

N60200.AR.001941
NAS CECIL FIELD, FL
5090.3a

SITE ASSESSMENT REPORT FOR BUILDING 80 TANK 80 BASE REALIGNMENT AND
CLOSURE UNDERGROUND STORAGE TANK AND ABOVEGROUND STORAGE TANK
GREY SITES NAS CECIL FIELD FL
6/1/1999
HARDING LAWSON ASSOCIATES

SITE ASSESSMENT REPORT

BUILDING 80, TANK 80

BASE REALIGNMENT AND CLOSURE

**UNDERGROUND STORAGE TANK AND
ABOVEGROUND STORAGE TANK GREY SITES**

**NAVAL AIR STATION CECIL FIELD
JACKSONVILLE, FLORIDA**

Unit Identification Code: N60200

Contract No.: N62467-89-D-0317/090

Prepared by:

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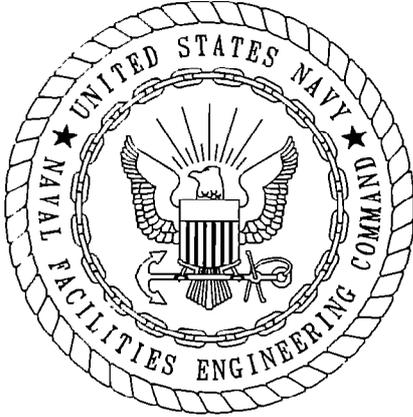
Prepared for:

**Department of the Navy, Southern Division
Naval Facilities Engineering Command
2155 Eagle Drive
North Charleston, South Carolina 29418**

Bryan Kizer, Code 1842, Engineer-in-Charge

June 1999

Revision 0.0



CERTIFICATION OF TECHNICAL
DATA CONFORMITY (MAY 1987)

The Contractor, Harding Lawson Associates, hereby certifies that, to the best of its knowledge and belief, the technical data delivered herewith under Contract No. N62467-89-D-0317/090 are complete and accurate and comply with all requirements of this contract.

DATE: June 29, 1999

NAME AND TITLE OF CERTIFYING OFFICIAL: Rao Angara
Task Order Manager

NAME AND TITLE OF CERTIFYING OFFICIAL: Eric A. Blomberg, P.G.
Project Technical Lead

(DFAR 252.227-7036)

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Naval Air Station Cecil Field
Jacksonville, Florida

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GLOSSARY

ABB-ES	ABB Environmental Services, Inc.
bls	below land surface
DPT	direct push technology
FDEP	Florida Department of Environmental Protection
HLA	Harding Lawson Associates
KAG	Kerosene Analytical Group
OVA	organic vapor analyzer
SA	site assessment
UST	underground storage tank

1.0 INTRODUCTION

Harding Lawson Associates (HLA), under contract to the Southern Division, Naval Facilities Engineering Command, has completed the site assessment (SA) for Tank 80 at Naval Air Station Cecil Field in Jacksonville, Florida. This report summarizes the related field operations, results, conclusions, and recommendations of the SA.

Tank 80 was an underground storage tank (UST) located at Building 80, which serves as an automotive maintenance and repair shop (Figure 1). The UST, which was installed in 1941, had a 1,000-gallon capacity and was used to store fuel oil for onsite heating (ABB Environmental Services, Inc. [ABB-ES], 1997a). A Contamination Assessment Plan for the assessment of soil and groundwater at Tank 80 was prepared by HLA (then ABB-ES) in November 1996 (ABB-ES, 1996). Results of the contamination assessment are presented in the Confirmatory Sampling Report, which recommended that an SA be conducted to delineate the extent of excessively contaminated soil and groundwater contamination (ABB-ES, 1997b).

Tank 80 was removed by Supship Portsmouth Environmental Detachment Charleston, on August 27, 1998. A total of 127 tons of petroleum contaminated soil was removed from the site at that time. Organic vapor analyzer (OVA) readings of soil samples collected from the excavation walls indicated that all soil contamination had been removed except on the north end of the excavation. A soil sample was collected from the north wall of the excavation for Kerosene Analytical Group (KAG) analysis. No contaminants were detected in the KAG soil sample. A temporary monitoring well was installed in the north end of the excavation and no groundwater contaminants were detected. A Closure Report was prepared for Tank 80 and submitted to the Florida Department of Environmental Protection (FDEP) in December 1998.

2.0 FIELD INVESTIGATION

The SA for Tank 80 was initiated in October 1997 and included

- the advancement of eleven soil borings to the water table,
- groundwater screening using a direct push technology (DPT) rig,
- installation of one deep and three shallow groundwater monitoring wells, and
- collection and analysis of four groundwater samples.

Soil samples were collected from each boring at depth intervals of 1 foot below land surface (bls) and every 2 feet thereafter to the water table. These samples were screened for hydrocarbon vapors with an OVA. Two KAG soil samples were collected during the closure assessment. Sampling details are provided in the closure assessment in Appendix A.

Groundwater screening was conducted at three locations (80-DPT-1, 80-DPT-2, and 80-DPT-3) at the Tank 80 site (Figure 1). Groundwater samples were collected at

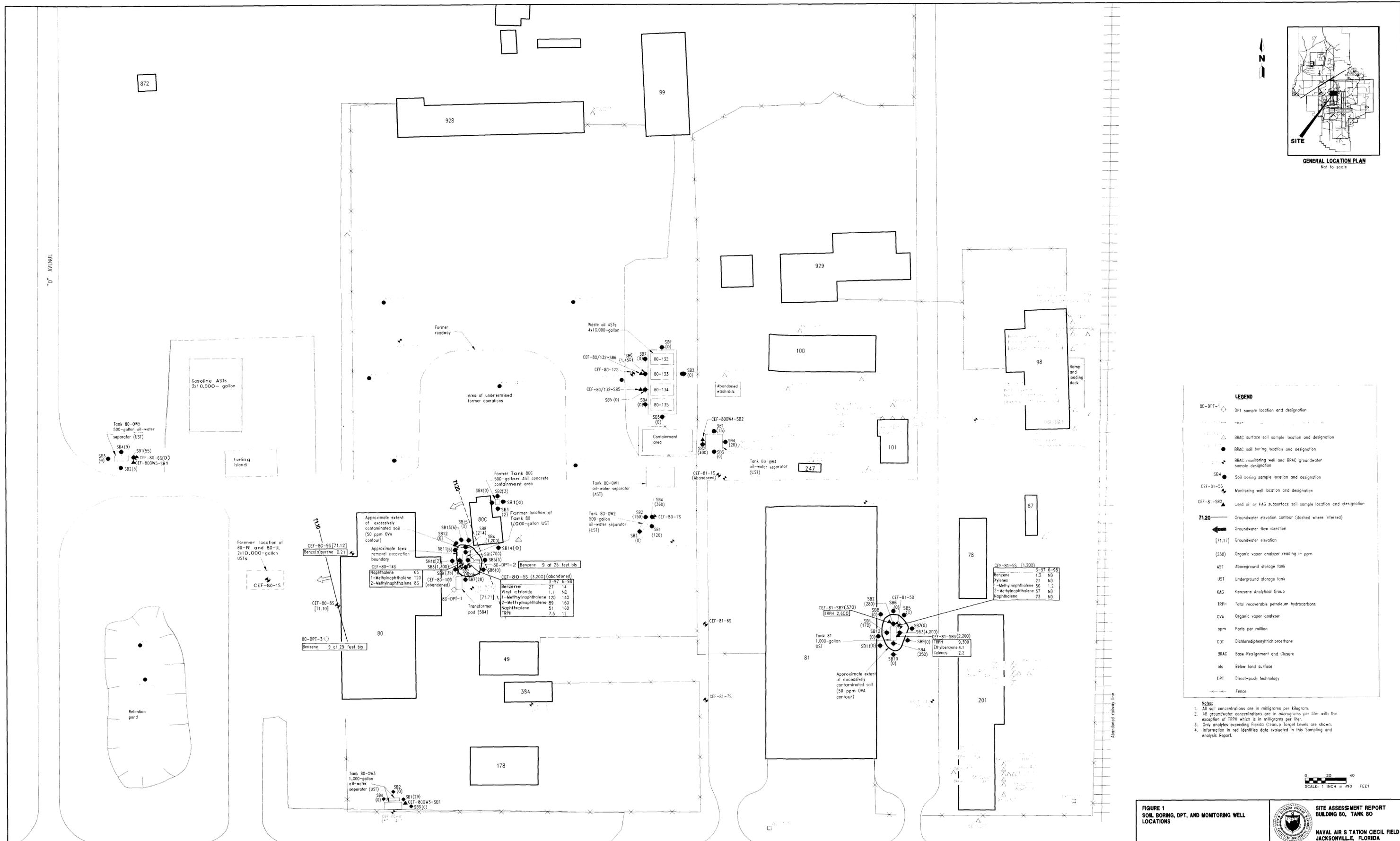


FIGURE 1
SOIL BORING, DPT, AND MONITORING WELL
LOCATIONS

Figure 1 Soil Boring, DPT, and Monitoring Well Locations

D-Size
folded +
ready
to go!

depths of 10, 25, 45, and 65 feet bls and analyzed for volatile organic compounds using U.S. Environmental Protection Agency (USEPA) Method 602.

A monitoring well, CEF-80-5S, was installed (during the confirmatory sampling) near the southeast corner of the UST to a depth of 14 feet bls. Two additional shallow monitoring wells, CEF-80-8S and CEF-80-9S, were installed downgradient of the former tank location. The deep source monitoring well CEF-80-10D was installed immediately downgradient of the source area and screened between 25 and 30 feet bls. The downgradient locations were selected based on the groundwater flow direction, which was assessed during the BRAC investigation of this facility. Monitoring wells CEF-80-5S and CEF-80-10D were abandoned during the tank removal. Monitoring well CEF-80-5S was reinstalled (as well CEF-80-14S) at the former tank location when it was determined that the closure assessment well was installed too far to the north.

Groundwater samples were collected from the wells and analyzed for the KAG parameters. A general site plan indicating the location of the soil borings and the monitoring well is presented on Figure 1. The monitoring well installation detail is summarized in Table 1 and included in Appendix A.

3.0 SCREENING AND ANALYTICAL RESULTS

Groundwater flow direction was assessed to be to the west-southwest.

Excessively contaminated soil (greater than 50 parts per million on an OVA) was detected in one of the eleven soil borings advanced during the SA. The extent of excessively contaminated soil is presented on Figure 1. The soil OVA data are summarized in Table 2 and presented on Figure 1. As described above, all excessively contaminated soil was removed during tank closure with exception of the north wall of the excavation. A KAG soil sample was collected from the north wall of the excavation and no contaminants were detected. Soil sampling results are presented in Appendix B.

Groundwater screening results indicated the presence of benzene at concentrations above the cleanup target level. Benzene was detected in DPT screening samples from the source area (25 feet bls) and downgradient (25 feet bls) at a concentration of 8.8 micrograms per liter. However, benzene was not detected in the source area deep monitoring well which has screened from 25 to 30 feet bls. Analytical results are summarized in Table 3 and presented in Appendix C.

Benzene, ethylbenzene, 1-methylnaphthalene, 2-methylnaphthalene, naphthalene, benzo(a)pyrene, and vinyl chloride were detected above FDEP groundwater cleanup target levels in the groundwater samples collected for KAG analysis at the Tank 80 site. In the May 1999 sampling of the source area monitoring well CEF-80-14S, only 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene were detected at concentrations greater than cleanup target levels. Groundwater analytical results are summarized in Table 4 and presented in Appendix C.

Table 1
Monitoring Well Construction Summary and Groundwater Elevation Data

Site Assessment Report
 Building 80, Tank 80
 Naval Air Station Cecil Field
 Jacksonville, Florida

Monitoring Well No.	Total Well Depth (feet bls)	Screened Interval (feet bls)	TOC Elevation (feet NGVD)	June 24, 1999	
				Depth to Water (feet BTOC)	Water-Level Elevation (feet NGVD)
CEF-80-2S	14	4 to 14	79.98	8.81	71.12
CEF-80-5S	14	4 to 14	80.18	NA	NA
CEF-80-8S	14	4 to 14	79.90	8.80	71.10
CEF-80-9S	14	4 to 14	79.95	8.83	71.17
CEF-80-10D	30	25 to 30	79.25	NA	NA
CEF-80-14S	15	5 to 15	NM	NM	NA
Notes: bls = below land surface. TOC = top of casing. NGVD = National Geodetic Vertical Datum, 1929. BTOC = below top of casing. NM = not measured. NA = not applicable.					

Table 2
Soil Screening Results

Site Assessment Report
Building 80, Tank 80
Naval Air Station Cecil Field
Jacksonville, Florida

Location	OVA Concentration (ppm)			
	Depth (feet bls)	Unfiltered	Filtered	Actual
SB1	1	700	0	700
	3 (refusal)	700	0	700
SB2	1	310	0	310
	3	900	0	900
	5 (wet)	1,400	0	1,400
SB3	1	1,100	0	1,100
	3	1,300	0	1,300
	5 (wet)	3,500	0	3,500
SB4	1	1,100	0	1,100
	3	1,200	0	1,200
	5	3,800	0	3,800
SB5	1	0	—	0
	3	3	—	3
	5 (wet)	0	—	0
SB6	1	0	—	0
	3	0	—	0
	5 (wet)	0	—	0
SB7	1	28	—	28
	3	0	—	0
	5 (wet)	0	—	0
SB8	1	80	0	80
	3	230	16	214
	5 (wet)	50	8	42
SB9	1	35	—	35
	3	3	—	3
	5 (wet)	4	—	4
SB10	1	0	—	0
	3	2	—	2
	5 (wet)	0	—	0
SB11	1	2	—	2
	3	5	—	5
	5 (wet)	0	—	0

See notes at end of table.

**Table 2 (Continued)
Soil Screening Results**

Site Assessment Report
Building 80, Tank 80
Naval Air Station Cecil Field
Jacksonville, Florida

Location	OVA Concentration (ppm)			Actual
	Depth (feet bls)	Unfiltered	Filtered	
SB12	1	0	-	0
	3	0	-	0
	5 (wet)	0	-	0
SB13	1	0	-	0
	3	0	-	0
	5 (wet)	0	-	0
SB14	1	0	-	0
	3	0	-	0
	5 (wet)	0	-	0
SB15	1	0	-	0
	3	0	-	0
	5 (wet)	0	-	0

Notes: All soil samples were collected on February 5, 1997, November 4, 1997, and November 10, 1997.
Soil samples were filtered with carbon to determine the methane concentration.

OVA = organic vapor analyzer.
ppm = parts per million.
bls = below land surface.
wet = soil sample was completely saturated when analyzed.
- = filtered readings were not collected.

**Table 3
Groundwater Screening Results**

Site Assessment Report
Building 80, Tank 80
Naval Air Station Cecil Field
Jacksonville, Florida

Location	10 feet bls	25 feet bls	45 feet bls	65 feet bls	Cleanup Target Levels ¹
80-DPT-1	ND	ND	ND	ND	NA
80-DPT-2					
Benzene	ND	8.8	ND	ND	1
80-DPT-3					
Chlorobenzene	7.6	33	ND	ND	100
Benzene	ND	8.8	ND	ND	1
1,2-dichlorobenzene	ND	7.7	ND	ND	600
1,3-Dichlorobenzene	ND	3.4	ND	ND	10
1,4-Dichlorobenzene	ND	6.1	ND	ND	75

¹ Chapter 62-777, Florida Administrative Code.

Notes: Groundwater samples were collected December 1-3, 1997.
Bold indicates concentration exceeds cleanup target level.
 All concentrations are in micrograms per liter.

bls = below land surface.
 ND = not detected.
 NA = not applicable.

**Table 4
Summary of Groundwater Analytical Results**

Site Assessment Report
Building 80, Tank 80
Naval Air Station Cecil Field
Jacksonville, Florida

Compound	¹ CEF-80-5S		CEF-80-8S	CEF-80-9S	¹ CEF-80-10D	CEF-80-14S	Groundwater Cleanup Target Levels ²
	1997	1998					
<u>Volatile Organic Aromatics (USEPA Method 601/602) (µg/l)</u>							
Benzene	27	14	ND	ND	ND	ND	1
Ethylbenzene	19	33	ND	ND	ND	27	30
Toluene	1.2	ND	ND	ND	ND	ND	40
Xylenes	7.9	ND	ND	ND	ND	ND	20
Vinyl Chloride	1.1	ND	ND	ND	ND	ND	1
Trichloroethene	1.9	ND	ND	ND	ND	ND	3
1,1 Dichloroethane	3.3	ND	ND	ND	ND	ND	70
Methylene Chloride	1.5	ND	ND	ND	ND	ND	5
<u>Polynuclear Aromatic Hydrocarbons (USEPA Method 625) (µg/l)</u>							
Anthracene	ND	ND	ND	ND	ND	0.5	2,100
1-Methylnaphthalene	120	140	ND	ND	ND	120	20
2-Methylnaphthalene	89	160	ND	ND	ND	83	20
Naphthalene	51	160	ND	ND	ND	65	20
Fluorene	ND	ND	ND	ND	ND	3.5	280
Benzo(a)pyrene	ND	ND	ND	0.21	ND	ND	0.2
Benzo(b)fluoranthene	ND	ND	ND	0.14	ND	ND	0.2
Benzo(g,h,i)perylene	ND	ND	ND	0.12	ND	ND	210
Benzo(k)fluoranthene	ND	ND	ND	0.069	ND	ND	0.5
Pyrene	ND	0.63	ND	0.16	ND	ND	210
<u>Total Recoverable Petroleum Hydrocarbons (TRPH) (FL-PRO) (mg/l)</u>							
TRPH	7.5	12	ND	ND	ND	ND	5

¹ Well has been abandoned.

² Chapter 62-777, Florida Administrative Code.

Notes: Groundwater samples were collected on March 20, 1997 (CEF-80-5S), June 17, 1998 (CEF-80-5S, CEF-80-8S, CEF-80-9S, and CEF-80-10D, and May 20, 1999 (CEF-80-14S).

Bold indicates concentration exceeds cleanup target level.

USEPA = U.S. Environmental Protection Agency.

µg/l = micrograms per liter.

ND = not detected.

mg/l = milligrams per liter.

FL-PRO = Florida-Petroleum Residual Organics.

4.0 CONCLUSIONS AND RECOMMENDATIONS

Groundwater flow direction is to the west-southwest.

Data obtained during the site assessment at the Tank 80 site provided an adequate assessment of the horizontal and vertical extent of excessively contaminated soil and contaminated groundwater. Excessively contaminated soil was removed during the removal of Tank 80 with the exception of the north sidewall of the excavation. A KAG soil sample was collected from the north sidewall and no contaminants were detected above cleanup target levels. Therefore, no further action is recommended for the soil at the Tank 80 site.

Several contaminants were present in groundwater at concentrations above cleanup target levels. Therefore, it is recommended that groundwater monitoring for natural attenuation (MONA) take place at the Tank 80 site. Benzene concentrations in the source area have reduced from 27 micrograms per liter in 1997 to non-detect in May of 1999. Monitoring wells CEF-80-8S, CEF-80-9S, and CEF-80-14S will be monitored for volatile organic compounds (USEPA Method 602) and semivolatile organic compounds (USEPA Method 8310) on a semiannual basis.

The approved remedial action by natural attenuation monitoring period is 5 years. Milestone objectives are established if monitoring is projected to take greater than 1 year. The following are the milestone objectives that will be used for annual evaluation of remediation progress by natural attenuation. An explanation of the progress relative to these milestone objectives, and the need for corrective action (if applicable), should be provided in the annual evaluation.

Compound	Milestone Objectives ($\mu\text{g}/\text{l}$)				
	End of				
	Year 1	Year 2	Year 3	Year 4	Year 5
1-Methylnaphthalene	100	80	60	40	<20
2-Methylnaphthalene	70	55	35	25	<20
Naphthalene	60	50	40	30	<20
Benzo(a)pyrene	0.21	0.20	<0.20	<0.20	<0.20

Notes: $\mu\text{g}/\text{l}$ = micrograms per liter.
< = less than.

5.0 PROFESSIONAL REVIEW CERTIFICATION

The SA contained in this report was prepared using sound hydrogeologic principles and judgment. This assessment is based on the geologic investigation and associated information detailed in the text and appended to this report. If conditions are determined to exist that differ from those described, the undersigned geologist should be notified to evaluate the effects of any additional information on the assessment described in this report. This SA report was developed for the Tank 80 site at NAS Cecil Field, Jacksonville, Florida, and should not be construed to apply to any other site.



Eric A. Blomberg
Professional Geologist
P.G. No. 0001695

6-29-99
Date

REFERENCES

- ABB Environmental Services, Inc. (ABB-ES). 1996. *Contamination Assessment Plan, Naval Air Station Cecil Field, Jacksonville, Florida*. Prepared for Southern Division, Naval Facilities Engineering Command (SOUTHNAVFACENGCOM), North Charleston, South Carolina (November).
- ABB-ES. 1997a. *Base Realignment and Closure Tank Management Plan, Naval Air Station Cecil Field, Jacksonville, Florida*. Prepared for SOUTHNAVFACENGCOM, North Charleston, South Carolina (January).
- ABB-ES. 1997b. *Confirmatory Sampling Report, Building 80, Tank 80, Base Realignment and Closure, Underground Storage Tank and Aboveground Storage Tank Grey Sites, Naval Air Station Cecil Field, Jacksonville, Florida*. Prepared for SOUTHNAVFACENGCOM, North Charleston, South Carolina (November).

APPENDIX A

CLOSURE ASSESSMENT REPORT



Florida Department of Environmental Regulation

Twin Towers Office Bldg • 2600 Blair Stone Road • Tallahassee, Florida 32349-2400

DER Form # 17-761.900(6)
Form Title: Closure Assessment Form
Effective Date: December 10, 1995
DER Application No. _____

Closure Assessment Form

Owners of storage tank systems that are replacing, removing or closing in place storage tanks shall use this form to demonstrate that a storage system closure assessment was performed in accordance with Rule 17-761 or 17-762, Florida Administrative Code. Eligible Early Detection Incentive (EDI) and Reimbursement Program sites do not have to perform a closure assessment.

Please Print or Type
Complete All Applicable Blanks

- 1. Date: 12-7-98
2. DER Facility ID Number: 168507293
3. County: DUVAL
4. Facility Name: BUILDING 80, TRANSPORTATION
5. Facility Owner: U.S. NAVY, NAVAL AIR STATION CECIL FIELD
6. Facility Address: BUILDING 80, "D" AVENUE
7. Mailing Address: N.P.W.C., BOX 101, CECIL FIELD ZONE, NAS CECIL FIELD
8. Telephone Number: (904) 778-5620, x114
9. Facility Operator: DAVE KRUZICKI
10. Are the Storage Tank(s). (Circle one or both) A. Aboveground or B. Underground
11. Type of Product(s) Stored: #2 FUEL OIL
12. Were the Tank(s): (Circle one) A. Replaced B. Removed C. Closed in Place D. Upgraded (aboveground tanks only)
13. Number of Tanks Closed: ONE
14. Age of Tanks: UNKNOWN

Facility Assessment Information

Facility Assessment Information table with columns: Yes, No, Not Applicable. Questions include: 1. Is the facility participating in the Florida Petroleum Liability Insurance and Restoration Program (FPLIRP)? 2. Was a Discharge Reporting Form submitted to the Department? 3. Is the depth to ground water less than 20 feet? 4. Are monitoring wells present around the storage system? 5. Is there free product present in the monitoring wells or within the excavation? 6. Were the petroleum hydrocarbon vapor levels in the soils greater than 500 parts per million for gasoline? 7. Were the petroleum hydrocarbon vapor levels in the soils greater than 50 parts per million for diesel/kerosene? 8. Were the analytical laboratory results of the ground water sample(s) greater than the allowable state target levels? 9. If a used oil storage system, did a visual inspection detect any discolored soil indicating a release? 10. Are any potable wells located within 1/4 of a mile radius of the facility? 11. Is there a surface water body within 1/4 mile radius of the site? If yes, indicate distance:

12. A detailed drawing or sketch of the facility that includes the storage system location, monitoring wells, buildings, storm drains, sample locations and dispenser locations must accompany this form.
13. If a facility has a pollutant storage tank system that has both gasoline and kerosene/diesel stored on site, both EPA Method 602 and EPA Method 610 must be performed on the ground water samples obtained.
14. Amount of soils removed and receipt of proper disposal.
15. If yes is answered to any one of questions 5-9, a Discharge Reporting Form 17-761.900(1) indicating a suspected release shall be submitted to the Department within one working day.
16. A copy of this form and any attachments must be submitted to the Department's district office in your area and to the locally administered program office under contract with the Department within 60 days of completion of tank removal or filling a tank with an inert material.

 Signature of Owner

T. L. LeQue

 Signature of Person Performing Assessment

PROJECT MANAGER

 Title of Person Performing Assessment

 Date

12-7-98

 Date

State Ground Water Target Levels That Affect A Pollutant Storage Tank System Closure Assessment

State ground water target levels are as follows:

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. For gasoline (EPA Method 602): <ol style="list-style-type: none"> a. Benzene 1 ug/l b. Total VOA 50 ug/l <ul style="list-style-type: none"> - Benzene - Toluene - Total Xylenes - Ethylbenzene c. Methyl Test-Buryl Ether (MTBE) 50 ug/l | <ol style="list-style-type: none"> 2. For kerosene/diesel (EPA Method 610): <ol style="list-style-type: none"> a. Polynuclear Aromatic Hydrocarbons (PAHS)
 (Best achievable detection limit, 10 ug/l maximum) |
|--|---|

SPORTENVDETHASN
SUPSHIP PORTSMOUTH ENVIRONMENTAL DETACHMENT CHARLESTON
1899 NORTH HOBSON AVENUE
NORTH CHARLESTON, S.C. 29405-2106
Underground Storage Tank (UST) Assessment Report

DATE OF REPORT: 11/11/98
BY: [Signature]
REVISIONS: NONE
APPROVAL REVIEW: SECTION

I OWNERSHIP OF UST(S)

Agency/Owner: Naval Air Station, Cecil Field				DER Facility No. 168507293	
Mailing Address: N.P.W.C., Box 101, Cecil Field Zone, NAS Cecil Field.					
City: Jacksonville		State: FL		Zip Code: 32215-0101	
Area Code: 904	Telephone Number: 778-5620, x114		Contact Person: Dave Kruzicki		

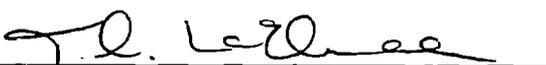
II SITE IDENTIFICATION AND LOCATION

Site I.D. #: BUILDING 80	
Facility Name: Naval Air Station Cecil Field	
Street Address: Building 80, "D" Avenue	
City: Jacksonville, 32215-0101	County: Duval

III CLOSURE INFORMATION

Closure Started: 8/27/98	Closure Completed: 9/02/98
Number of USTs Closed: 1	
N/A	SPORTENVDETHASN
Consultant	UST Removal Contractor

IV. CERTIFICATION (Read and Sign after completing entire submittal)

<small>I certify that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate and complete.</small>	
T.L. McElwee	
Name (Type or Print)	
	
Signature	

V. UST INFORMATION

- A. Product.....
- B. Capacity.....
- C. Age.....
- D. Construction Material.....
- E. Month/Year of Last Use.....
- F. Depth (ft.) To Base of Tank.....
- G. Spill Prevention Equipment Y/N.....
- H. Overfill Prevention Equipment Y/N.....
- I. Method of Closure Removed/Filled.....
- J. Visible Corrosion or Pitting Y/N.....
- K. Visible Holes Y/N.....

	Tank 1	Tank 2	Tank 3	Tank 4	Tank 5	Tank 6
Fuel Oil						
1,000gal						
unk						
steel						
unk						
7'						
N						
N						
R						
N						
N						

- L. Method of disposal for any USTs removed from the ground (attach disposal manifests)

UST 80 was removed, drained, cut open at both ends, and cleaned with a steam cleaner. It was then cut up for recycling as scrap metal and delivered to Commercial Metals Inc.. (See Attachment III.)

- M. Method of disposal for any liquid petroleum, sludges, or waste waters removed from the USTs (attach disposal manifests)

Prior to tank removal the residual fuel was pumped out of the tank by Cecil Field Fuel Farm personnel for recycling. The oily rinse water was recycled through the oil/water separator at the Transportation Office, Building 80, NAS Cecil Field.

- N. If any corrosion, pitting, or holes were observed, describe the location and extent for each UST

UST 80, a fuel oil tank, had a black painted exterior. It was in very good condition with only minor corrosion.

VI. PIPING INFORMATION

- A. Construction Material.....
- B. Distance from UST to Dispenser.....
- C. Number of Dispensers.....
- D. Type of System P/S.....
- E. Was Piping Removed from the Ground? Y/N....
- F. Visible Corrosion or Pitting Y/N.....
- G. Visible Holes Y/N.....
- H. Age.....

Tank 1	Tank 2	Tank 3	Tank 4
Copper/Steel			
60' see note 1			
1 see note 1			
S			
Y See Note 2			
Y			
N			
Unk			

Note 1: The tank provided fuel oil to Building 80 boiler.

Note 2: Piping was removed to the edge of the excavation and the remaining piping was flushed, capped and left in place.

- I. If any corrosion, pitting, or holes were observed, describe the location and extent for each line.

The copper piping was in good condition with little corrosion and no pitting. However, the 3/4" copper supply line was loosely connected to steel piping just above the tank. The numerous steel threaded fittings that connected to the tank were badly corroded. See Site Map 2 and Photo 5.

VII. BRIEF SITE DESCRIPTION AND HISTORY

Building 80 is located on "D" Avenue at NAS Cecil Field. The building had a 1,000 gallon tank which provided fuel oil to the boiler of building 80. The tank measured 4' x 10' 9" long and was located beneath the asphalt parking lot on the east side of the building.

The piping from building 80 to the excavation was flushed and then capped at the edge of the excavation. Another set of copper supply and return piping was found under the set that tied into the tank. The abandoned piping was cut and crimped at the edge of the excavation.

After the removal of UST 80, OVA headspace samples were taken on each wall of the excavation at 2' and 6'. In this excavation, the initial ground water depth was at 6' 8". See Site Map 3. Due to the high readings that were being collected in the original excavation, it was determined that additional sampling would need to be performed to determine the extent of the contamination. OVA readings were taken in three areas 5' and 10' out from the original excavation at 2' and 6' depths. Readings above 50 ppm were found 5' from excavation but no OVA readings above 50 ppm were found 10' from excavation. See Site Map 3. The excavation was enlarged to try and remove all soil contamination. See Site-Map 5. Re-sampling of excavation walls revealed all soil contamination had been removed except on the north end of the excavation. Due to interferences encountered that prevented further excavation, it was decided to take a soil sample from this area and send it to the Lab for analysis. The excavation was backfilled with clean soil from DT Services, Jacksonville, Florida. The contaminated soil removed from the excavation was disposed of by Southland Environmental Services Inc. at Broadhurst Landfill in Jesup, Georgia (127 tons).

VIII. SITE CONDITIONS

Yes No Unk

	Yes	No	Unk
<p>A. Were any petroleum-stained or contaminated soils found in the UST excavation, soil borings, trenches, or monitoring wells?</p> <p>UST Excavation & Soil Borings</p>	X		
<p>B. Were any petroleum odors detected in the excavation, soil borings, trenches, or monitoring wells?</p> <p>UST Excavation & Soil Borings</p>	X		
<p>C. Was water present in the UST excavation, soil borings, or trenches?</p> <p><u>UST Excavation @ 6'8" BGSL and was 4" deep</u></p>	X		
<p>D. Did contaminated soils remain stockpiled on site after closure?</p> <p>_____</p>		X	
<p>E. Was a petroleum sheen or free product detected on any excavation or boring waters?</p> <p>UST Excavation - very light sheen, no measurable thickness</p>	X		

IX. SAMPLE INFORMATION

See Site Maps 3 & 6

X. SAMPLING METHODOLOGY

Provide a detailed description of the methods used to collect and store (preserve) the samples.

After the removal of UST 80, OVA headspace samples were taken on each wall of the excavation at 2' and 6'. In this excavation, the initial ground water depth was at 6' 8". All OVA headspace soil samples were extracted using the backhoe bucket and sampled from the middle of the bucket. Sampling was performed in accordance with the FDEP Pollutant Storage Tank Closure Assessment Requirements and the FDEP Quality Assurance Standard Operating Procedures for Petroleum Storage System Closure Assessments.

Sample jars were prepared by the testing laboratory. The sample containers were filled leaving no head space and immediately capped.

The samples were marked, logged, and immediately placed in sample coolers packed with ice to maintain an approximate temperature of 4° C. Tools were thoroughly cleaned and decontaminated with organic-free soap and water after each sample.

The samples remained in the custody of SPORTENVDETCHASN until they were transferred to NPWC Pensacola Environmental Laboratory for analysis as documented in the attached Chain-of-Custody Record.

XI. RECEPTORS

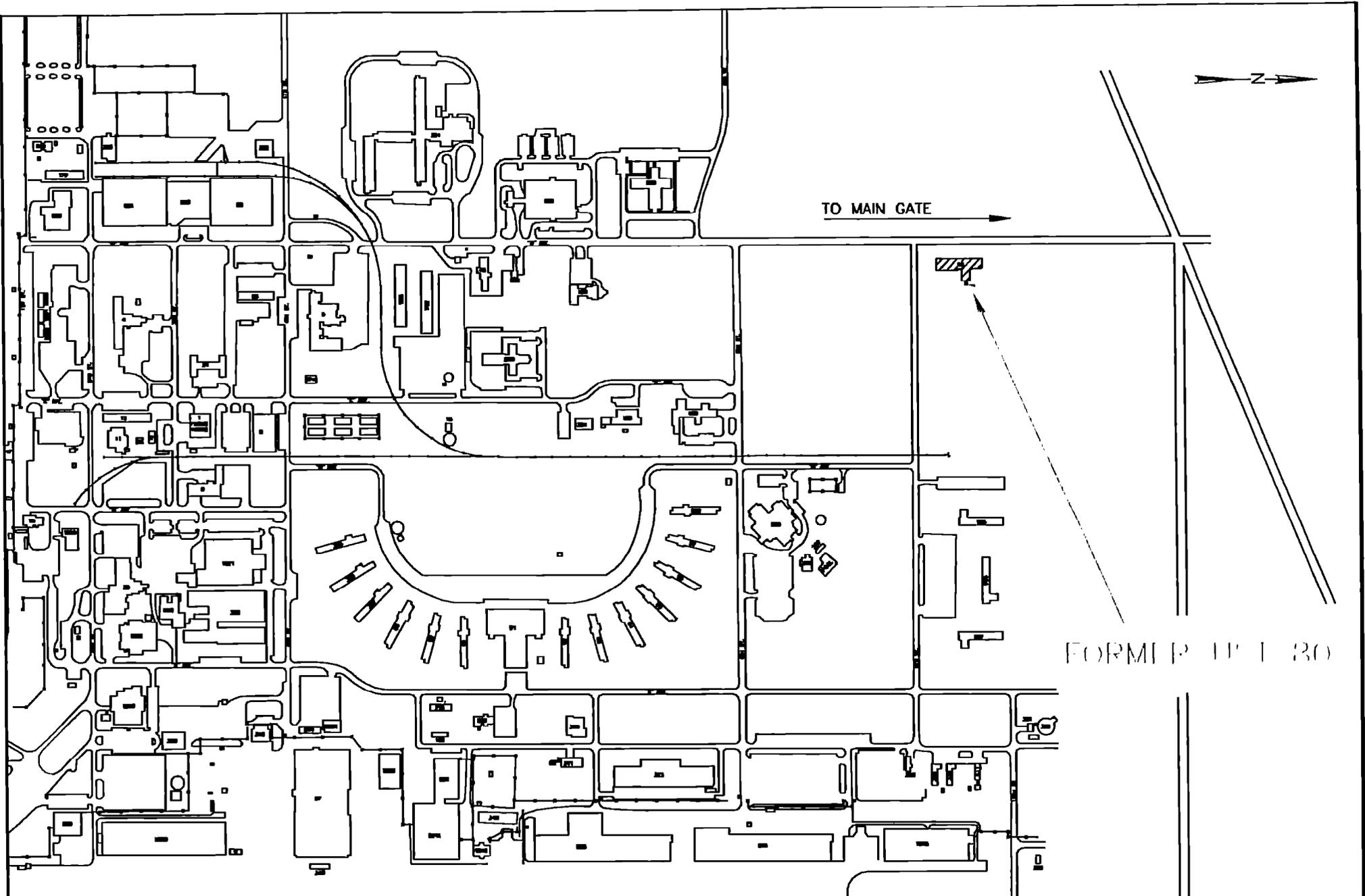
Yes No

	Yes	No
A. Are there any lakes, ponds, streams, or wetlands located within 1000 feet of the UST system?		X
B. Are there any public, private, or irrigation water supply wells within 1000 feet of the UST system?		X
C. Are there any underground structures (e.g., basements) located within 100 feet of the UST system?		X
D. Are there any underground utilities (e.g., telephone, electricity, gas, water, sewer, storm drain) located within 100 feet of the UST system that could potentially come in contact with the contamination? [electrical, water & air]	X	
E. Has contaminated soil been identified at a depth of less than 3 feet below land surface in an area that is not capped by asphalt or concrete?		X

Attachment I
SITE MAPS AND PHOTOGRAPHS

Site Maps 1, 2, 3, 4, 5 and 6

Photographs 1 thru 10



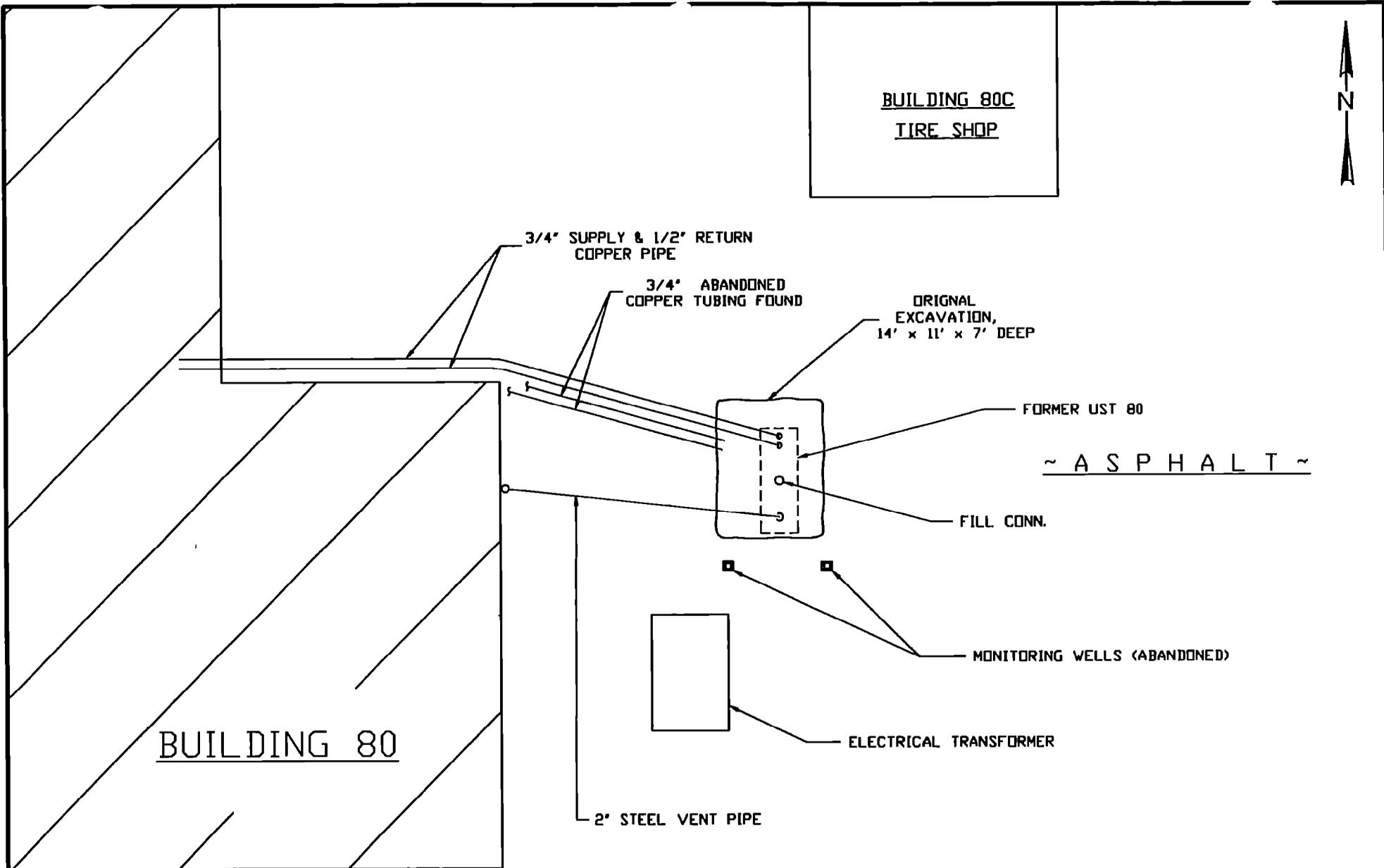
GRAPHIC SCALE



SPORTENVDETHASN
 1899 North Hobson Ave.
 North Charleston, SC
 29405-2106
 Ph. (843) 743-6777

Site Map 1
 UST 80
 NAS Cecil Field
 Jacksonville, FL

DWG DATE: 6 OCT 98 | DWG NAME: CF80_1



SPORTENVDECHASN
 1888 North Hobson Ave.
 North Charleston, SC
 29405-2106
 Ph. (803) 743-8777

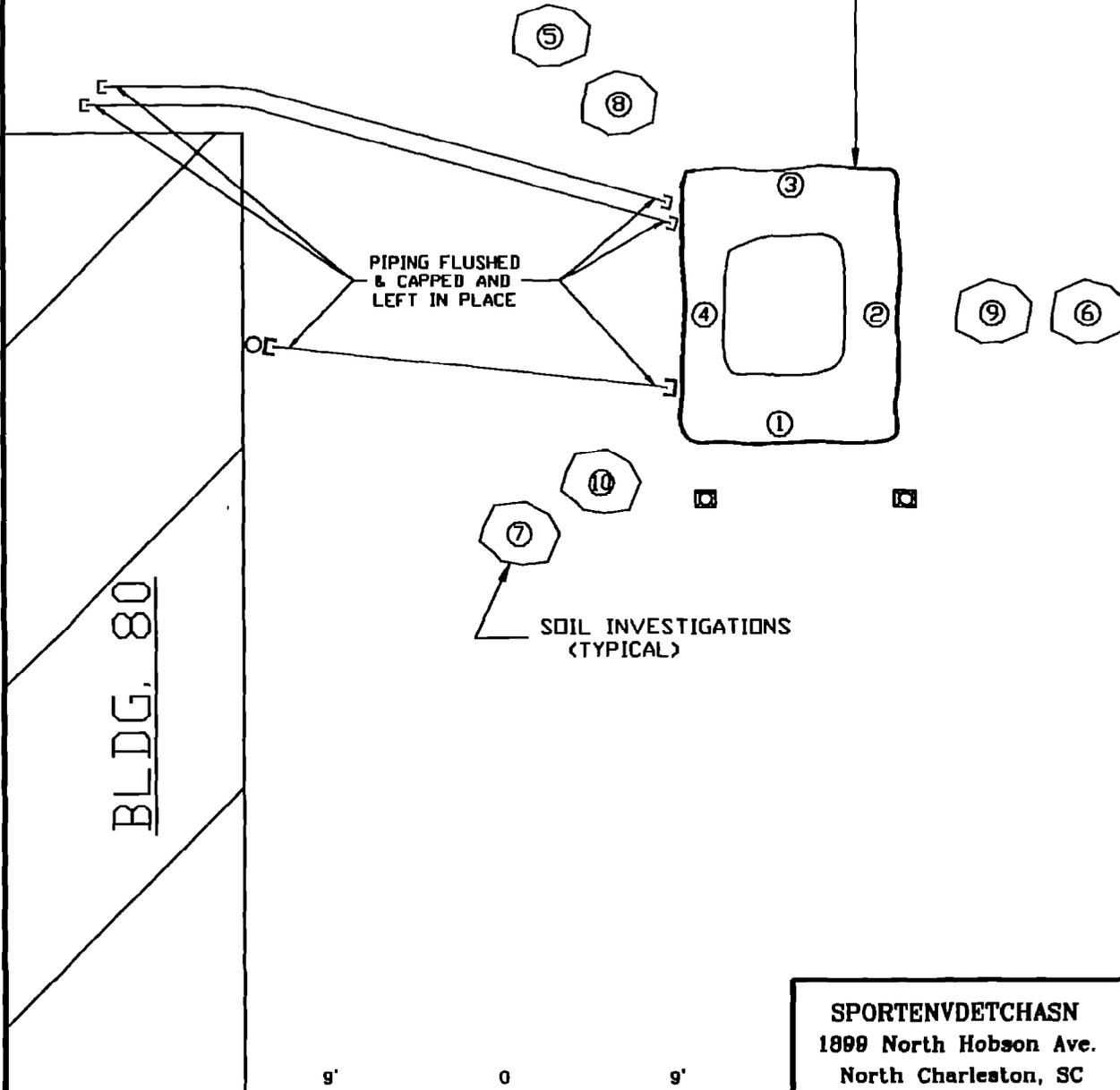
Site Map 2
BLDG. 80 UST
Cecil Field
Jacksonville, FL

DWG DATE: 22 SEP 98

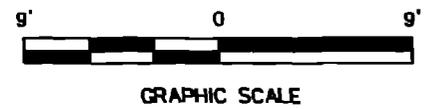
DWG NAME: UST 80_2



ORIGINAL
EXCAVATION,
14' x 11' x 7' DEEP
GW. @ 6' x 6' x 4' DEEP



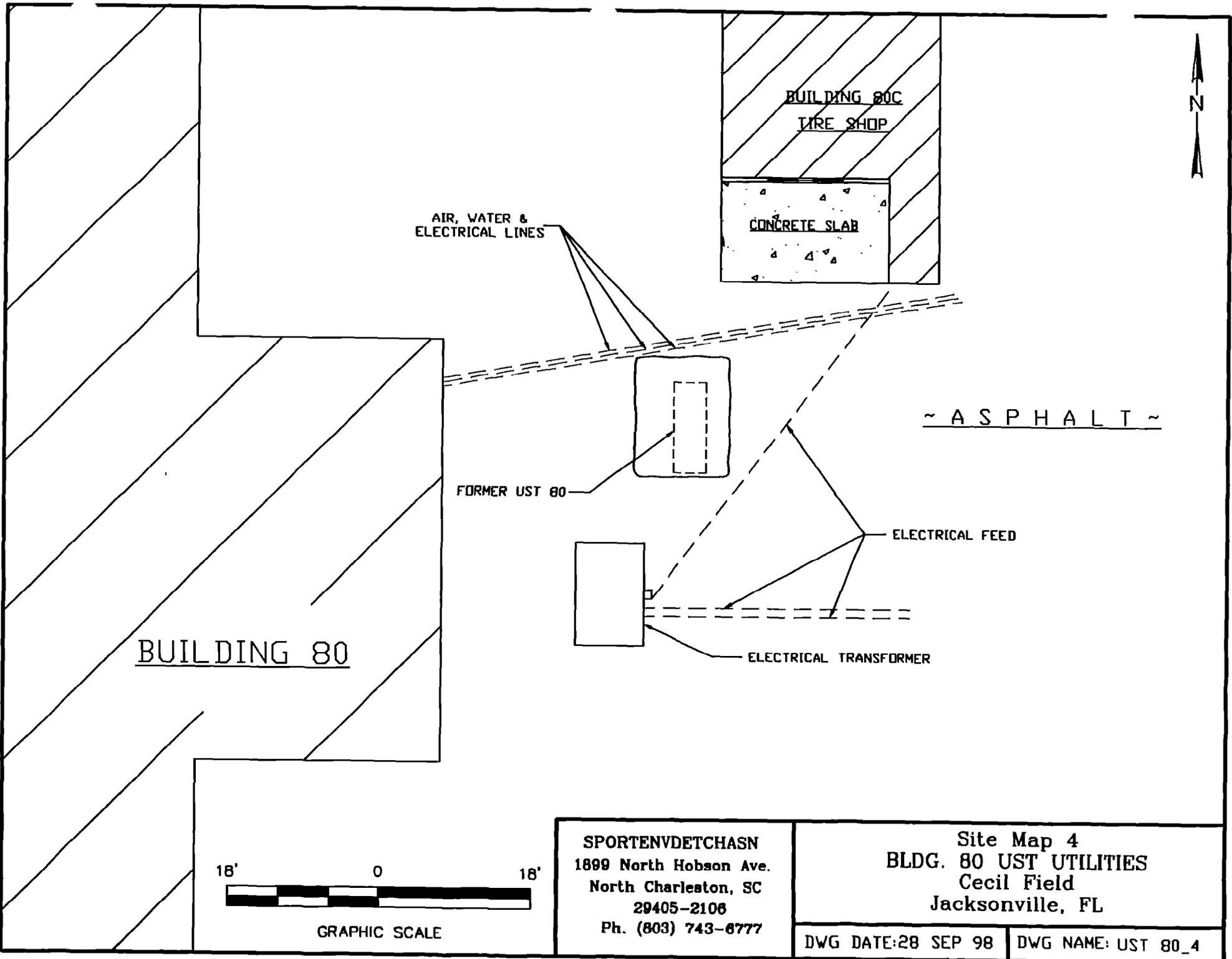
SAMPLE LOCATION	DEPTH	READING (ppm) UNFILTERED	READING (ppm) FILTERED	READING (ppm) ACTUAL
1	2'	2137	93	2044
1	6'	843	303	540
2	2'	180	9.1	171.1
2	6'	541	405	136
3	2'	121	18.7	102.3
3	6'	544	246	298
4	2'	697	0	697
4	6'	499	413	86
5	2'	0	0	0
5	5'	13.7	0	13.7
6	2'	22.7	0	22.7
6	5'	22	0	22
7	2'	0	0	0
7	5'	0	0	0
8	2'	33	0	33
8	5'	25.3	0	25.3
9	2'	32.8	0	32.8
9	5'	142.2	71.6	70.6
10	2'	22.5	0	22.5
10	5'	70.3	25	55.3



SPORTENVDETHASN
1899 North Hobson Ave.
North Charleston, SC
29405-2106
Ph. (803) 743-6777

Site Map 3
BLDG. 80 UST EXCAVATION
Cecil Field
Jacksonville, FL

DWG DATE: 22 SEP 98 DWG NAME: UST 80_3



BUILDING 80

BUILDING 80C
TIRE SHOP

CONCRETE SLAB

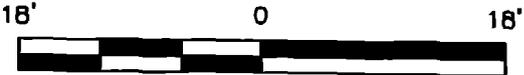
AIR, WATER &
ELECTRICAL LINES

~ ASPHALT ~

FORMER UST 80

ELECTRICAL FEED

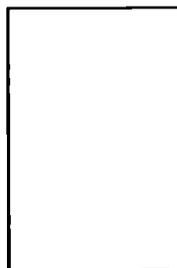
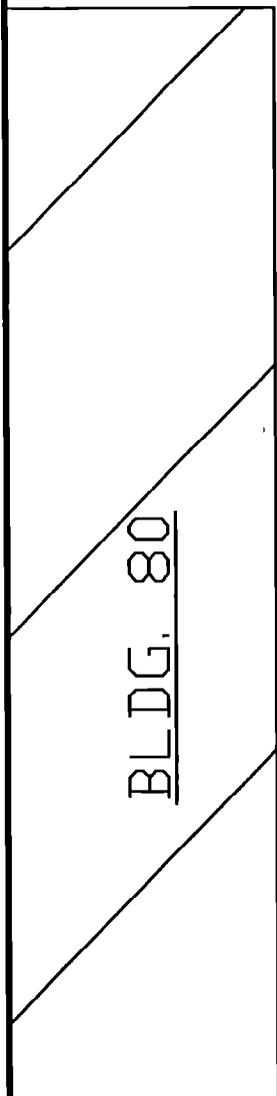
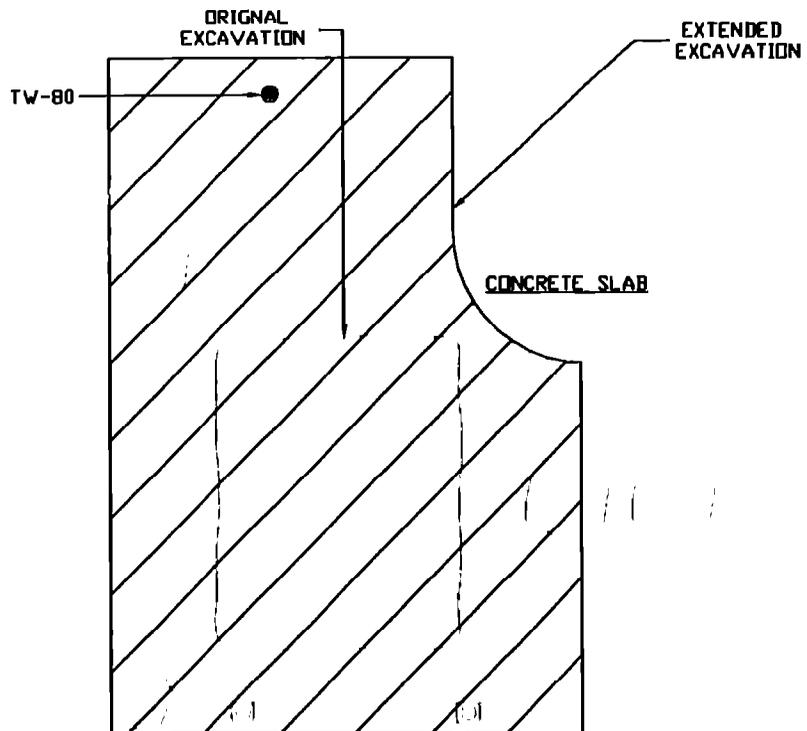
ELECTRICAL TRANSFORMER



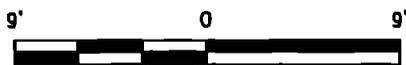
GRAPHIC SCALE

SPORTENVDETHASN
1899 North Hobson Ave.
North Charleston, SC
29405-2106
Ph. (803) 743-6777

Site Map 4
BLDG. 80 UST UTILITIES
Cecil Field
Jacksonville, FL
DWG DATE: 28 SEP 98 | DWG NAME: UST 80_4



ELECTRICAL TRANSFORMER



GRAPHIC SCALE

SPORTENVDETHASN
1899 North Hobson Ave.
North Charleston, SC
29405-2106
Ph. (803) 743-8777

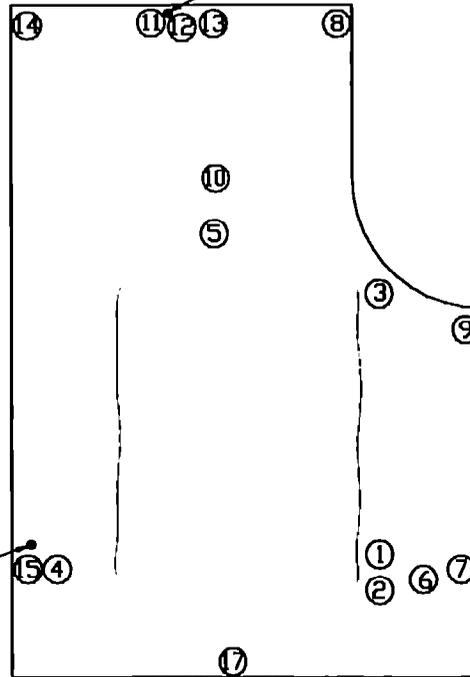
Site Map 5
BLDG. 80 UST EXTENDED EXCAVATION
Cecil Field
Jacksonville, FL

DWG DATE: 28 SEP 98

DWG NAME: UST 80_5



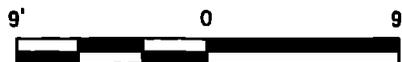
SOIL SAMPLE @ 5' DEPTH, SANDY SOIL
SAMPLE #98CNS012-3



SOIL SAMPLE @ 5' DEPTH, SANDY SOIL
SAMPLE #98CNS012-4

SAMPLE LOCATION	DEPTH	READING (ppm) UNFILTERED	READING (ppm) FILTERED	READING (ppm) ACTUAL
1	2'	158	0	158
2	2'	187	0	187
3	3'	320	0	320
4	5'	52	0	52
5	5'	507	0	507
6	5'	387	0	387
7	5'	17.5	0	17.5
8	5'	38.1	0	38.1
9	5'	28.7	0	28.7
10	5'	81	0	81
11	2'	64	0	64
12	3'	158	0	158
13	4'	111	0	111
14	4'	11.1	0	11.1
15	4'	2.6	0	2.6
16	4'	28.8	0	28.8
17	4'	34	0	34

■ OVER-EXCAVATING STOPPED AND SOIL SAMPLE TAKEN.



GRAPHIC SCALE

BLDG. 80

SPORTENVDETHASN
1899 North Hobson Ave.
North Charleston, SC
29405-2106
Ph. (803) 743-6777

Site Map 6
EXTENDED EXCAVATION SAMPLING
Cecil Field
Jacksonville, FL

DWG DATE: 28 SEP 98

DWG NAME: UST 80_6

BUILDING 80 TANK REMOVAL

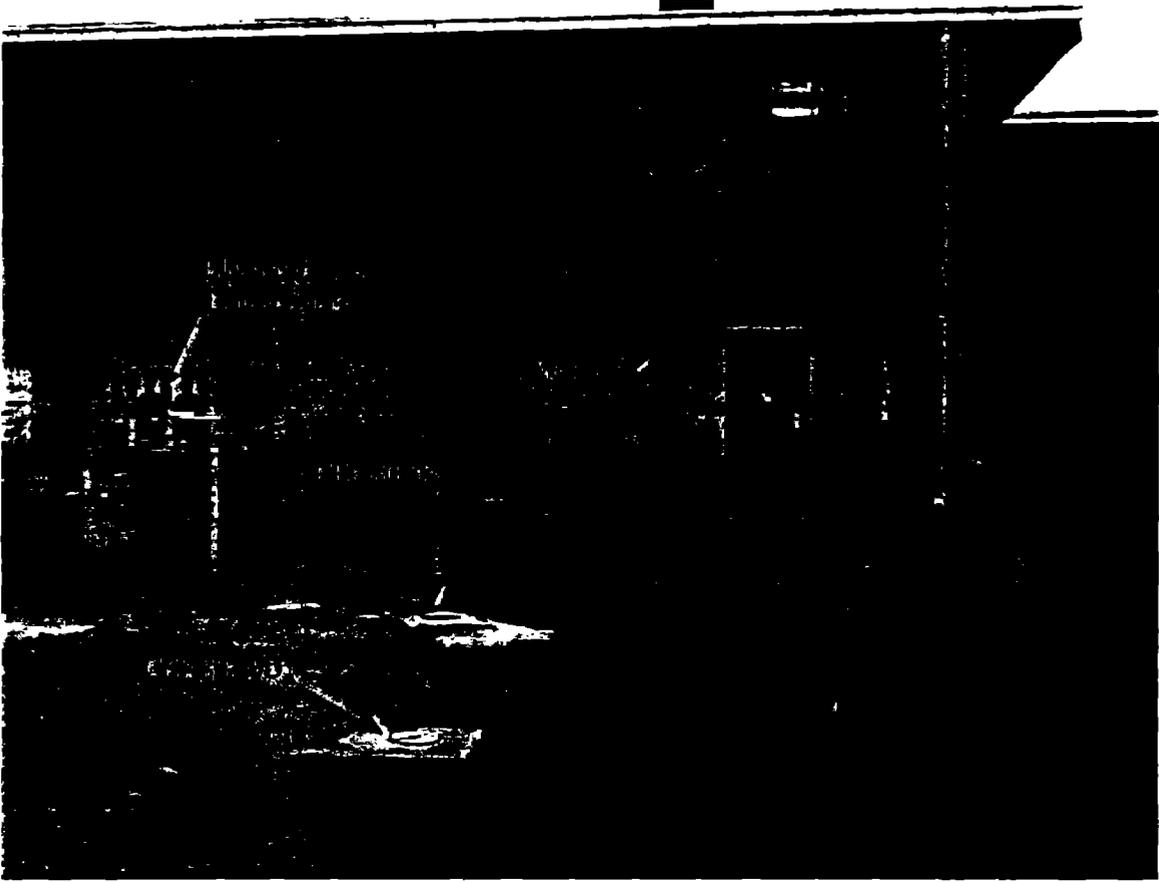


Photo 1: UST 80 site prior to asphalt/tank removal (looking west).



Photo 2: UST 80 after excavation but prior to removal (looking east).

BUILDING 80 TANK REMOVAL



Photo 3: UST 80 being removed from excavation.

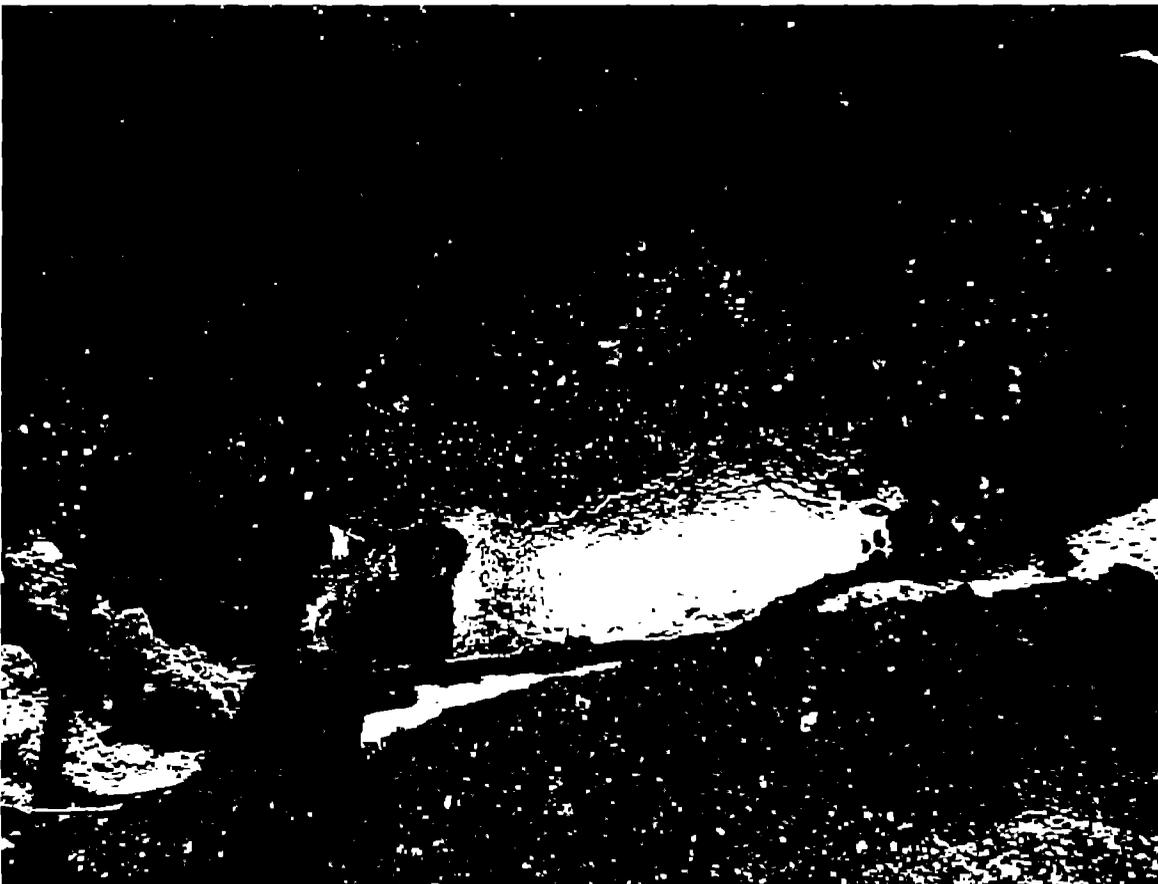


Photo 4: UST excavation after tank removal. Strong odor, light sheen on GW.

BUILDING 80 TANK REMOVAL

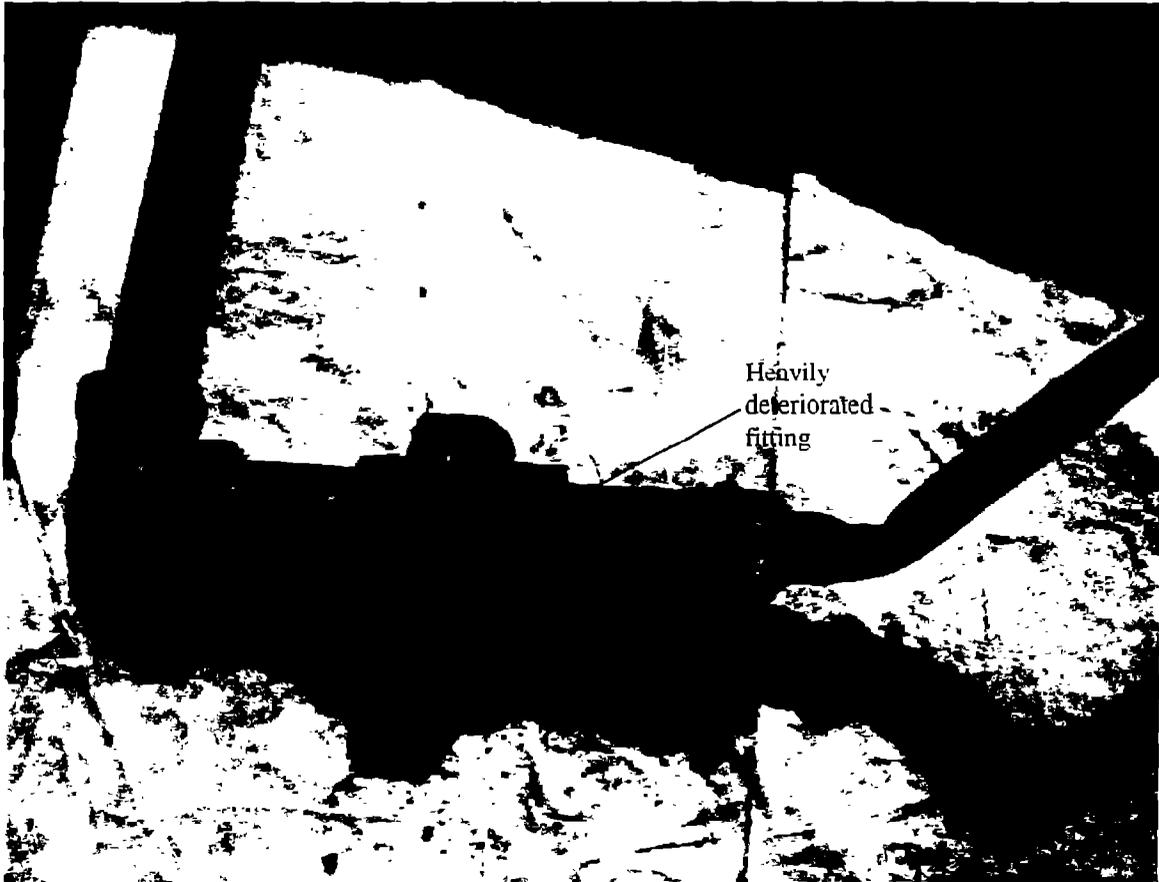


Photo 5: Supply piping/fittings. Connections were heavily corroded.



Photo 6: UST 80 excavation after tank removal and during contaminated soil removal.

BUILDING 80 TANK REMOVAL

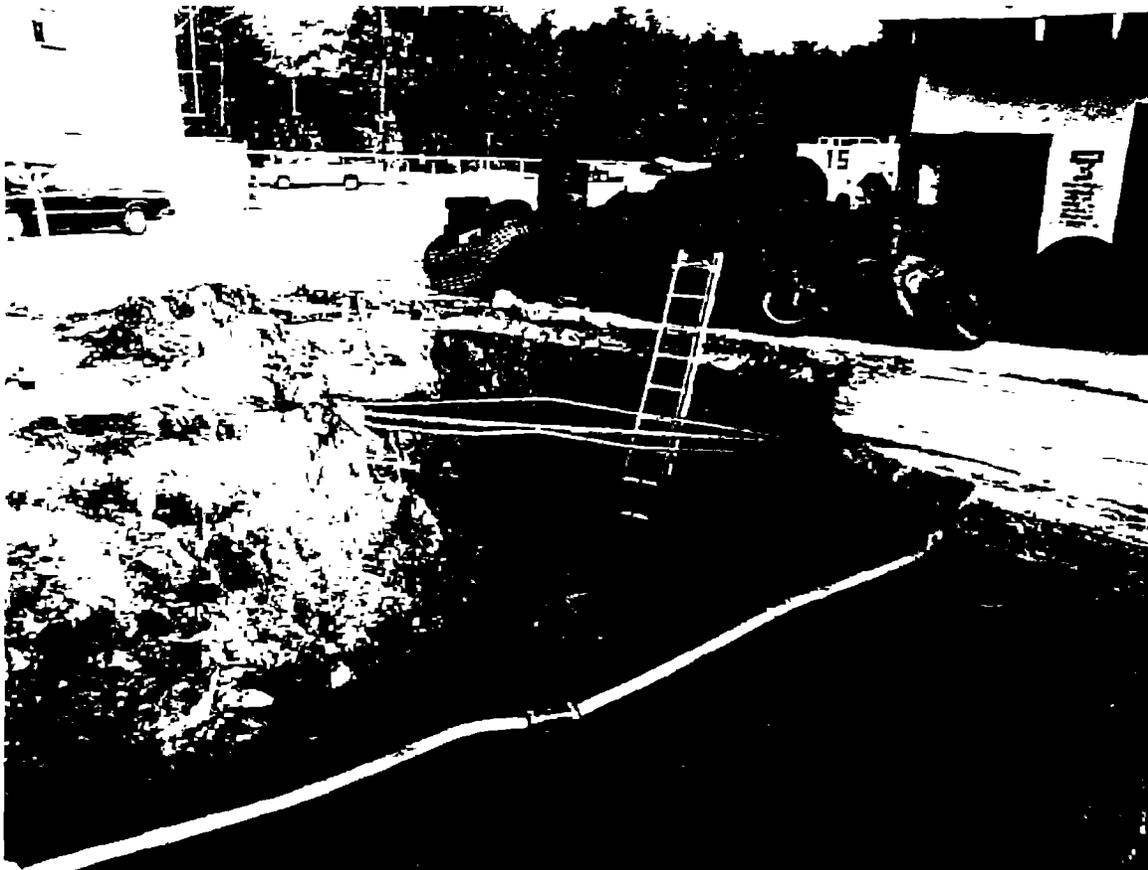


Photo 7: During extended excavation.



Photo 8: During extended excavation.

BUILDING 80 TANK REMOVAL

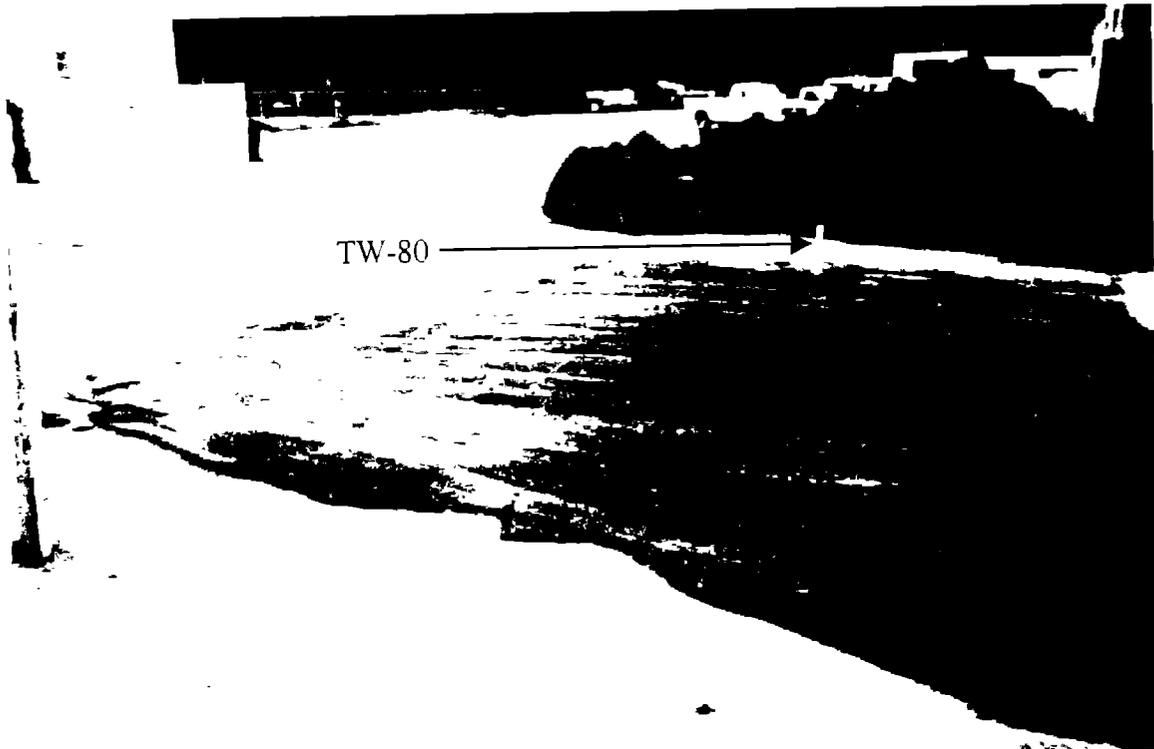


Photo 9: UST 80 excavation after backfill and during asphalt repair.

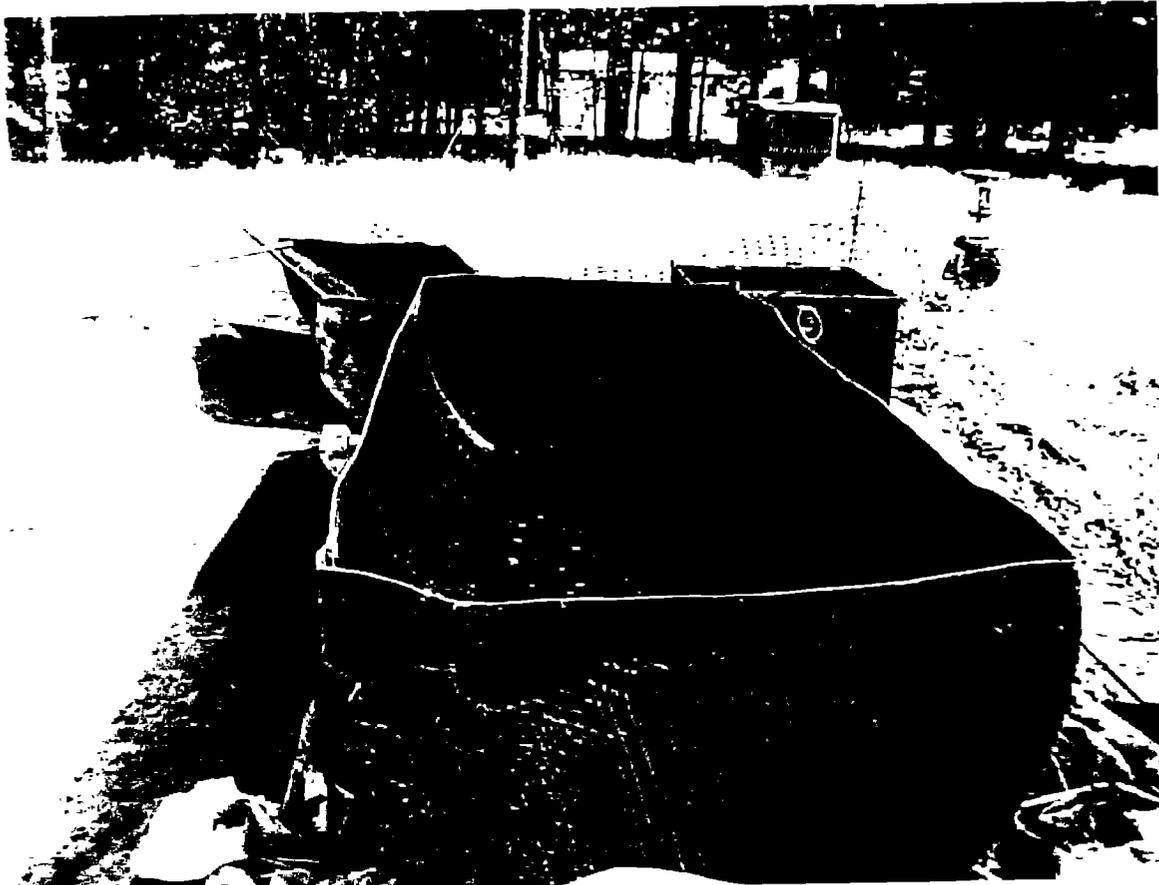


Photo 10: UST 80 during cutting and cleaning.

Attachment II
ANALYTICAL RESULTS

NOTE:

Sample Number **98CNS012-6** was inadvertently used on two different Chain of Custody sheets for two different samples (see enclosed). The first use was for a VOA soil trip blank and the second use was the ground water sample from the temporary monitoring well at UST 80 site. The Laboratory tracking numbers and the sample matrix will serve to distinguish the two samples from each other.

**Navy Public Works Center
Environmental Laboratory**

Bldg. 3887, Code 440
NAS Pensacola, FL 32508
Phone (850) 452-3180/3642
DSN 922-3180/3642
FAX (850) 452-2799/2387

Client: **SPORTENVDETHASN Lab**
Address: 1899 No. Hobson Ave.
N. Charleston, SC 29405-2106
Phone #: (843) 743-3239 x124
Contact: Bill Hiers

Analytical Report

BETX + MTBE by Method 8260

Lab Report Number: 83321
Sample Date: 31 Aug 98
Received Date: 1 Sep 98
Sample Site: NAS Cecil Field
Job Order No.: 127 4021

LAB Sample ID#	1- 83321			
Sample Name / Location	98CNS012-3 F/O Tank North Bldg 80			
Collector's Name	McElwee			
Date & Time Collected	31 Aug 98 @ 1630			
Sample Type (composite or grab)	Grab			
Analyst	J. Moore			
Date of Extraction / Initials	3 Sep 98 JM Method 5030/8260			
Date of Analysis	3 Sep 98			
Sample Matrix	Soil			
Dilution	X 1			
Compound Name	1- 83321	units	Det. Limit	Flags
Benzene	BDL	ug/Kg	1	
Ethylbenzene	BDL	ug/Kg	2	
Toluene	BDL	ug/Kg	2	
m,p-Xylene	BDL	ug/Kg	4	
o-Xylene	BDL	ug/Kg	2	
Methyl-tert-butyl ether (MTBE)	BDL	ug/Kg	2	

SURROGATE SPIKE RECOVERIES

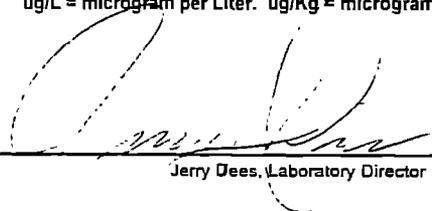
	Acceptance Limits	Percent Recovery
1,2-Dichloroethane-d4	75-133	104
Toluene-d8	86-119	104
Bromofluorobenzene	85-116	112

Explanation of Flags:

COMMENTS :

BDL = Below Detection Limit. ug/L = microgram per Liter. ug/Kg = microgram per Kilogram. * = FL HRS certification pending.

Approved by :



Jerry Dees, Laboratory Director

Date: 10/13/98

Report Generated

Navy Public Works Center Environmental Laboratory

Bldg. 3887, Code 440
NAS Pensacola, FL 32508
Phone (850) 452-3180/3642
DSN 922-3180/3642
FAX (850) 452-2799/2387

Client: **SPORTENVDETCASN Lab**
Address: 1899 No. Hobson Ave.
N. Charleston, SC 29405-2106
Phone #: (843) 743-3239 x124
Contact: Bill Hiers

Analytical Report

610 PAH's by Method 8270

Lab Report Number: 83321
Sample Date: 31 Aug 98
Received Date: 1 Sep 98
Sample Site: NAS Cecil Field
Job Order No.: 127 4021

LAB Sample ID#	1- 83321			
Sample Name / Location	98CNS012-3 F/O Tank North Bldg 80			
Collector's Name	McElwee			
Date & Time Collected	31 Aug 98 @ 1600			
Sample Type (composite or grab)	Grab			
Analyst	J. Moore			
Date of Extraction / Initials	3 Sep 98 MC			
Date of Analysis	4 Sep 98			
Sample Matrix	Soil			
Dilution	X 1			
Compound Name	1- 83321	units	Det. Limit	Flags
Acenaphthene	BDL	ug/Kg	160	
Acenaphthylene	BDL	ug/Kg	190	
Anthracene	BDL	ug/Kg	170	
Benzo(a)anthracene	BDL	ug/Kg	160	
Benzo(a)pyrene	BDL	ug/Kg	180	
Benzo(b)fluoranthene	BDL	ug/Kg	160	
Benzo(g,h,i)perylene	BDL	ug/Kg	180	
Benzo(k)fluoranthene	BDL	ug/Kg	210	
Chrysene	BDL	ug/Kg	170	
Di(benz(a,h)anthracene	BDL	ug/Kg	170	
Fluoranthene	BDL	ug/Kg	180	
Fluorene	BDL	ug/Kg	160	
Indeno(1,2,3-cd)pyrene	BDL	ug/Kg	180	
1-Methylnaphthalene *	BDL	ug/Kg	200	
2-Methylnaphthalene	BDL	ug/Kg	220	
Naphthalene	BDL	ug/Kg	160	
Phenanthrene	BDL	ug/Kg	180	
Pyrene	BDL	ug/Kg	200	

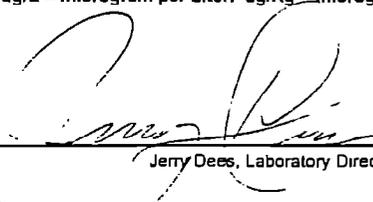
SURROGATE SPIKE RECOVERIES

	Acceptance Limits	Percent Recovery
Nitrobenzene- d5	23-120	53
2-Fluorobiphenyl	30-115	65
Terphenyl -d14	18-137	93

COMMENTS :

BDL = Below Detection Limit. ug/L = microgram per Liter. ug/Kg = microgram per Kilogram. * = FL HRS certification pending.

Approved by :


Jerry Dees, Laboratory Director

Date: 10/13/98

Report Generated

**Navy Public Works Center
Environmental Laboratory**

Analytical Report

Petroleum Range Organics by FLPRO

Bldg. 3887, Code 440
NAS Pensacola, FL 32508
Phone (850) 452-3180/3642
DSN 922-3180/3642
FAX (850) 452-2799/2387

Client: SPORTENVDETHASN Lab
Address: 1899 No. Hobson Ave.
N. Charleston, SC 29405-2106
Phone #: (843) 743-3239 x124
Contact: Bill Hiers

Lab Report Number: 83321
Sample Date: 31 Aug 98
Received Date: 1 Sep 98
Sample Site: NAS Cecil Field
Job Order No.: 127 4021

LAB Sample ID#	1- 83321			
Sample Name / Location	98CNS012-3 F/O Tank North Bldg 80			
Collector's Name	McElwee			
Date & Time Collected	31 Aug 98 @ 1600			
Sample Type (composite or grab)	Grab			
Analyst	J. Moore			
Date of Extraction / Initials	3 Sep 98 MC			
Date of Analysis	4 Sep 98			
Sample Matrix	Soil			
Dilution	X 1			
Parameter	1- 83321	units	Det. Limit	Flags
Petroleum Range Organics by FLPRO	BDL	mg/L	5.0	

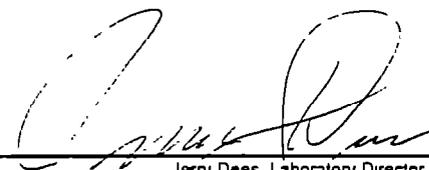
SURROGATE SPIKE RECOVERIES

	Acceptance Limits	Percent Recovery
ortho-Terphenyl	82-142	99
Nonatriacontane (C-39)	42-193	93

COMMENTS :

BDL = Below Detection Limit. mg/L = milligram per Liter. mg/Kg = milligram per Kilogram.

Approved by :


Jerry Dees, Laboratory Director

Date: 10/13/98

Page 1 of 1

End of Report

Navy Public Works Center Environmental Laboratory

Bldg. 3887, Code 440
 NAS Pensacola, FL 32508
 Phone (850) 452-3180/3642
 DSN 922-3180/3642
 FAX (850) 452-2799/2387

Client: SPORTENVDETHASN Lab
 Address: 1899 No. Hobson Ave.
 N. Charleston, SC 29405-2106
 Phone #: (843) 743-3239 x124
 Contact: Bill Hiers

Analytical Report

BETX + MTBE by Method 8260

Lab Report Number: 83322
 Sample Date: 31 Aug 98
 Received Date: 1 Sep 98
 Sample Site: NAS Cecil Field
 Job Order No.: 127 4021

LAB Sample ID#	1- 83322			
Sample Name / Location	98CNS012-4 F/O Tank SW Bldg 80			
Collector's Name	McElwee			
Date & Time Collected	31 Aug 98 @ 1630			
Sample Type (composite or grab)	Grab			
Analyst	J. Moore			
Date of Extraction / Initials	3 Sep 98 JM Method 5030/8260			
Date of Analysis	3 Sep 98			
Sample Matrix	Soil			
Dilution	X 1			
Compound Name	1- 83322	units	Det. Limit	Flags
Benzene	BDL	ug/Kg	1	
Ethylbenzene	BDL	ug/Kg	2	
Toluene	BDL	ug/Kg	2	
m,p-Xylene	BDL	ug/Kg	4	
o-Xylene	BDL	ug/Kg	2	
Methyl-tert-butyl ether (MTBE)	BDL	ug/Kg	2	

SURROGATE SPIKE RECOVERIES

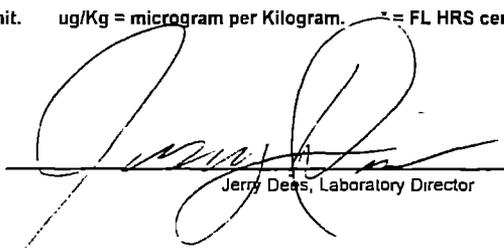
	Acceptance Limits	Percent Recovery
1,2-Dichloroethane-d4	75-133	100
Toluene-d8	86-119	97
Bromoflourobenzene	85-116	101

Explanation of Flags:

COMMENTS :

BDL = Below Detection Limit. ug/Kg = microgram per Kilogram. * = FL HRS certification pending.

Approved by :



Jerry Deas, Laboratory Director

Date: 12/4/98

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**Navy Public Works Center
Environmental Laboratory**

Analytical Report

610 PAH's by Method 8270

Bldg. 3887, Code 440
NAS Pensacola, FL 32508
Phone (850) 452-3180/3642
DSN 922-3180/3642
FAX (850) 452-2799/2387

Client: SPORTENVDETHASN Lab
Address: 1899 No. Hobson Ave.
N. Charleston, SC 29405-2106
Phone #: (843) 743-3239 x124
Contact: Bill Hiers

Lab Report Number: 83322
Sample Date: 31 Aug 98
Received Date: 1 Sep 98
Sample Site: NAS Cecil Field
Job Order No.: 127 4021

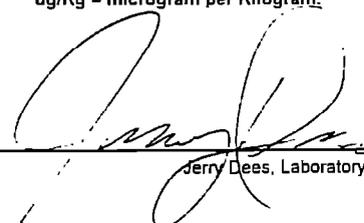
LAB Sample ID#	1- 83322			
Sample Name / Location	98CNS012-4 F/O Tank SW Bldg 80			
Collector's Name	McElwee			
Date & Time Collected	31 Aug 98 @ 1630			
Sample Type (composite or grab)	Grab			
Analyst	J Moore			
Date of Extraction / Initials	3 Sep 98 MC			
Date of Analysis	4 Sep 98			
Sample Matrix	Soil			
Dilution	X 1			
Compound Name	1-	83322	units	Det. Limit
Acenaphthene	BDL		ug/Kg	160
Acenaphthylene	BDL		ug/Kg	190
Anthracene	BDL		ug/Kg	170
Benzo(a)anthracene	BDL		ug/Kg	160
Benzo(a)pyrene	BDL		ug/Kg	180
Benzo(b)fluoranthene	BDL		ug/Kg	160
Benzo(g,h,i)perylene	BDL		ug/Kg	180
Benzo(k)fluoranthene	BDL		ug/Kg	210
Fluorene	BDL		ug/Kg	170
Fluoranthene	BDL		ug/Kg	180
Fluorene	BDL		ug/Kg	160
Indeno(1,2,3-cd)pyrene	BDL		ug/Kg	180
1-Methylnaphthalene *	BDL		ug/Kg	200
2-Methylnaphthalene	BDL		ug/Kg	220
Naphthalene	BDL		ug/Kg	160
Phenanthrene	BDL		ug/Kg	180
Pyrene	BDL		ug/Kg	200

SURROGATE SPIKE RECOVERIES

	Acceptance Limits	Percent Recovery
Nitrobenzene- d5	23-120	58
2-Fluorobiphenyl	30-115	72
Terphenyl -d14	18-137	101

COMMENTS : _____

BDL = Below Detection Limit. ug/Kg = microgram per Kilogram. * = FL HRS certification pending.

Approved by : 
 Jerry Dees, Laboratory Director

Date: 12/4/98
 Report Generated
 End of Report

**Navy Public Works Center
Environmental Laboratory**

Analytical Report

Petroleum Range Organics by FLPRO

Bldg. 3887, Code 440
NAS Pensacola, FL 32508
Phone (850) 452-3180/3642
DSN 922-3180/3642
FAX (850) 452-2799/2387

Client: SPORTENVDETHASN Lab
Address: 1899 No. Hobson Ave.
N. Charleston, SC 29405-2106
Phone #: (843) 743-3239 x124
Contact: Bill Hiers

Lab Report Number: 83322
Sample Date: 31 Aug 98
Received Date: 1 Sep 98
Sample Site: NAS Cecil Field
Job Order No.: 127 4021

LAB Sample ID#	1-	83322		
Sample Name / Location	98CNS012-4 F/O Tank SW Bldg 80			
Collector's Name	McElwee			
Date & Time Collected	31 Aug 98 @ 1630			
Sample Type (composite or grab)	Grab			
Analyst	J. Moore			
Date of Extraction / Initials	3 Sep 98 MC			
Date of Analysis	4 Sep 98			
Sample Matrix	Soil			
Dilution	X 1			
Parameter	1-	83322	units	Det. Limit
Petroleum Range Organics by FLPRO	BDL	mg/L	5.0	Flags

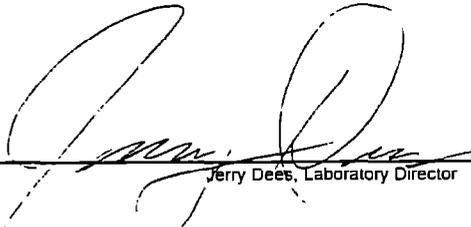
SURROGATE SPIKE RECOVERIES

	Acceptance Limits	Percent Recovery
ortho-Terphenyl	82-142	98
Nonatriacontane (C-39)	42-193	95

COMMENTS :

BDL = Below Detection Limit. mg/Kg = milligram per Kilogram.

Approved by :



Jerry Dees, Laboratory Director

Date: 12/4/98
Page 1 of 1 End of Report

**Navy Public Works Center
Environmental Laboratory**

Bldg. 3887, Code 440
NAS Pensacola, FL 32508
Phone (850) 452-3180/3642
DSN 922-3180/3642
FAX (850) 452-2799/2387

Client: **SPORTENVDETHASN Lab**
Address: 1899 No. Hobson Ave.
N. Charleston, SC 29405-2106
Phone #: (843) 743-3239 x124
Contact: Bill Hiers

Analytical Report

BETX + MTBE by Method 8260

Lab Report Number: 83324
Sample Date: 31 Aug 98
Received Date: 1 Sep 98
Sample Site: NAS Cecil Field
Job Order No.: 127 4021

LAB Sample ID#	1-	83324			
Sample Name / Location	98CNS012-6 VOA Soil Tno Blank				
Collector's Name	NS				
Date & Time Collected	31 Aug 98 @ 1630				
Sample Type (composite or grab)	Grab				
Analyst	J. Moore				
Date of Extraction / Initials	12 Sep 98 JM Method 5030/8260				
Date of Analysis	12 Sep 98				
Sample Matrix	Soil				
Dilution	X 1				
Compound Name	1-	83324	units	Det. Limit	Flags
Benzene	BDL		ug/Kg	1	
Ethylbenzene	BDL		ug/Kg	2	
Toluene	BDL		ug/Kg	2	
m,p-Xylene	BDL		ug/Kg	4	
o-Xylene	BDL		ug/Kg	2	
Methyl-tert-butyl ether (MTBE)	BDL		ug/Kg	2	

SURROGATE SPIKE RECOVERIES

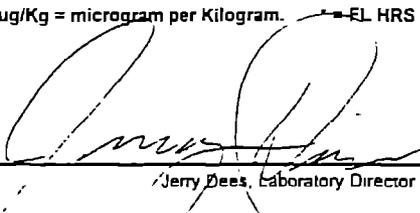
	Acceptance Limits	Percent Recovery
1,2-Dichloroethane-d4	75-133	109
Toluene-d8	86-119	102
Bromofluorobenzene	85-116	99

Explanation of Flags:

COMMENTS :

BDL = Below Detection Limit. ug/Kg = microgram per Kilogram. * - EL HRS certification pending.

Approved by :



Jerry Dees, Laboratory Director

Date: 10/13/98

Report Generated

NPWC Environmental Laboratory

3840 2887, Code 920
 NAS Pensacola, FL 32508
 Phone: (904) 452-4728/3842
 DSN: 922-4728/3842
 X: (904) 452-2799/2287

Requester: SPORTS/NETCHASIN LAB
 Address: 1899 N. HOBSON AVE
N. CHARLESTON, S.C. 29405-2106
 Phone #: 843-743-3239 ext 124
 Contact: MR. BILL HIGGS
 Job Order #: 1279102

Report Required? Yes No DEP? Yes No
 Lab ID Number: _____
 Sample Date: _____
 Received Date: 9/11/98
 Sample Site: NAS CECIL FIELD
 Lab Due Date: _____

Sample ID #	Lab	1-8-3319	2-8-3320	3-8-3321	4-8-3322
Sample Name		98CNS012-1	98CNS012-2	98CNS012-3	98CNS012-4
or Location		O/W SEP	O/W SEP TANK	F/O TANK NORTH	F/O TANK - SW
Sampled by		NESBITT	NESBITT	MCELWEE	MCELWEE
Collection Date/Time		8/31/98	8/31/98	8/31/98	8/31/98
Sample Matrix		SOIL	SOIL	SOIL	SOIL

Note:
3 DAY TURN-AROUND ON ALL 4 SAMPLES.

GROUP PARAMETERS	by Method Name	METHOD #	X	Bottle ID #'s	RV97	Containers	Preservatives						
											Units	Required (L/S)	Uses (Liters)
HW Character (complete)	EPA SW 848										58	See below	See below
Conductivity (Resistivity)	SW 848 1010										2	250ml/4 oz.	1" C
Reactivity (Oxidants & Sulfides)	EPA SW-348										4	1L/4 oz.	1" C
Corrosivity (pH)	SW 848 9040/9045										1.5	250ml/4 oz.	1" C
Toxicity (TCRP) complete	EPA SW-348										50	See below	See below
Toxicity (TCRP) complete	EPA SW-348										50	See below	See below
TCRP Non Volatile Extraction	SW 848 1311										4	40 ml x 3/4 oz.	1" C
TCRP Volatile CHE Extraction	SW 848 1311										4	1L x 3/4 oz.	1" C to pH < 2/4" C
TCRP BNA Extractables	SW 848 8270										8	1L x 3/4 oz.	1" C
TCRP Acid Extractables	SW 848 8270										8	1L x 3/4 oz.	1" C
TCRP B/N Extractables	SW 848 8270										3	1L x 3/4 oz.	1" C
TCRP Peroxides	SW 848 8080										3	1L x 3/4 oz.	1" C
TCRP Hydroxides	SW 848 8150										3	1L x 3/4 oz.	1" C
TCRP Volatiles	SW 848 8280										3	40 ml x 3/4 oz.	1" C to pH < 2/4" C
Trace Metals (2)	EPA SW-348										1.5	500 ml/4 oz.	HNO ₃ to pH < 2
Mutagenic Samples	EPA SW-348										~50% I	See above	See above
Complete Priority Pollutants	EPA SW-348										40	See below	See below
DD Acid Extractables	SW 848 8270										9	1L x 3/4 oz.	1" C
DD B/N Extractables	SW 848 8270										9	1L x 3/4 oz.	1" C
DD Peroxides/PCB's	SW 848 8080										3	1L x 3/4 oz.	1" C
DD Volatiles	SW 848 8280										3	40 ml x 3/4 oz.	HCl to pH < 2/4" C
DD Metals (1)	EPA SW-348										3	500 ml/4 oz.	HNO ₃ to pH < 2
DD Cyanide/Pesticide	EPA SW-348										4	1L 20ml/1L Glass	1" CH/MLSC
Toxicity (TCRP) Less Residuals	EPA SW-348										18	See below	See below
DDT - PCB Solvents	EPA SW-348										24	1L x 38,40 ml x 18 oz.	1" C
Kerosene Anal. Group (P, -PCO)	SW-348/P, DEP										24	Variable	As Required
PL-3 PC	P, DEP		X	X	X	X	X	X	X		5	1L x 3/16 oz.	H ₂ SO ₄ to pH < 2/4" C
Total Volatiles + TIC	SW 848 8280		X	X	X	X	X	X	X		3	40 ml x 3/4 oz.	HCl to pH < 2/4" C
Total BNA Extractables + TIC	SW 848 8270		X	X	X	X	X	X	X		18	1L x 2/16 oz.	1" C
Total RCRA Metals (2)	EPA SW-348		X	X	X	X	X	X	X		8.5	500 ml/4 oz.	HNO ₃ to pH < 2
Single Metals	EPA SW-348										1	500 ml/4 oz.	HNO ₃ to pH < 2
PCB's in Oil	SW 848 8080										3	40 ml/4 oz.	None
PCB's in Water/Sol/Waxes	SW 848 8080										4	1L/4 oz.	None
Other:													
BTEX					X	X	X	X	X				
PAH					X	X	X	X	X				

Comments: TOTAL VOLATILES AND BTEX SAMPLES INCLUDE 3 ENCORE SAMPLERS EACH AND ONE 6OZ JAR EACH.

Remanufactured by: T.L. L. [Signature] FEDER Received by: [Signature]
 Date/Time: 8/31/98 1900 Overnight Date/Time: 9/11/98 0915

1780Z
 1400L
 15 Syran Bags

HAZARDOUS WASTE CHAIN OF CUSTODY/REQUEST FOR ANALYSIS

Environmental Laboratory

Report Required? Yes No DEP? Yes No

17, Code 920
 Jacksonville, FL 32208
 (904) 452-4728/3642
 OSM: 922-4728/3642
 FAX: (904) 452-2799/2387

Requester: SPORTENDETCHASN LAB
 Address: 1899 N. HOBSON AVE
N. CHARLESTON, S.C. 29405-2106
 Phone #: 843-743-3239 ext 124
 Contact: MR. BILL HICKS
 Job Order #:

Lab ID Number: _____
 Sample Date: _____
 Received Date: 9/1/98
 Sample Site: NASCHELL FIELD
 Lab Due Date: _____

Sample ID #	Lab	#1-8-3323	#2-8-3324	#3-	#4-	Notes:
Sample Name		98CONS012-5	98CONS012-6			
or Location		FIC TANK BLDG 808	VOA - Soil TRIP BLANK			
Sampled by		NESBITT				
Collection Date		8/31/98	8/31/98			
Date/Time		1330	1630			
Sample Matrix		SOIL	SOIL			

GROUP PARAMETERS								FY97	Containers	Preservatives
by Method Name	METHOD #	X	Bottle ID #'s	X	Bottle ID #'s	X	Bottle ID #'s	Units	Required (L/S)	Used (Liters)
HW Character (complete)	EPA SW 848							56	See below	See below
Ignitability (Flammable)	SW 848 1010							2	250ml/4 oz.	4° C
Reactivity (Oxide & Sulfide)	EPA SW-848							4	1L/4 oz.	4° C
Corrosivity (pH)	SW 848 9040/9045							25	250ml/4 oz.	4° C
Toxicity (TCLP) complete	EPA SW-848							50	See below	See below
Toxicity (TCLP) complete	EPA SW-848							50	See below	See below
TCLP Non Volatile Extraction	SW 848 1311							4	40 ml/3/4 oz.	4° C
TCLP Volatile ZHE Extraction	SW 848 1311							4	1L/4/32 oz.	HCl to pH < 2/4° C
TCLP BNA Extractables	SW 848 8270							18	1L/3/4 oz.	4° C
TCLP Acid Extractables	SW 848 8270							9	1L/3/4 oz.	4° C
TCLP B/N Extractables	SW 848 8270							3	1L/3/4 oz.	4° C
TCLP Pesticides	SW 848 8080							9	1L/3/4 oz.	4° C
TCLP Herbicides	SW 848 8150							9	1L/3/4 oz.	4° C
TCLP Volatiles	SW 848 8290							3	40 ml x 3/4 oz.	HCl to pH < 2/4° C
TCLP Metals (8)	EPA SW-848							35	500 ml/4 oz.	HNO ₃ to pH < 2
Mutagenic Samples	EPA SW-848							-50%	See above	See above
Complete Priority Pollutants	EPA SW-848							40	See below	See below
PP Acid Extractables	SW 848 8270							3	1L/3/4 oz.	4° C
PP B/N T. Extractables	SW 848 8270							3	1L/3/4 oz.	4° C
PP Pesticides/PCB's	SW 848 8080							3	1L/3/4 oz.	4° C
PP Volatiles	SW 848 8290							5	40 ml x 3/4 oz.	HCl to pH < 2/4° C
PP Metals (13)	EPA SW-848							3	500 ml/4 oz.	HNO ₃ to pH < 2
PP Oxide/Phenol	EPA SW-848							4	1L Plastic/1L Glass	NaOH/H ₂ SO ₄
Toxicity (TCLP) less Pest/Herb	EPA SW-848							56	See below	See below
FO01 - FO05 Solvents	EPA SW-848							24	1L/3840ml/18 oz.	4° C
Kerosene Anal. Group (FL-PPC)	SW-848/FL DEP							24	Multibottle	As Required
FL-PPC	FL DEP	X						5	1L/3/16 oz.	H ₂ SO ₄ to pH < 2/4° C
Total Volatiles	SW 848 8290							6	40 ml/3/4 oz.	HCl to pH < 2/4° C
Total BNA Extractables	SW 848 8270							18	1L/2/18 oz.	4° C
Total RCRA Metals (8)	EPA SW-848							85	500 ml/4 oz.	HNO ₃ to pH < 2
Single Metals	EPA SW-848							1	500 ml/4 oz.	HNO ₃ to pH < 2
PCB's in Oil	SW 848 8080							3	40 ml/4 oz.	None
PCB's in Water/Soil/Waxes	SW 848 8080							4	1L/4 oz.	None
Other:										
	BTEX	X		X						
	PAH	X								

Comments: BTEX SAMPLE INCLUDES 3 ENCORE SAMPLERS AND ONE 8OZ JAR.
This sample DOES NOT REQUIRE A 3 DAY TURNAROUND

Requisitioned by: TR. Lett Received by: [Signature]
 Date/Time: 8/31/98 1900 Date/Time: 9/1/98 0915

**Navy Public Works Center
Environmental Laboratory**

Bldg. 3887, Code 440
NAS Pensacola, FL 32508
Phone (850) 452-3180/3642
DSN 922-3180/3642
FAX (850) 452-2799/2387

Client: SPORTENVDETCNASN Lab
Address: 1899 N. Hobson Ave
N. Charleston SC 29405-2100
Phone #: (843) 743-3239 Ext. 124
Contact: Mr. Bill Hiers

Analytical Report

Total Volatiles by Method 8260

Lab Report Number: 83384
Sample Date: 5 Sep 98
Received Date: 9 Sep 98
Sample Site: NAS Cecil Field
Job Order No.: 127 4021

LAB Sample ID#	1- 83384			
Sample Name / Location	98CNS012-6 TW-80 Bldg 80			
Collector's Name	McElwee			
Date & Time Collected	5 Sep 98 @ 1000			
Sample Type (composite or grab)	Grab			
Analyst	M. Chambers			
Date of Extraction / Initials	9 Sep 98 MC			
Date of Analysis	9 Sep 98			
Sample Matrix	Groundwater			
Dilution	X 1			
Compound Name	1- 83384	units	Det. Limit	Flags
Benzene	BDL	ug/L		1
Ethylbenzene	BDL	ug/L		1
Toluene	BDL	ug/L		1
m,p-Xylene	BDL	ug/L		1
o-Xylene	BDL	ug/L		1
Methyl-tert-butyl ether (MTBE)	BDL	ug/L		1
Naphthalene	BDL	ug/L		1

SURROGATE SPIKE RECOVERIES

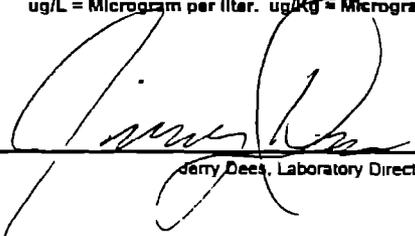
	Acceptance Limits	Percent Recovery
1,2-Dichloroethane-d4	76-133	103
Toluene-d8	86-119	102
Bromofluorobenzene	86-116	102

Explanation of Flags:

COMMENTS :

BDL = Below Detection Limit. ug/L = Microgram per liter. ug/kg = Microgram per kilogram. * = FL HRS certification pending.

Approved by :



Jerry Dees, Laboratory Director

Date: 10/1/98

Report Generated

**Navy Public Works Center
Environmental Laboratory**

Bldg. 3887, Code 440
NAS Pensacola, FL 32508
Phone (850) 452-3180/3642
DSN 922-3180/3642
FAX (850) 452-2799/2387

Client: **SPORTENVDETHASN Lab**
Address: 1899 N. Hobson Ave
N. Charleston SC 29405-2100
Phone #: (843) 743-3239 Ext. 124
Contact: Mr. Bill Hiers

Analytical Report

610 PAH's by Method 8270

Lab Report Number: 83384
Sample Date: 5 Sep 98
Received Date: 9 Sep 98
Sample Site: NAS Cecil Field
Job Order No.: 127 4021

LAB Sample ID#	1- 83384				
Sample Name / Location	98CNS012-6 TW-80 Bldg 80				
Collector's Name	McElwee				
Date & Time Collected	5 Sep 98 @ 1000				
Sample Type (composite or grab)	Grab				
Analyst	J. Moore				
Date of Extraction / Initials	11 Sep 98 JJ				
Date of Analysis	25 Sep 98				
Sample Matrix	Groundwater				
Dilution	X 1				
Compound Name	1-	83384	units	MDL	Flags
Acenaphthene	BDL		ug/L	2	
Acenaphthylene	BDL		ug/L	2	
Anthracene	BDL		ug/L	2	
Benzo(a)anthracene	BDL		ug/L	2	
Benzo(a)pyrene	BDL		ug/L	2	
Benzo(b)fluoranthene	BDL		ug/L	2	
Benzo(g,h,i)perylene	BDL		ug/L	2	
Benzo(k)fluoranthene	BDL		ug/L	3	
Chrysene	BDL		ug/L	2	
Dibenz(a,h)anthracene	BDL		ug/L	2	
Flouranthene	BDL		ug/L	2	
Flourene	BDL		ug/L	2	
Indeno(1,2,3-cd)pyrene	BDL		ug/L	2	
1-Methylnaphthalene *	BDL		ug/L	2	
2-Methylnaphthalene	BDL		ug/L	3	
Naphthalene	BDL		ug/L	2	
Phenanthrene	BDL		ug/L	2	
Pyrene	BDL		ug/L	2	

SURROGATE SPIKE RECOVERIES

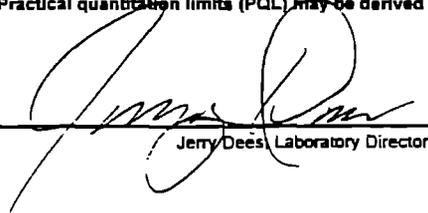
	Acceptance Limits	Percent Recovery
Nitrobenzene- d5	35-114	84
2-Flourobiphenyl	43-116	82
Terphenyl -d14	33-141	83

Explanation of Flags:

COMMENTS : Surrogate recovery limits derived from EPA OLM01.0 SOW 3/90.

BDL = Below Detection Limit. ug/L = Microgram per liter. ug/Kg = Microgram per kilogram. * = FL HRS certification pending.
MDL = Method detection limit. Practical quantitation limits (PQL) may be derived by multiplying the MDL by 4.

Approved by :


Jerry Dees, Laboratory Director

Date: 10/1/98

Report Generated

**Navy Public Works Center
Environmental Laboratory**

Analytical Report

Petroleum Range Organics by FLPRO

Bldg. 3887, Code 440
NAS Pensacola, FL 32508
Phone (850) 452-3180/3642
DSN 922-3180/3642
FAX (850) 452-2799/2387

Client: SPORTENVDETHASN Lab
Address: 1899 N. Hobson Ave
N. Charleston SC 29405-2100
Phone #: (843) 743-3239 Ext. 124
Contact: Mr. Bill Hiers

Lab Report Number: 83384
Sample Date: 5 Sep 98
Received Date: 9 Sep 98
Sample Site: NAS Cecil Field
Job Order No.: 127 4021

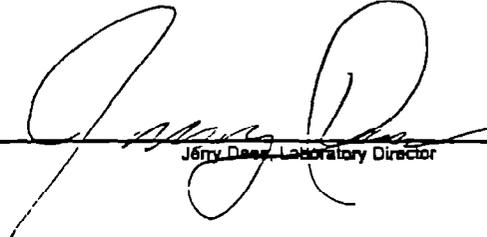
LAB Sample ID#	1-	83384		
Sample Name / Location	98CNS012-6 TW-80 Bldg 80			
Collector's Name	McEwee			
Date & Time Collected	5 Sep 98 @ 1000			
Sample Type (composite or grab)	Grab			
Analyst	J. Moore			
Date of extraction / Initials	11 Sep 98 JJ			
Date of Analysis	11 Sep 98			
Sample Matrix	Groundwater			
Dilution	x 1			
Parameter	1-	83384	units	Det. Limit
Petroleum Range Organics by FLPRO		BDL	mg/L	0.25

SURROGATE SPIKE RECOVERIES

	Acceptance Limits	Percent Recovery
ortho-Terphenyl	82-142	112
Nonatriacontane (C-39)	42-193	116

COMMENTS :

BDL = Below Detection Limit mg/L = milligram per Liter. mg/Kg = milligram per Kilogram.

Approved by :  _____
Jerry Deeg, Laboratory Director

Date: 10/1/98

HAZARDOUS WASTE CHAIN OF CUSTODY/REQUEST FOR ANALYSIS

NPWC Environmental Laboratory

Report Required? Yes No DEP? Yes No

Bldg. 3887, Code 920
 NAS Pensacola, Fl. 32508
 Ph#: (904) 452-4728/3642
 DSN: 922-4728/3642
 FAX: (904) 452-2799/2367

Requester: SPORTENVDETC HASN LAB
 Address: 1299 N. HUBBARD AVE
N. CHARLESTON S.C 29405-2106
 Phone #: 843-743-3239 ext 124
 Contact: MR. BILL HIGGS
 Job Order #

Lab ID Number: _____
 Sample Date: _____
 Received Date: _____
 Sample Site: NAS CECIL FIELD
 Lab Due Date: _____

Sample ID #	Lab	1-83384	2-83385	3-83386	4-83387
Sample Name		98CNS012-6	98CNS012-7	98CNS012-8	98CNS012-9
or Location		TW-80 BLDG 80	TW-808 BLDG 808	TW-200-1 BLDG 200	TW-200-2 BLDG 200
Sampled by		MCELWEE	MCELWEE	MCELWEE	MCELWEE
Collection Date		9/5/98	9/5/98	9/5/98	9/5/98
Collection Time		1000	1100	1405	1345
Sample Matrix		GW	GW	GW	GW

Notes

GROUP PARAMETERS	METHOD #	Units	Containers	Preservatives
HW Character (complete)	EPA SW 846	58	See above	See above
Ignitability (Flashpoint)	SW 846 1010	2	250ml/4 oz	4° C
Reactivity (Cyanide & Sulfide)	EPA SW-648	4	1/4 oz.	4° C
Corrosivity (pH)	SW 846 9040/90451	25	250ml/4 oz.	4° C
Toxicity (TCDF) complete	EPA SW-348	20	See above	See above
Toxicity (TCDF) complete	EPA SW-648	20	See above	See above
TCDF Non Volatile Extraction	SW 846 1311	4	40 ml/3/4 oz.	4° C
TCDF Volatile DHE Extraction	SW 846 1311	4	1/4 oz.	4° C
TCDF BNA Extractions	SW 846 8270	18	1/4 oz.	4° C
TCDF Acid Extractions	SW 846 8270	3	1/4 oz.	4° C
TCDF B/N Extractions	SW 846 8270	3	1/4 oz.	4° C
TCDF Peroxides	SW 846 8080	7	1/4 oz.	4° C
TCDF Mercaptans	SW 846 8150	3	1/4 oz.	4° C
TCDF Volatiles	SW 846 8250	3	40 ml x 3/4 oz.	HCl to pH < 2.0
TCDF Metals (6)	EPA SW-348	15	500 ml/4 oz.	HNO ₃ to pH < 2
Microwave Sulfides	EPA SW-348	50%	See above	See above
Compend Priority Pollutants	EPA SW-648	40	See above	See above
PP Acid Extractions	SW 846 8270	3	1/4 oz.	4° C
PP B/N Extractions	SW 846 8270	3	1/4 oz.	4° C
PP Peroxide PCB's	SW 846 8080	9	1/4 oz.	4° C
PP Volatiles	SW 846 8250	3	40 ml x 3/4 oz.	HCl to pH < 2.0
PP Metals (10)	EPA SW-348	3	500 ml/4 oz.	HNO ₃ to pH < 2
PP Cyanide/Peroxide	EPA SW-348	4	1/4 oz.	4° C
Toxicity (TCDF) Lead Peroxides	EPA SW-648	28	See above	See above
PCDF - FODS Solvents	EPA SW-648	24	1/2 x 40ml/1.6 oz.	4° C
Chlorinated Aro. Group (P-CBC)	SW-348/PL DEP	24	1/4 oz.	As Required
PL-2 R O	PL DEP	X	X	X
Total Volatiles w/TC	SW 846 8250	3	40 ml/3/4 oz.	HCl to pH < 2.0
Total BNA Extractions w/TC	SW 846 8270	18	1/4 oz.	4° C
Total PCRA Metals (6)	EPA SW-348	15	500 ml/4 oz.	HNO ₃ to pH < 2
Sulfide Metals	EPA SW-348	3	500 ml/4 oz.	HNO ₃ to pH < 2
PCB's in Oil	SW 846 8080	3	40 ml/4 oz.	None
PCB's in water/Sol/Waxes	SW 846 8080	3	1/4 oz.	None
Other				
BTEX, NAPTH, MTBE		X	X	
PAH		X	X	

Requested by: V.L. LeDore
 Date/Time: 9/6/98 1218 hrs

Received by: [Signature]
 Date/Time: [Signature]

NPWC Environmental Laboratory 3887 Bldg. 3887

Attachment III

Certificate of Disposal (tank)

UST Certificate of Disposal

CONTRACTOR

Supervisor of Shipbuilding, Conversion and Repair, USN
Portsmouth, VA
Environmental Detachment Charleston
1899 North Hobson Avenue
North Charleston 29405-2106

Telephone (803) 743-6482

TANK ID & LOCATION

Building 80, UST 80, NAS Cecil Field, Jacksonville, Florida

DISPOSAL LOCATION

Recycling Center
NAS Cecil Field, Jacksonville

TYPE OF TANK

Steel

SIZE (GAL)

1000

CLEANING/DISPOSAL METHOD

The tank was removed from the Building 80 site, cut open, cleaned with a steam cleaner, cut into sections, and recycled through Commercial Metals.

DISPOSAL CERTIFICATION

I certify that the above tank has been properly cleaned and disposed of.

Thomas P. h. O'Connell / 12-3-98
(Name) (Date)

Attachment IV

Soil Disposal Manifests

NON-HAZARDOUS WASTE MANIFEST

GENERATOR

Generator Name: US Navy NAS Cecil Field
Commanding Officer Staff Civil Engineer US EPA ID#: FL5170022474
 Billing Address: Environmental Division, PO Box 108 Code 184 NAS Cecil Field, Jacksonville, Florida 32215
 Site Address: PO Box 108 Code 184 NAS Cecil Field, Jacksonville, Florida 32215
 County of Origin: Duval Phone: 904-778-5620 ext. 114

Description of Waste	Total Quantity	Profile Number	Unit of Measure	Container Type
<u>Blkg 80 FUEL OIL SOIL</u>	<u>27</u>	<u>11016</u>	<u>TONS</u>	<u>Dump Truck</u>
	<u>24.99</u>			

Special Handling Instructions

I hereby certify that the above described materials are non-hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.

LEROY A LONG
Generator Authorized Agent Name

Leroy A Long 9/2/98
Signature Date Shipped

TRANSPORTER

Transporter Name: Beaver Bulk, Inc.

DOT#: 1CCMC258346

Address: PO Box 417, Live Oak, Florida

Truck Number: L130

DAVID LEE
Name of Authorized Agent

David Lee 9-2-98
Signature Date Delivered

DISPOSAL FACILITY

Site Name: Broadhurst Environmental, Inc.

Phone Number: 912-530-7050

Address 4800 Broadhurst Rd. W., Jesup, GA 31545

I hereby acknowledge receipt of the above described materials.

Earlene Lambeth
Name of Authorized Agent

Earlene Lambeth 9-2-98
Signature Date Received

NON-HAZARDOUS WASTE MANIFEST

GENERATOR

US Navy NAS Cecil Field
 Generator Name: Commanding Officer Staff Civil Engineer US EPA ID#: FL5170022474
 Billing Address: Environmental Division, PO Box 108 Code 184 NAS Cecil Field, Jacksonville, Florida 32215
 Site Address: PO Box 108 Code 184 NAS Cecil Field, Jacksonville, Florida 32215
 County of Origin: Duval Phone: 904-778-5620 ext. 114

Description of Waste	Total Quantity	Profile Number	Unit of Measure	Container Type
<u>BLDG 80 F/O SOIL</u>	<u>27</u>	<u>11016</u>	<u>TONS.</u>	<u>TRUCK Dump</u>
	<u>25.28</u>			

Special Handling Instructions

I hereby certify that the above described materials are non-hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.

LeRoy A Long
Generator Authorized Agent Name

LeRoy A Long 9/2/98
Signature Date Shipped

TRANSPORTER

Transporter Name: Beaver Bulk, Inc.
 Address: PO Box 417, Live Oak, Florida
Buddy Hurst
 Name of Authorized Agent

DOT#: 1CC MC 258346
 Truck Number: L128
Buddy Hurst 9-2-98
 Signature Date Delivered

DISPOSAL FACILITY

Site Name: Broadhurst Environmental, Inc. Phone Number: 912-530-7050
 Address 4800 Broadhurst Rd. W., Jesup, GA 31545

I hereby acknowledge receipt of the above described materials.

Earlene Lambeth
Name of Authorized Agent

Earlene Lambeth 9-2-98
Signature Date Received

NON-HAZARDOUS WASTE MANIFEST

GENERATOR

Generator Name: US Navy NAS Cecil Field
Commanding Officer Staff Civil Engineer US EPA ID#: FL 5170022474

Billing Address: Environmental Division, PO Box 108 Code 184 NAS Cecil Field, Jacksonville, Florida 32215

Site Address: PO Box 108 Code 184 NAS Cecil Field, Jacksonville, Florida 32215

County of Origin: Duval Phone: 904-778-5620 ext. 114

Description of Waste	Total Quantity	Profile Number	Unit of Measure	Container Type
<u>Blkg 80 F/O SOIL</u>	<u>27</u>	<u>11019</u>	<u>TONS</u>	<u>TRUCK DUMP</u>
	<u>25.36</u>			

Special Handling Instructions

I hereby certify that the above described materials are non-hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.

LEROY A LONG Generator Authorized Agent Name
Leroy A Long Signature 9/2/98 Date Shipped

TRANSPORTER

Transporter Name: Beaver Bulk, Inc. DOT#: ICC MC 258340

Address: PO Box 417, Live Oak, Florida Truck Number: L-158

Chris Howmes Name of Authorized Agent Chris H Signature 9-2-98 Date Delivered

DISPOSAL FACILITY

Site Name: Broadhurst Environmental, Inc. Phone Number: 912-530-7050

Address: 4800 Broadhurst Rd. W., Jesup, GA 31545

I hereby acknowledge receipt of the above described materials.

Earlene Lambeth Name of Authorized Agent Earlene Lambeth Signature 9-2-98 Date Received

NON-HAZARDOUS WASTE MANIFEST

L 54

GENERATOR

Generator Name: US Navy NAS Cecil Field
Commanding Officer Staff Civil Engineer US EPA ID#: FL 517 00 22474
 Billing Address: Environmental Division, PO Box 108 Code 184 NAS Cecil Field, Jacksonville, Florida 32215
 Site Address: PO Box 108 Code 184 NAS Cecil Field, Jacksonville, Florida 32215
 County of Origin: Duval Phone: 904-778-5620 ext. 114

Description of Waste	Total Quantity	Profile Number	Unit of Measure	Container Type
<u>Bldg 80 F/O SOIC</u>	<u>27</u>	<u>11016</u>	<u>TONS</u>	<u>DRUM</u>
	<u>25.06</u>			

Special Handling Instructions

I hereby certify that the above described materials are non-hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.

LEROY A LONG LeRoy A Long 9/2/98
 Generator Authorized Agent Name Signature Date Shipped

TRANSPORTER

Transporter Name: Beaver Bulk, Inc. DOT#: 10C-MC 258346
 Address: PO Box 417, Live Oak, Florida Truck Number: L54
Raymond Brown [Signature] 9-2-98
 Name of Authorized Agent Signature Date Delivered

DISPOSAL FACILITY

Site Name: Broadhurst Environmental, Inc. Phone Number: 912-530-7050
 Address: 4800 Broadhurst Rd. W., Jesup, GA 31545

I hereby acknowledge receipt of the above described materials.

Earlene Lambeth Earlene Lambeth 9-2-98
 Name of Authorized Agent Signature Date Received

NON-HAZARDOUS WASTE MANIFEST

GENERATOR

Generator Name: US Navy NAS Cecil Field
Commanding Officer Staff Civil Engineer US EPA ID#: FL5170022474
 Billing Address: Environmental Division. PO Box 108 Code 184 NAS Cecil Field, Jacksonville, Florida 32215
 Site Address: PO Box 108 Code 184 NAS Cecil Field, Jacksonville, Florida 32215
 County of Origin: Duval Phone: 904-778-5620 ext. 114

Description of Waste	Total Quantity	Profile Number	Unit of Measure	Container Type
<u>Bldg 80 FUEL/soil</u>	<u>27</u>	<u>11014</u>	<u>TONS</u>	<u>Dump</u>
	<u>26.30</u>			

Special Handling Instructions

I hereby certify that the above described materials are non-hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.

LEROY A LONG
 Generator Authorized Agent Name

Leroy A Long 9/2/98
 Signature Date Shipped

TRANSPORTER

Transporter Name: Beaver Bulk, Inc.
 Address: PO Box 417, Live Oak, Florida
DENNIS BONDS
 Name of Authorized Agent

DOT#: ICC MC 258344
 TRUCK Number: L-110
[Signature] 9/2/98
 Signature Date Delivered

DISPOSAL FACILITY

Site Name: Broadhurst Environmental, Inc. Phone Number: 912-530-7050
 Address: 4800 Broadhurst Rd. W., Jesup, GA 31545

I hereby acknowledge receipt of the above described materials.

Earlene Lambeth
 Name of Authorized Agent

Earlene Lambeth 9-2-98
 Signature Date Received

Attachment V

Monitoring Well Abandonment Forms

WELL COMPLETION REPORT (Please complete in black ink or type.)

PERMIT # _____ SUP # _____ DID # _____

If permit is for multiple wells indicate the number of wells drilled _____

Indicate remaining wells to be cancelled _____

WATER WELL CONTRACTOR'S (All wells drilled need an individual completion report)

SIGNATURE [Signature] License # 1927

I certify that the information provided in this report is accurate and true.

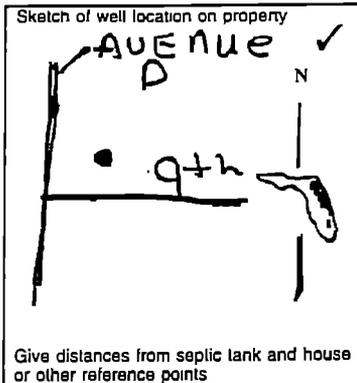
Grout	No. of Bags	From (Ft.)	To (Ft.)
Neat Cement:	<u>1</u>	<u>0</u>	<u>14</u>
Bentonite:			

WELL LOCATION: County Duval County Fuel Farm
 _____ 114 of _____ 114 of Section 15 Twp: 35 Rge: 24e

Latitude _____ Longitude _____

DATE STAMP

Official Use Only



CHEMICAL ANALYSIS WHEN REQUIRED

Iron: _____ ppm Sulfate: _____ ppm

Chloride: _____ ppm

Lab Test Field Test Kit

Pump Type

Centrifugal Jet Submersible Turbine

Horsepower _____ Capacity _____ G.P.M. _____

Pump Depth _____ Ft. Intake Depth _____ Ft.

WELL COMPLETION REPORT (Please complete in black ink or type.)

PERMIT # _____ SUP # _____ DID # _____

If permit is for multiple wells indicate the number of wells drilled _____

Indicate remaining wells to be cancelled _____

WATER WELL CONTRACTOR'S (All wells drilled need an individual completion report)

SIGNATURE [Signature] License # 1927

I certify that the information provided in this report is accurate and true.

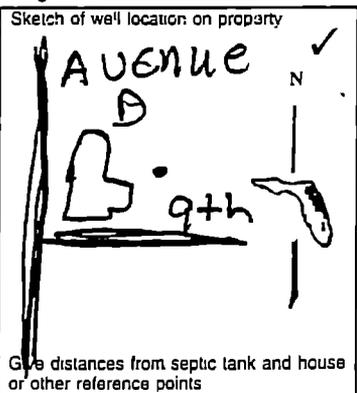
Grout	No. of Bags	From (Ft.)	To (Ft.)
Neat Cement:	<u>2</u>	<u>0</u>	<u>30</u>
Bentonite:			

WELL LOCATION: County Duval County Fuel Farm
 _____ 114 of _____ 114 of Section 15 Twp: 35 Rge: 24e

Latitude _____ Longitude _____

DATE STAMP

Official Use Only



CHEMICAL ANALYSIS WHEN REQUIRED

Iron: _____ ppm Sulfate: _____ ppm

Chloride: _____ ppm

Lab Test Field Test Kit

Pump Type

Centrifugal Jet Submersible Turbine

Horsepower _____ Capacity _____ G.P.M. _____

Pump Depth _____ Ft. Intake Depth _____ Ft.

OWNER'S NAME NAS Cecil

COMPLETION DATE 8-21-98 Florida Unique I.D. _____

WELL USE: DEP/Public _____ Irrigation _____ Domestic _____ Monitor _____

HRS Limited _____ 62-524 _____ Other Abandonment

DRILL METHOD Rotary Cable Tool Combination

Jet Auger Other _____

Measured Static Water Level _____ Measured Pumping Water Level _____
 After _____ Hours at _____ G.P.M. Measuring Pt. (Describe): _____
 Which is _____ Ft. Above Below Land Surface
 Casing: Black Steel Galv. PVC Other _____

Casing Diameter & Depth (Ft.)	Depth (Ft.)		DRILL CUTTINGS LOG Examine cuttings every 20 ft. or at formation changes. Note cavities, depth to producing zones. Color Grain Size Type of Material
	From	To	
Diameter <u>2 1/4"</u> From <u>0</u> To <u>14</u>	<u>0</u>	<u>14</u>	<u>ABANDON</u> <u>WELL WITH</u> <u>TREMIE PIPE</u>
Diameter _____ From _____ To _____			<u>(CEF 80-55)</u>
Liner <input type="checkbox"/> or Casing <input type="checkbox"/> Diameter _____ From _____ To _____			

Driller's Name: Michael E Nicholson
 (print or type)

OWNER'S NAME NAS Cecil

COMPLETION DATE 8-21-98 Florida Unique I.D. _____

WELL USE: DEP/Public _____ Irrigation _____ Domestic _____ Monitor _____

HRS Limited _____ 62-524 _____ Other Abandonment

DRILL METHOD Rotary Cable Tool Combination

Jet Auger Other _____

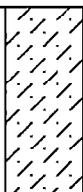
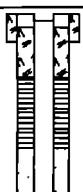
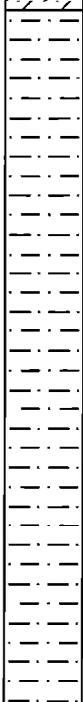
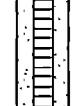
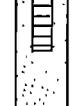
Measured Static Water Level _____ Measured Pumping Water Level _____
 After _____ Hours at _____ G.P.M. Measuring Pt. (Describe): _____
 Which is _____ Ft. Above Below Land Surface
 Casing: Black Steel Galv. PVC Other _____

Casing Diameter & Depth (Ft.)	Depth (Ft.)		DRILL CUTTINGS LOG Examine cuttings every 20 ft. or at formation changes. Note cavities, depth to producing zones. Color Grain Size Type of Material
	From	To	
Diameter <u>2 1/4"</u> From <u>0</u> To <u>30</u>	<u>0</u>	<u>30</u>	<u>ABANDON</u> <u>WELL WITH</u> <u>TREMIE PIPE</u>
Diameter _____ From _____ To _____			<u>(CEF-80-10-D)</u>
Liner <input type="checkbox"/> or Casing <input type="checkbox"/> Diameter _____ From _____ To _____			

Driller's Name: Michael E Nicholson
 (print or type)

APPENDIX B
MONITORING WELL INSTALLATION DETAIL

PROJECT: NAS Cecil Field		LOG of WELL: CEF-80-5S	BORING NO. CEF-80-5S
CLIENT: SOUTHDIYNAVFACENGCOM	PROJECT NO: 8542-03	DATE STARTED: 3-3-97	COMPLETED: 3-3-97
DRILLING SUBCONTRACTOR: GEOTEK		SITE: Building 80	MONITOR INST. FID
METHOD: 8.25" HSA	WELL CASE DIAM.: 2"	SCREEN INT.: 3-13 FT.	SCREEN SLOT SIZE: D
TOC ELEVATION: FT. NGVD	GROUND ELEV.: FT. NGVD	NORTHING: 2146297	EASTING: 375599.2
WELL DEVELOP. DATE: 3-5-97	TOTAL DEPTH: 14 FT. BLS	DEPTH TO ∇ 5.05 FT. BLS	LOGGED BY: J Koch

DEPTH FT.	SAMPLE INTERVAL RECOVERY	HEADSPACE (ppm)	SOIL/ROCK DESCRIPTION AND COMMENTS	LITHOLOGIC SYMBOL	SOIL CLASS	BLOWS/6-IN	WELL DATA
		1,000	SILTY SAND: Light grey to brown, fine grained, petroleum odor.		SM		
		1,300	SILTY SAND: Dark brown to black, fine grained, petroleum odor.				
5	40%	3,200	CLAYEY SAND: Light grey to dark grey, fine grained, saturated, petroleum odor.		SC	11,22	
10	0%	N/A	No split-spoon recovery.			11,22	
	100%	180	CLAYEY SAND: Light to dark grey, fine grained, strong petroleum odor.			2,3,5,8	
15							
20							

TITLE: NAS Cecil Field, Bldg. 80 ,Site Assessment Report		LOG of WELL: CEF-80-8S	BORING NO. CEF-80-8S
CLIENT: SOUTHDIVNAVFACENCOM			PROJECT NO: 02523.13
CONTRACTOR: Custom Drilling		DATE STARTED: 02-03-98	COMPLTD: 02-03-98
METHOD: HSA	CASE SIZE: 2in.	SCREEN INT.: 4-14 ft.	PROTECTION LEVEL: D
TOC ELEV.: 79.90 FT.	MONITOR INST.: FID	TOT DPTH: 14.5FT.	DPTH TO ∇ N/A FT.
LOGGED BY: J Tarr	WELL DEVELOPMENT DATE: 02-05-98		SITE: Building 80

DEPTH FT.	LABORATORY SAMPLE ID.	RECOVERY HEADSPACE (ppm)	SOIL/ROCK DESCRIPTION AND COMMENTS	LITHOLOGIC SYMBOL	SOIL CLASS	BLOWS/6-IN	WELL DATA
1			<> see note		SM		
2		0	SILTY SAND: gray, fine gran.			posthole	
3							
4		0				posthole	
5							
6							
7			SILTY SAND: reddish brown, fine gran.				
8						*	
9						**	
10		0	SILTY SAND: pale yellowish orange pink, fine grain, with trace of clay.				
11							
12			SILTY SAND: light gray, fine gran.				
13							
14			<> soil description taken from auger cuttings. * no split spoon samples taken ** OVA reading taken from auger cuttings				
15							

TITLE: NAS Cecil Field, Bldg. 80 ,Site Assessment Report		LOG of WELL: CEF-80-9S	BORING NO. CEF-80-9S
CLIENT: SOUTHDIVNAVFACENCOM			PROJECT NO: 02523.13
CONTRACTOR: Custom Drilling		DATE STARTED: 02-03-98	COMPLTD: 02-03-98
METHOD: HSA	CASE SIZE: 2in.	SCREEN INT.: 4-14 ft.	PROTECTION LEVEL: D
TOC ELEV.: 79.95 FT.	MONITOR INST.: FID	TOT DPTH: 14.5FT.	DPTH TO ∇ N/A FT.
LOGGED BY: J Tarr	WELL DEVELOPMENT DATE: 02-05-98		SITE: Building 80

DEPTH FT.	LABORATORY SAMPLE ID.	SAMPLE	RECOVERY	HEADSPACE (ppm)	SOIL/ROCK DESCRIPTION AND COMMENTS	LITHOLOGIC SYMBOL	SOIL CLASS	BLOWS/6-IN	WELL DATA
1					<> see note		SM		
2				0	SILTY SAND: gray, fine grain, poorly graded.			posthole	
3									
4				0				posthole	
5									
6									
7					SILTY SAND: reddish brown, fine grain.				
8				0				*	
9								**	
10					SILTY SAND: pale yellowish orange pink, fine grain, with trace of clay.				
11									
12					SILTY SAND: light gray, fine grain.				
13									
14				0	<> soil description taken from auger cuttings. * no split spoon samples taken ** OVA reading taken from auger cuttings				
15									

TITLE: NAS Cecil Field, Bldg. 80, Site Assessment Report		LOG of WELL: CEF-80-10D	BORING NO. CEF-80-10D
CLIENT: SOUTHDIVNAVFACENCOM			PROJECT NO: 02523.13
CONTRACTOR: Custom Drilling		DATE STARTED: 02-06-98	COMPLTD: 02-10-98
METHOD: HSA	CASE SIZE: 2in.	SCREEN INT.: 25-30 ft.	PROTECTION LEVEL: D
TOC ELEV.: 79.25 FT.	MONITOR INST.: FID	TOT DPTH: 30.5FT.	DPTH TO ∇ N/A FT.
LOGGED BY: J. Tarr	WELL DEVELOPMENT DATE: 02-24-98		SITE: Building 80

DEPTH FT.	LABORATORY SAMPLE ID.	SAMPLE RECOVERY	HEADSPACE (ppm)	SOIL/ROCK DESCRIPTION AND COMMENTS	LITHOLOGIC SYMBOL	SOIL CLASS	BLOWS/6-IN	WELL DATA
1						SM		
2			60	SILTY SAND: dark gray to black, fine grain.			posthole	
3								
4			1800			SC	posthole	
5		25%		CLAYEY SAND: light gray, slightly plastic, petroleum odor.			4,3,4,5	
6								
7								
8								
9						SM		
10		25%	1600	SILTY SAND: light gray, fine grain, petroleum odor.			3,2,3,3	
11								
12								
13								
14								
15		25%	1000	SILTY SAND: light gray to black, fine grain, petroleum odor.			2,1,2,2	
16								
17								
18								
19								
20		50%	50	SILTY SAND: light gray, fine grain, trace of clay, slight petroleum odor.			2,3,3,3	
21								
22								
23								
24								
25		100%	8	SILTY SAND: light gray.			14,21,27,24	
26								
27								
28								
29								
30								
31		100%	3	SILTY SAND: light brown, fine grain.			10,14,18,12	
32								
33								
34								
35								

TITLE: NAS Cecil Field, Bldg. 80 Site Assessment Report		LOG of WELL: CEF-80-13S	BORING NO. CEF-80-13S
CLIENT: SOUTHDIIVNAVFACENGCOM		PROJECT NO: 02523-12	
CONTRACTOR: Groundwater Protection Services		DATE STARTED: 05-11-99	COMPLTD: 05-11-99
METHOD: HSA	CASE SIZE: 2in.	SCREEN INT.: 5-15 ft.	PROTECTION LEVEL: D
TOC ELEV.: FT.	MONITOR INST.: FID	TOT DPTH: 15.5FT.	DPTH TO ∇ 7.42 FT.
LOGGED BY: H.Hooper	WELL DEVELOPMENT DATE: 05-12-99		SITE: Building 80

DEPTH FT.	LABORATORY SAMPLE ID.	RECOVERY	HEADSPACE (ppm)	SOIL/ROCK DESCRIPTION AND COMMENTS	LITHOLOGIC SYMBOL	SOIL CLASS	BLOWS/6-IN	WELL DATA
1			0	<> See Note		SM	posthole	
2								
3								
4			0				posthole	
5				SILTY SAND: dark to light brown slightly silty fine sand.				
6			0				*	
7							**	
8			0					
9								
10			0					
11				SILTY SAND: dark to light brown slightly silty fine sand.				
12			0					
13								
14			0					
15								
16				<> Soil description taken from posthole and auger				
17				* no split spoon samples taken				
18				** OVA readings taken at borehole				
19								
20								

TITLE: NAS Cecil Field, Bldg. 80 Site Assessment Report		LOG of WELL: CEF-80-14S	BORING NO. CEF-80-14S
CLIENT: SOUTHDIVNAVFACENGCOM		PROJECT NO: 02523-12	
CONTRACTOR: Groundwater Protection Services		DATE STARTED: 05-11-99	COMPLTD: 05-11-99
METHOD: HSA	CASE SIZE: 2in.	SCREEN INT.: 5-15 ft	PROTECTION LEVEL: D
TOC ELEV.: FT.	MONITOR INST.: FID	TOT DPTH: 15.5FT.	DPTH TO ∇ 7.78 FT.
LOGGED BY: H.Hooper	WELL DEVELOPMENT DATE: 05-12-99		SITE: Building 80

DEPTH F.T.	LABORATORY SAMPLE ID	RECOVERY	HEADSPACE (ppm)	SOIL/ROCK DESCRIPTION AND COMMENTS	LITHOLOGIC SYMBOL	SOIL CLASS	BLOWS/6-IN	WELL DATA
1			0	<> See Note		SP	posthole	
2								
3								
4			20	SAND: dark brown fine sand (fill)			posthole	
5								
6			10				*	
7							**	
8			5			SM		
9								
10			0					
11				SILTY SAND: light gray to gray silty fine sand.				
12			0					
13								
14			0					
15								
16				<> Soil description taken from posthole and auger				
17				* no split spoon samples taken				
18				** OVA readings taken at borehole.				
19								
20								

APPENDIX C
ANALYTICAL DATA

NAS CECIL FIELD -- UST GREY SITE 80
GROUNDWATER DATA -- REPORT REQUEST NO. 9913

Lab Sample Number:	JR81873	JR81874	JR81891	JR81892							
Site	UST GREY	UST GREY	UST GREY	UST GREY							
Locator	80DPT1-10	80DPT1-25	80DPT1-45	80DPT1-65							
Collect Date:	01-DEC-97	01-DEC-97	02-DEC-97	02-DEC-97							
VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL

BETX, MTBE, & DICHLOROBENZENES ug/l

Benzene	1 U	ug/l	1									
Ethylbenzene	1 U	ug/l	1									
Toluene	1 U	ug/l	1									
Chlorobenzene	1 U	ug/l	1									
Methyl tert-butyl ether	2 U	ug/l	2									
1,2-Dichlorobenzene	1 U	ug/l	1									
1,3-Dichlorobenzene	1 U	ug/l	1									
1,4-Dichlorobenzene	1 U	ug/l	1									
m,p-Xylene	1 U	ug/l	1									
o-Xylene	1 U	ug/l	1									

U = NOT DETECTED J = ESTIMATED VALUE
 UJ = REPORTED QUANTITATION LIMIT IS QUALIFIED AS ESTIMATED
 R = RESULT IS REJECTED AND UNUSABLE

NAS CECIL FIELD -- UST GREY SITE 80
GROUNDWATER DATA -- REPORT REQUEST NO. 9913

Lab Sample Number:	JR81893	JR81894	JR81895	JR81896							
Site	UST GREY	UST GREY	UST GREY	UST GREY							
Locator	80DPT2-10	80DPT2-25	80DPT2-45	80DPT2-60							
Collect Date:	02-DEC-97	02-DEC-97	02-DEC-97	02-DEC-97							
VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL

BETX, MTBE, & DICHLOROBENZENES ug/l												
Benzene	1 U	ug/l	1	8.8	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
Ethylbenzene	1 U	ug/l	1									
Toluene	1 U	ug/l	1									
Chlorobenzene	1 U	ug/l	1									
Methyl tert-butyl ether	2 U	ug/l	2									
1,2-Dichlorobenzene	1 U	ug/l	1									
1,3-Dichlorobenzene	1 U	ug/l	1									
1,4-Dichlorobenzene	1 U	ug/l	1									
m,p-Xylene	1 U	ug/l	1									
o-Xylene	1 U	ug/l	1									

U = NOT DETECTED J = ESTIMATED VALUE
 UJ = REPORTED QUANTITATION LIMIT IS QUALIFIED AS ESTIMATED
 R = RESULT IS REJECTED AND UNUSABLE

NAS CECIL FIELD -- UST GREY SITE 80
GROUNDWATER DATA -- REPORT REQUEST NO. 9913

Lab Sample Number:	JR82101	JR82102	JR82103	JR82104							
Site	UST GREY	UST GREY	UST GREY	UST GREY							
Locator	80DPT3-10	80DPT3-25	80DPT3-45	80DPT3-63							
Collect Date:	03-DEC-97	03-DEC-97	03-DEC-97	03-DEC-97							
VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL

BETX, MTBE, & DICHLOROBENZENES ug/l												
Benzene	1 U	ug/l	1	8.8	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
Ethylbenzene	1 U	ug/l	1									
Toluene	1 U	ug/l	1									
Chlorobenzene	7.6	ug/l	1	33	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
Methyl tert-butyl ether	2 U	ug/l	2									
1,2-Dichlorobenzene	1 U	ug/l	1	7.7	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
1,3-Dichlorobenzene	1 U	ug/l	1	3.4	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
1,4-Dichlorobenzene	1 U	ug/l	1	6.1	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
m,p-Xylene	1 U	ug/l	1									
o-Xylene	1 U	ug/l	1									

U = NOT DETECTED J = ESTIMATED VALUE
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 R = RESULT IS REJECTED AND UNUSABLE

NAS CECIL FIELD -- TANK 80
 UST GREY ANALYTICAL PARAMETERS -- REPORT NO. 9423

Lab Sample Number:	B7C2001620	B7C2001620
Site	BRACGREY	BRACGREY
Locator	CEF805S	CEF805S
Collect Date:	19-MAR-97	19-MAR-97

VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL
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BRACGREY ANALYTICAL PARAMETERS

1,1,1-Trichloroethane	1 U	ug/l	1	-
1,1,2,2-Tetrachloroethane	1 U	ug/l	1	-
1,1,2-Trichloroethane	1 U	ug/l	1	-
1,1-Dichloroethane	3.3	ug/l	1	-
1,1-Dichloroethene	1 U	ug/l	1	-
1,2-Dichlorobenzene	1 U	ug/l	1	-
1,3-Dichlorobenzene	1 U	ug/l	1	-
1,4-Dichlorobenzene	1 U	ug/l	1	-
1,2-Dichloroethane	1 U	ug/l	1	-
1,2-Dichloropropane	1 U	ug/l	1	-
1-Methylnaphthalene	120	ug/l	20	-
2-Methylnaphthalene	89	ug/l	20	-
Acenaphthene	20 U	ug/l	20	-
Acenaphthylene	20 U	ug/l	20	-
Anthracene	20 U	ug/l	20	-
Benzene	27	ug/l	1	-
Benzo (a) anthracene	1 U	ug/l	1	-
Benzo (a) pyrene	1 U	ug/l	1	-
Benzo (b) fluoranthene	1 U	ug/l	1	-
Benzo (g,h,i) perylene	2 U	ug/l	2	-
Benzo (k) fluoranthene	1.5 U	ug/l	1.5	-
Bromodichloromethane	1 U	ug/l	1	-
Bromoform	1 U	ug/l	1	-
Bromomethane	1 U	ug/l	1	-
Carbon tetrachloride	1 U	ug/l	1	-
Chlorobenzene	1 U	ug/l	1	-
Chloromethane	1 U	ug/l	1	-
Chloroform	1.3	ug/l	1	-
Chloromethane	1 U	ug/l	1	-
Chrysene	1 U	ug/l	1	-
Dibenzo (a,h) anthracene	2 U	ug/l	2	-
Dibromochloromethane	1 U	ug/l	1	-
Dichlorodifluoromethane	1 U	ug/l	1	-
Ethylbenzene	50	ug/l	1	-
Ethylene dibromide	.02 U	ug/l	.02	-
Fluoranthene	2 U	ug/l	2	-
Fluorene	20 U	ug/l	20	-
Indeno (1,2,3-cd) pyrene	1 U	ug/l	1	-
Lead	5 U	ug/l	5	-
Methyl tert-butyl ether	1 U	ug/l	1	-
Methylene chloride	1.5	ug/l	1	-
Naphthalene	51	ug/l	20	-
Phenanthrene	20 U	ug/l	20	-
Pyrene	2 U	ug/l	2	-
Tetrachloroethene	1 U	ug/l	1	-
Toluene	1.2	ug/l	1	-
Total petroleum hydrocarbons	4.1	mg/l	.5	-
Trichloroethene	1.9	ug/l	1	-
Trichlorofluoromethane	1 U	ug/l	1	-
Vinyl chloride	1.1	ug/l	1	-

NAS CECIL FIELD -- TANK 80
 UST GREY ANALYTICAL PARAMETERS -- REPORT NO. 9423

Lab Sample Number:	B7C2001620	B7C2001620
Site	BRACGREY	BRACGREY
Locator	CEF805S	CEF805S
Collect Date:	19-MAR-97	19-MAR-97

	VALUE	QUAL	UNITS	DL	VALUE	QUAL	UNITS	DL
Xylenes (total)	69		ug/l	1	-			
cis-1,3-Dichloropropene	1	U	ug/l	1	-			
trans-1,2-Dichloroethene	1	U	ug/l	1	-			
trans-1,3-Dichloropropene	1	U	ug/l	1	-			
Lead-DISS	-				5	U	ug/l	5

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NAS CECIL FIELD -- UST GREY TANK 80
GROUNDWATER DATA -- REPORT REQ NO. 10058

Lab Sample Number:	A8F1801270		A8F1801270		A8F1801270		A8F1801270		
Site	UST GREY		UST GREY		UST GREY		UST GREY		
Locator	CEF-80-5S		CEF-80-5S		CEF-80-8S		CEF-80-9S		
Collect Date:	17-JUN-98		17-JUN-98		17-JUN-98		17-JUN-98		
	VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL	VALUE	QUAL UNITS	DL

BETX AND DICHLOROBENZENES

Benzene	14	ug/l	2.5	61	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
Ethylbenzene	33	ug/l	2.5	74	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
Toluene	2.5 U	ug/l	2.5	46	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
Xylenes (total)	2.5 U	ug/l	2.5	-			1 U	ug/l	1	1 U	ug/l	1
Chlorobenzene	2.5 U	ug/l	2.5	48	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
1,2-Dichlorobenzene	2.5 U	ug/l	2.5	46	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
1,3-Dichlorobenzene	2.5 U	ug/l	2.5	44	ug/l	1	1 U	ug/l	1	1 U	ug/l	1
1,4-Dichlorobenzene	2.5 U	ug/l	2.5	47	ug/l	1	1 U	ug/l	1	1 U	ug/l	1

PAHs

Acenaphthene	5 U	ug/l	5	-			1 U	ug/l	1	1 U	ug/l	1
Acenaphthylene	5 U	ug/l	5	-			1 U	ug/l	1	1 U	ug/l	1
Anthracene	5 U	ug/l	5	-			1 U	ug/l	1	1 U	ug/l	1
Benzo (a) anthracene	.5 U	ug/l	.5	-			.1 U	ug/l	.1	.1 U	ug/l	.1
Benzo (b) fluoranthene	.5 U	ug/l	.5	-			.1 U	ug/l	.1	.14	ug/l	.1
Benzo (k) fluoranthene	.25 U	ug/l	.25	-			.05 U	ug/l	.05	.069	ug/l	.05
Benzo (a) pyrene	.5 U	ug/l	.5	-			.1 U	ug/l	.1	.21	ug/l	.1
Chrysene	.5 U	ug/l	.5	-			.1 U	ug/l	.1	.1 U	ug/l	.1
Dibenzo (a,h) anthracene	.5 U	ug/l	.5	-			.1 U	ug/l	.1	.1 U	ug/l	.1
Fluoranthene	.5 U	ug/l	.5	-			.1 U	ug/l	.1	.1 U	ug/l	.1
Fluorene	5 U	ug/l	5	-			1 U	ug/l	1	1 U	ug/l	1
Indeno (1,2,3-cd) pyrene	.5 U	ug/l	.5	-			.1 U	ug/l	.1	.1 U	ug/l	.1
Benzo (g,h,i) perylene	.5 U	ug/l	.5	-			.1 U	ug/l	.1	.12	ug/l	.1
Naphthalene	160	ug/l	5	-			1 U	ug/l	1	1 U	ug/l	1
Phenanthrene	5 U	ug/l	5	-			1 U	ug/l	1	1 U	ug/l	1
Pyrene	.63 PF	ug/l	.5	-			.1 U	ug/l	.1	.16	ug/l	.1
1-Methylnaphthalene	140	ug/l	5	-			1 U	ug/l	1	1 U	ug/l	1
2-Methylnaphthalene	160	ug/l	5	-			1 U	ug/l	1	1 U	ug/l	1

FLA PRO

TPH C8-C40	12	mg/l	.5	-			.5 U	mg/l	.5	.5 U	mg/l	.5
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NAS CECIL FIELD -- UST GREY TANK 80
GROUNDWATER DATA -- REPORT REQ NO. 10058

Lab Sample Number: A8F1801270
Site: UST GREY
Locator: CEF-80-100
Collect Date: 17-JUN-98

	VALUE	QUAL	UNITS	DL
BETA AND DICHLOROBENZENES				
Benzene	1 U		ug/l	1
Ethylbenzene	1 U		ug/l	1
Toluene	1 U		ug/l	1
Xylenes (total)	1 U		ug/l	1
Chlorobenzene	1 U		ug/l	1
1,2-Dichlorobenzene	1 U		ug/l	1
1,3-Dichlorobenzene	1 U		ug/l	1
1,4-Dichlorobenzene	1 U		ug/l	1
PAHs				
Acenaphthene	1 U		ug/l	1
Acenaphthylene	1 U		ug/l	1
Anthracene	1 U		ug/l	1
Benzo (a) anthracene	.1 U		ug/l	.1
Benzo (b) fluoranthene	.1 U		ug/l	.1
Benzo (k) fluoranthene	.05 U		ug/l	.05
Benzo (a) pyrene	.1 U		ug/l	.1
Chrysene	.1 U		ug/l	.1
Dibenzo (a,h) anthracene	.1 U		ug/l	.1
Fluoranthene	.1 U		ug/l	.1
Fluorene	1 U		ug/l	1
Indeno (1,2,3-cd) pyrene	.1 U		ug/l	.1
Benzo (g,h,i) perylene	.1 U		ug/l	.1
Naphthalene	1 U		ug/l	1
Phenanthrene	1 U		ug/l	1
Pyrene	.1 U		ug/l	.1
1-Methylnaphthalene	1 U		ug/l	1
2-Methylnaphthalene	1 U		ug/l	1
FLA PRO				
TPH C8-C40	.5 U		mg/l	.5

U = NOT DETECTED J = ESTIMATED VALUE
UJ = REPORTED QUANTITATION LIMIT IS QUALIFIED AS ESTIMATED
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NAS Cecil Field

Sample Identifier CEF-80-14S

Sample Collect Date 5/20/99

Analyte

EPA 602 - Vol. Aromatics

1,2-Dichlorobenzene	10 U ug/L (10)	--	--	--
1,3-Dichlorobenzene	10 U ug/L (10)	--	--	--
1,4-Dichlorobenzene	10 U ug/L (10)	--	--	--
Benzene	10 U ug/L (10)	--	--	--
Chlorobenzene	10 U ug/L (10)	--	--	--
Ethylbenzene	27 ug/L (10)	--	--	--
m,p-Xylene	10 U ug/L (10)	--	--	--
Methyl tert-butyl ether	20 U ug/L (20)	--	--	--
o-Xylene	10 U ug/L (10)	--	--	--
Toluene	10 U ug/L (10)	--	--	--

EPA 8021- Vol. Aromatics

1,1,1-Trichloroethane	10 U ug/L (10)	--	--	--
1,1,1,2-Tetrachloroethane	10 U ug/L (10)	--	--	--
1,1,2-Trichloroethane	10 U ug/L (10)	--	--	--
1,1-Dichloroethane	10 U ug/L (10)	--	--	--
1,1-Dichloroethene	10 U ug/L (10)	--	--	--
1,2-Dichlorobenzene	10 U ug/L (10)	--	--	--
1,2-Dichloroethane	10 U ug/L (10)	--	--	--
1,2-Dichloropropane	10 U ug/L (10)	--	--	--
1,3-Dichlorobenzene	10 U ug/L (10)	--	--	--
1,4-Dichlorobenzene	10 U ug/L (10)	--	--	--
Bromodichloromethane	10 U ug/L (10)	--	--	--
Bromoform	10 U ug/L (10)	--	--	--
Bromomethane	10 U ug/L (10)	--	--	--
Carbon tetrachloride	10 U ug/L (10)	--	--	--

Sample Identifier CEF-80-14S

Sample Collect Date 5/20/99

Analyte

Chlorobenzene	10 U ug/L (10)	--	--	--
Chloroethane	20 U ug/L (20)	--	--	--
Chloroform	10 U ug/L (10)	--	--	--
Chloromethane	20 U ug/L (20)	--	--	--
cis 1,2-Dichloroethene	10 U ug/L (10)	--	--	--
cis 1,3-Dichloropropene	10 U ug/L (10)	--	--	--
Dibromochloromethane	10 U ug/L (10)	--	--	--
Dichlorodifluoromethane	10 U ug/L (10)	--	--	--
Methylene chloride	20 U ug/L (20)	--	--	--
Tetrachloroethene	10 U ug/L (10)	--	--	--
trans 1,2-Dichloroethene	10 U ug/L (10)	--	--	--
trans 1,3-Dichloropropene	10 U ug/L (10)	--	--	--
Trichloroethene	10 U ug/L (10)	--	--	--
Trichlorofluoromethane	20 U ug/L (20)	--	--	--
Vinyl chloride	10 U ug/L (10)	--	--	--

EPA 8310- PAH by HPLC

1-Methylnaphthalene	120 ug/L (10)	--	--	--
2-Methylnaphthalene	83 ug/L (10)	--	--	--
Acenaphthene	5 U ug/L (.5)	--	--	--
Acenaphthylene	10 U ug/L (10)	--	--	--
Anthracene	.5 I ug/L (.5)	--	--	--
Benzo (a) Anthracene	.5 U ug/L (.5)	--	--	--
Benzo (a) Pyrene	.5 U ug/L (.5)	--	--	--
Benzo (b) Fluoranthene	1 U ug/L (1)	--	--	--
Benzo (g,h,i) Perylene	1 U ug/L (1)	--	--	--
Benzo (k) Fluoranthene	.5 U ug/L (.5)	--	--	--
Chrysene	.5 U ug/L (.5)	--	--	--
Dibenzo (a,h) anthracene	1 U ug/L (1)	--	--	--
Fluoranthene	1 U ug/L (1)	--	--	--
Fluorene	3.5 ug/L (1)	--	--	--
Indeno (1,2,3-cd) pyrene	.5 U ug/L (.5)	--	--	--

Sample Identifier CEF-80-14S

Sample Collect Date 5/20/99

Analyte:

Naphthalene 65 ug/L (5)

Phenanthrene 10 U ug/L (10)

Pyrene .5 U ug/L (.5)

FL PRO Petroleum Residue

Total Petroleum Hydrocarbons .2 U mg/L (.2)

Footnotes: Values in parentheses are detection limits