursement Program sites do not have to perform a closure assessment.

Please Print or Type
Complete All Applicable Blanks

1. Date: June 6, 1995
2. DER Facility ID Number: N/A 3. County: Duval
4. Facility Name: Naval Air Station - Cecil Field Enlisted Housing Unit #437
5. Facility Owner: U.S. Navy
6. Facility Address: Naval Air Station - Cecil Field
7. Mailing Address: Naval Air Station - Cecil Field
8. Telephone Number: (____) _____ 9. Facility Operator: U.S. Navy
10. Are the Storage Tank(s): (Circle one or both) A. Aboveground or ~~B.~~ Underground
11. Type of Product(s) Stored: #2 Heating Oil
12. Were the Tank(s): (Circle one) A. Replaced ~~B.~~ Removed C. Closed in Place D. Upgraded (aboveground tanks only)
13. Number of Tanks Closed: One (1) 14. Age of Tanks: Unknown

Facility Assessment Information

Yes	No	Not Applicable	
☐	☒		1. Is the facility participating in the Florida Petroleum Liability Insurance and Restoration Program (FPLIRP)?
☐	☒		2. Was a Discharge Reporting Form submitted to the Department? If yes, When: _____ Where: _____
☒	☐		3. Is the depth to ground water less than 20 feet?
☐	☒	☐	4. Are monitoring wells present around the storage system? If yes, specify type: ☐ Water monitoring ☐ Vapor monitoring
☐	☒	☐	5. Is there free product present in the monitoring wells or within the excavation?
☐	☐	☒	6. Were the petroleum hydrocarbon vapor levels in the soils greater than 500 parts per million for gasoline? Specify sample type: ☐ Vapor Monitoring wells ☐ Soil sample(s)
☒	☐	☐	7. Were the petroleum hydrocarbon vapor levels in the soils greater than 50 parts per million for diesel/kerosene? Specify sample type: ☐ Vapor Monitoring wells ☒ Soil sample(s)
☐	☒	☐	8. Were the analytical laboratory results of the ground water sample(s) greater than the allowable state target levels? (See target levels on reverse side of this form and supply laboratory data sheets)
☐	☐	☒	9. If a used oil storage system, did a visual inspection detect any discolored soil indicating a release?
☐	☒		10. Are any potable wells located within ¼ of a mile radius of the facility?
☐	☒		11. Is there a surface water body within ¼ mile radius of the site? If yes, indicate distance: _____

DER Form	17-761.900(1)
Form Title	Closure Assessment Form
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detailed drawing or sketch of the facility that includes the storage system location, monitoring wells, buildings, storm drains, sample locations, nd dispenser locations must accompany this form.

a facility has a pollutant storage tank system that has both gasoline and kerosene/diesel stored on site, both EPA Method 602 and EPA Method 0 must be performed on the ground water samples obtained.

mount of soils removed and receipt of proper disposal.

yes is answered to any one of questions 5-9, a Discharge Reporting Form 17-761.900(1) indicating a suspected release shall be submitted the Department within one working day.

copy of this form and any attachments must be submitted to the Department's district office in your area and to the locally administered pro-am office under contract with the Department within 60 days of completion of tank removal or filling a tank with an inert material.

Signature of Owner	Date
Signature of Person Performing Assessment	6/9/92 Date
Geologist Title of Person Performing Assessment	

State Ground Water Target Levels That Affect A Pollutant Storage Tank System Closure Assessment

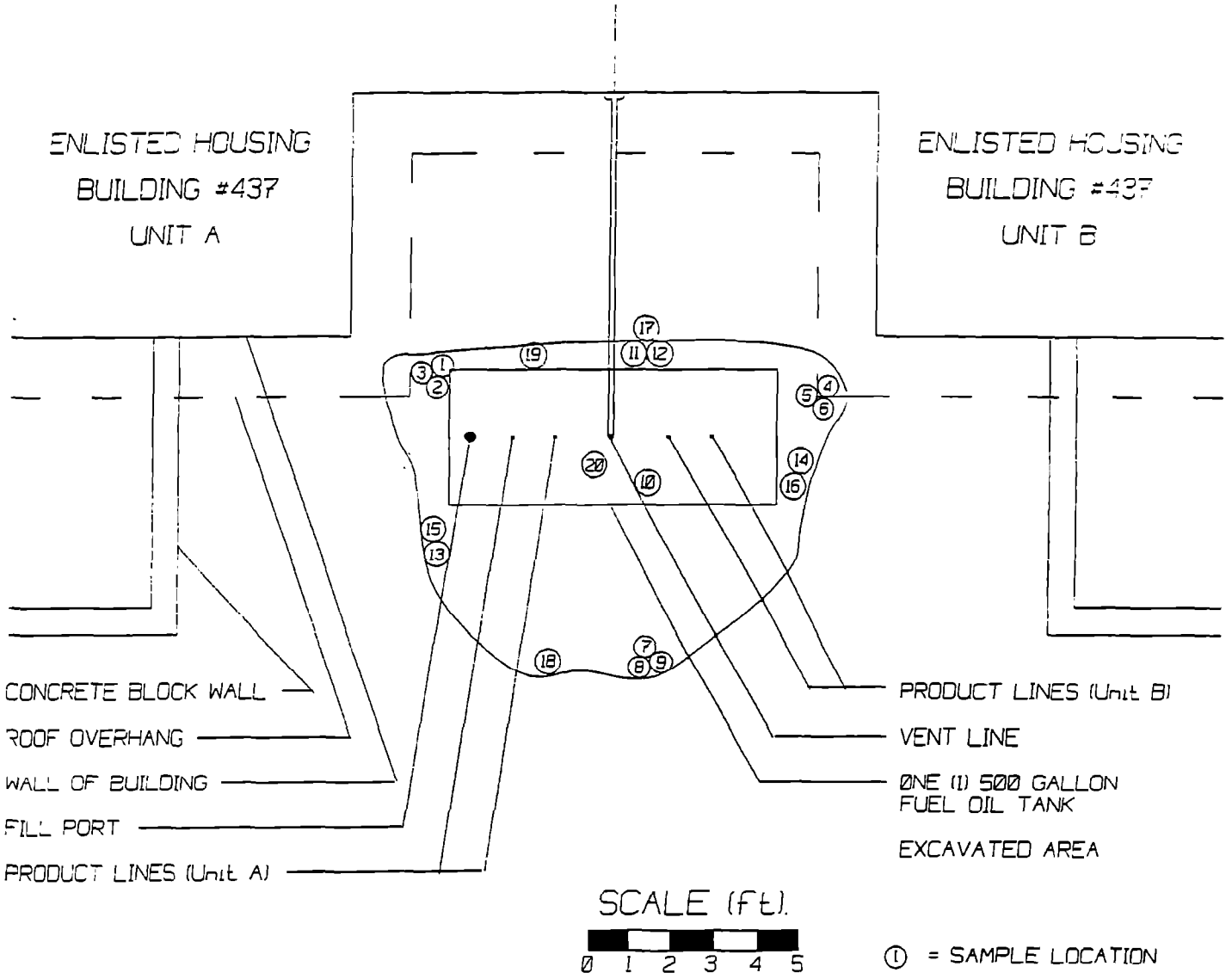
State ground water target levels are as follows:

gasoline (EPA Method 602):

enzene	1 ug/l
otal VOA	50 ug/l
Benzene	
Toluene	
Total Xylenes	
Ethylbenzene	
ethyl Test-Butyl ner (MTBE)	50 ug/l

2. For kerosene/diesel (EPA Method 610):

   a. Polynuclear Aromatic Hydrocarbons (PAHS) (Best achievable detection limit, 10 ug/l maximum)



SAMPLE NO.	HC READING	DEPTH	SAMPLE NO.	HC READING	DEPTH
1	0.0	1'	11	0.0	1'
2	16.0	2'	12	0.0	2'
3	7.0	3'	13	4.0	2
4	1.1	1'	14	0.0	2'
5	11.0	2'	15	0.0	3'
6	1.7	3'	16	7.0	3'
7	1.1	1'	17	14.0	3'
8	5.8	3'	18	22.0	3'
9	0.0	2'	19	0.0	3'
10	20.9	3'	20	52.0	4'

ALL SAMPLES ANALYZED WITH A THERMO ENVIRONMENTAL INSTRUMENTS MODEL 580B PHOTOIONIZATION DETECTOR

INNOVATIVE SERVICES INTERNATIONAL, INC.

SITE PLAN

ENLISTED HOUSING UNIT #437

NAVAL AIR STATION
CECIL FIELD
JACKSONVILLE, FLORIDA

Geological Environmental and Oceanographic Sciences, Inc.

1057 North Ellis Road, Suite 17
Jacksonville, Florida 32254
(904) 786-8340
(800) 486-6755
(904) 786-6799 Fax

Water
Soil
Air
Analysis and Consulting

Geos Inc.

100014396
n: RON BOARDMAN

. BOX 150016
CECIL FIELD, FL
15

26 May 1995
Report J5-05-174-01
LAB ID. 82223/E82101

ple Description:
IL FIELD HOUSING / N.A.S. CECIL FIELD
P. MON. WELL @ ENLISTED HSG. #437
UNDWATER

SAMPLE ID.: ENL-437-595
COLLECTED: 05/17/95 16:35
RECEIVED: 05/18/95
COLLECTED BY: S.W. VOCKELL

ameter	Result	Units	Method	Det. Limit	Extracted	Analyzed	Analyst
Job: MONWEL MONITOR WELL ANALYSIS							
rocarbons, Total IR	0.692	mg/L	418.1	0.200	05/23/95	05/24/95	AM
d, Total	0.071	mg/L	239.2	0.005	05/22/95	05/25/95	KAC
ynuclear Aromatics			625\8270				
aphthalene	BDL	µg/L		10	05/24/95	05/24/95	AT
cenaphthylene	BDL	µg/L		10	05/24/95	05/24/95	AT
-Methylnaphthalene	BDL	µg/L		10	05/24/95	05/24/95	AT
-Methylnaphthalene	BDL	µg/L		10	05/24/95	05/24/95	AT
cenaphthene	BDL	µg/L		10	05/24/95	05/24/95	AT
luorene	BDL	µg/L		10	05/24/95	05/24/95	AT
henanthrene	BDL	µg/L		10	05/24/95	05/24/95	AT
nthracene	BDL	µg/L		10	05/24/95	05/24/95	AT
luoranthene	BDL	µg/L		10	05/24/95	05/24/95	AT
yrene	BDL	µg/L		10	05/24/95	05/24/95	AT
enzo(a)anthracene	BDL	µg/L		10	05/24/95	05/24/95	AT
hrysene	BDL	µg/L		10	05/24/95	05/24/95	AT
enzo(b)fluoranthene	BDL	µg/L		10	05/24/95	05/24/95	AT
enzo(k)fluoranthene	BDL	µg/L		10	05/24/95	05/24/95	AT
enzo(a)pyrene	BDL	µg/L		10	05/24/95	05/24/95	AT
ndeno(1,2,3-c,d)pyrene	BDL	µg/L		10	05/24/95	05/24/95	AT
ibenzo(a,h)anthracene	BDL	µg/L		10	05/24/95	05/24/95	AT
enzo(g,h,i)perylene	BDL	µg/L		10	05/24/95	05/24/95	AT
rogates							
itrobenzene-d5	83	Min: 35	Max: 114				
-Fluorobiphenyl	46	Min: 43	Max: 116				
-Terphenyl-d14	92	Min: 33	Max: 141				
atile Aromatics			602				
ethyl-tert-butyl ether	BDL	µg/L		5.0	05/23/95	05/23/95	MD
enzene	BDL	µg/L		1.0	05/23/95	05/23/95	MD

Printed on 100% Recycled Paper

ISI100014396
Attn: RON BOARDMAN

P.O. BOX 150016
NAS CECIL FIELD, FL
32215

26 May 1995
Report J5-05-174-01
LAB ID. 82223/E82101

Parameter	Result		Units	Method	Det. Limit	Extracted	Analyzed	Analyst
Toluene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Ethyl benzene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Xylene, Total	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Chlorobenzene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
1,4-Dichlorobenzene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
1,3-Dichlorobenzene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
1,2-Dichlorobenzene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Surrogates								
Bromobenzene	97.8	Min: 70		Max: 130				
Volatile Halocarbons				601				
Dichlorodifluoromethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Chloromethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Bromomethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Vinyl chloride	1.5		µg/L		1.0	05/23/95	05/23/95	MD
Chloroethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Methylene chloride	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Trichlorofluoromethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
1,1-Dichloroethene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
1,1-Dichloroethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
total-1,2-Dichloroethene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Chloroform	BDL		µg/L		1.0	05/23/95	05/23/95	MD
1,2-Dichlorethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
1,1,1-Trichloroethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Carbon tetrachloride	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Bromodichloromethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
1,2-Dichloropropane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
trans-1,3-Dichloropropene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Trichloroethene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Dibromochloromethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
1,1,2-Trichloroethane	BDL		µg/L		1.0	05/23/95	05/23/95	MD
cis-1,3-Dichloropropene	BDL		µg/L		1.0	05/23/95	05/23/95	MD
2-Chloroethylvinyl ether	BDL		µg/L		1.0	05/23/95	05/23/95	MD
Bromoform	BDL		µg/L		1.0	05/23/95	05/23/95	MD

ISI100014396
Attn: RON BOARDMAN

P.O. BOX 150016
NAS CECIL FIELD, FL
32215

26 May 1995
Report J5-05-174-01
LAB ID. 82223/E82101

Parameter	Result	Units	Method	Det. Limit	Extracted	Analyzed	Analyst
1,1,2,2-Tetrachloroethane	BDL	µg/L		1.0	05/23/95	05/23/95	MD
Tetrachloroethene	BDL	µg/L		1.0	05/23/95	05/23/95	MD
Chlorobenzene	BDL	µg/L		1.0	05/23/95	05/23/95	MD
1,3-Dichlorobenzene	BDL	µg/L		1.0	05/23/95	05/23/95	MD
1,2-Dichlorobenzene	BDL	µg/L		1.0	05/23/95	05/23/95	MD
1,4-Dichlorobenzene	BDL	µg/L		1.0	05/23/95	05/23/95	MD
Surrogates							
Bromobenzene	97.4	Min: 70	Max: 130				

Karen T. Foreman
Karen Foreman, Laboratory Director

CHAIN OF CU[illegible] / RECORD

Geos Inc.

☒ 1057 N. ELLIS ROAD, SUITE 17, JACKSONVILLE, FL 32[illegible]4-2249 • (904) 786-8340
☐ 5909A BRECKENRIDGE PARKWAY, TAMPA, FL 33610-4237 • (813) 626-0101

JOB NUMBER: 550517

CLIENT NAME: I.S.I	PROJECT NAME: Cecil Field Housing
ADDRESS:	P. O. NUMBER / PROJECT NUMBER
	PROJECT LOCATION: N.A.S. Cecil Field
PHONE: (904) 778-2904 FAX: (904) 778-9429	
CONTACT: Ron Boardman	SAMPLED BY: SCOTT W. VOCKELL
TURN AROUND TIME or RESULTS DUE BY: ☒ STANDARD ☐ VERBAL ☐ RUSH ☐ FAX ☐ OTHER ☐ HARD COPY	SPECIAL INSTRUCTIONS:

SAMPLE ID	SAMPLE DESCRIPTION	SAMPLING DATE	SAMPLING TIME	* MATRIX	NO. OF CONTAIN.	601	602	610	TPH	Lead (Pb)					LAB USE
PRESERVATIVE									HCl	UN	HCL	HNO_3			
CONTAINER SIZE AND TYPE									3x 40 ml	1000 ml AG	1000 ml AG	500 ml plastic			
ENL-437-SB	Temp Monitor Well @ Enlisted Hsg #437	5/17/95	1635	GW	6	X	X	X	X						

* GW—Groundwater SW—Surface Water DW—Drinking Water WW—Wastewater SO—Solid/Soil SL—Sludge HW—Hazardous Waste A—Air

FIELD PARAMETERS / COMMENTS: Cold to touch

TRANS NO	TRANSFERS RELINQUISHED BY:	ACCEPTED BY:	DATE	TIME
1	Scott W. Vockell	M. Fergus	5/18/95	1420
2				
3				
4				

CONTAINERS SEALS INTACT	ON ICE / 4°C	SHIPPED VIA
☒ YES ☐ NO	☐ YES ☒ NO	

DISTRIBUTION: White—Client Copy Yellow—Lab Copy Pink—Sample Copy

Florida Department of Environmental Regulation
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form # 17-761.900(5)
Form Title: Underground Storage Tank Installation & Removal Form for Certified Contractors
Effective Date: December 10, 1990
DER Application No. _____ (Filled in by DER)

Underground Storage Tank Installation and Removal Form For Certified Contractors

Pollutant Storage System Specialty Contractors as defined in Section 489.113, Florida Statutes (Certified contractors as defined in Section 17-761.200, Florida Administrative Code) shall use this form to certify that the installation, replacement or removal of the storage tank system(s) located at the address listed below was performed in accordance with Department Reference Standards.

General Facility Information

1. DER Facility Identification No.: Not Applicable
2. Facility Name: Naval Air Station - Cecil Field Enlisted Housing Telephone: (____) _____
3. Street Address (physical location): Enlisted Man's Housing #437
4. Owner Name: U.S. Navy Telephone: (____) _____
5. Owner Address: _____
6. Number of Tanks: a. Installed at this time _____ b. Removed at this time 1
7. Tank(s) Manufactured by: Unknown
8. Date Work Initiated: 5-1-95 9. Date Work Completed: 5-1-95

Underground Pollutant Tank Installation Checklist

Please certify the completion of the following installation requirements by placing an (X) in the appropriate box.

1. The tanks and piping are corrosion resistant and approved for use by State and Federal Laws. ☐
2. Excavation, backfill and compaction completed in accordance with NFPA (National Fire Protection Association) 30(87), API (American Petroleum Institute) 1615, PEI (Petroleum Equipment Institute) RP100-87 and the manufacturers' specifications. ☐
3. Tanks and piping pretested and installed in accordance with NFPA 30(87), API 1615, PEI/RP100(87) and the manufacturers' specifications. ☐
4. Steel tanks and piping are cathodically protected in accordance with NFPA 30(87), API 1632, UL (Underwriters Laboratory) 1746, STI (Steel Tank Institute) R892-89 and the manufacturer's specifications. ☐
5. Tanks and piping tested for tightness after installation in accordance with NFPA 30(87) and PEI/RP100-87. ☐
6. Monitoring well(s) or other leak detection devices installed and tested in accordance with Section 17-761.640, Florida Administrative Code (F.A.C.) ☐
7. Spill and overfill protection devices installed in accordance with Section 17-761.500, F.A.C. ☐
8. Secondary containment installed for tanks and piping as applicable in accordance with Section 17-761.500, F.A.C. ☐

Please Note: The numbers following the abbreviations (e.g. API 1615) are publication or specification numbers issued by these instututions.

Underground Pollutant Tank Removal Checklist

Closure assessment performed in accordance with Section 17-761.800, F.A.C. ☒

Underground tank removed and disposed of as specified in API 1604 in acordance with Section 17-761.800, F.A.C. ☒

Northwest District
160 Governmental Center
Pensacola, Florida 32501-5794
904-436-8300

Northeast District
7825 Baymeadows Way, Suite B 200
Jacksonville, Florida 32207
904-798-4200

Central District
3319 Maguire Blvd, Suite 232
Orlando, Florida 32803-3767
407-894-7555

Southwest District
4520 Oak Fair Blvd
Tampa, Florida 33610-7347
813-623-5561

South District
2269 Bay St
Fort Myers, Florida 33901-2896
813-332-6975

Southeast District
1900 S. Congress Ave., Suite A
West Palm Beach, Florida 33406
407-433-2650

DER Form #	17-761.900(5)
Form Title	Underground Storage Tank Installation & Removal Form for Certified Contractors
Effective Date	December 10, 1990
DER Application No.	(Filled in by DER)

Certification

ereby certify and attest that I am familiar with the facility that is registered with the Florida Department of Environmental Regulation; that to the st of my knowledge and belief, the tank installation, replacement or removal at this facility was conducted in accordance with Chapter 489 and ction 376.303, Florida Statutes and Chapter 17-761, Florida Administrative Code (and its adopted reference sources from publications and standards he National Fire Protection Association (NFPA), the American Petroleum Institute (API), the National Association of Corrosion Engineers (NACE), nerican Society for Testing and Materials (ASTM); Petroleum Equipment Institute (PEI); Steel Tank Institute (STI); Underwriters Laboratory (UL); and tank and integral piping manufacturers' specifications; and that the operations on the checklist were performed accordingly.

Roland M Boardman	PCC054952
(Type or Print) Certified Pollutant Tank Contractor Name Pollutant Storage System Specialty Contractor License Number (PSSSC)	PSSSC Number
R M Boardman	5-1-95
Certified Tank Contractor Signature	Date
VERNON O. McKINNON	5-1-95
(Type or Print) Field Supervisor Name	Date
Vernon O. McKinnon	5-1-95
Field Supervisor Signature	Date

wner or operator of the facility must register the tanks with the Department at least 10 days before the installation. The installer must submit rm no more than 30 days after the completion of installation to the Department of Environmental Regulation at the address printed at the **top** ge one.