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NAS FORT WORTH
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FINAL RCRA FACILITY INVESTIGATION FOR AREA OF CONCERN 2 VOLUME 2 OF 2 PART 1 NAS FORT WORTH TX

11/1/2000

CH2M HILL

652 0 File: 17G
P.W.

NAVAL AIR STATION
FORT WORTH JRB
CARSWELL FIELD
TEXAS

ADMINISTRATIVE RECORD
COVER SHEET

AR File Number 652

652 1 File: P.W. 17A-61
652

HQ Air Force Center for Environmental Excellence

Final
RCRA Facility Investigation Report
Area of Concern 2
NAS Fort Worth JRB, Texas

Volume II of II
Appendices

Contract No.: F41624-94-D-8053-0039
Project No.: W/O 72435

Prepared by:
CH2M HILL, Inc.

November 2000

TAB

APPENDIX A

GEOPHYSICAL INVESTIGATION SUBCONTRACTOR REPORT

REPORT OF GEOPHYSICAL SEISMIC REFLECTION SURVEYS

CONDUCTED FOR CH2M HILL, Inc.

AT

NAS FORT WORTH, TEXAS

InterpreTech/SeisPulse LLC

Geophysical Investigations for
Geotechnical Services

4814 N.E. 64th Avenue
Vancouver, Washington 98661
(360) 699-4515 fax (360) 669-4536

InterpreTech/SeisPulse LLC.
4814 NE 64th Avenue
Vancouver, Washington 98661
(360) 699-4515

December 29, 1997

Ms. Margaret O'Hare
Project Manager
CH2M HILL, Inc.
5339 Alpha Road
Suite 300
Dallas, Texas 75240

Re: Seismic Reflection Survey, NAS Fort Worth, Texas

Dear Ms. O'Hare:

InterpreTech/SeisPulse is pleased to present the results of our seismic reflection geophysical survey conducted at NAS Fort Worth, Texas. Our results are presented as standard seismic sections, amplitude profiles and structural cross-section interpretations in Excel format.

We appreciate the opportunity to be of service to CH2M HILL, Inc. on this project. Comments on this report are welcome. Should you have any questions regarding our report of geophysical activities, please contact this office.

Very truly yours,
InterpreTech/SeisPulse LLC

J. Michael King, M.Sc.
Member

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SECTIONS

1. NAS FORT WORTH, TEXAS x

APPENDICES

1. APPENDIX A - CHECK SHOT VELOCITY SURVEY

I. INTRODUCTION

The area of our geophysical investigation was located in the west central portion of NAS Fort Worth, Texas. Geologically, the facility is situated on the Western Gulf Coastal Plain with geologic units of Cretaceous through Quaternary age being described on site. The lower confining layer (bedrock) of the shallow, discontinuous aquifer under much of NAS Fort Worth consists of a well-lithified carbonate sedimentary rocks of the Cretaceous age (either the Goodland or Walnut formation). The sediments that overlie bedrock are, for the most part Pleistocene terrace deposits that consist of unconsolidated silts, sands and gravels. Knowledge of the thickness and consistency of these deposits and the definition of anastomosing channels carved into the bedrock is critical to the hydrologic understanding of this site.

In October of 1997, *Interpre'Tech/SeisPulse* contracted with CH2M HILL, Inc. to acquire seismic reflection data at the site using the ***SeisPulse* Development Corporation** "Vertical Reflection Profile" (VRP) method of seismic survey and the ***SeisPulse*** Seismic Source (pat.). The primary purpose of the study was to map the top of bedrock.

Field data was acquired from October 22 through October 27, 1997, at the Naval Air Station (NAS) Fort Worth, Texas. Preliminary findings were presented to CH2M Hill, Inc. in mid-November 1997. Final data interpretation includes a boring program conducted by CH2M Hill, Inc. during the last two weeks of November 1997.

The investigation was conducted in four phases; a single velocity check shot survey, seismic field data acquisition, seismic data processing and data interpretation.

A single velocity check shot survey was conducted in the southeast portion of the survey area at boring 35-04. A velocity check shot survey provides one element for "ground truthing" of the reflection seismic data. This is accomplished by providing one-way and interval travel times for the determination of velocities necessary for time-depth conversion.

Field production consisted of the acquisition of six (6) seismic reflection lines. The six seismic lines consisted of three (3) lines oriented north-south and three (3) lines oriented east-west.

II. DATA ACQUISITION

Data for this investigation was acquired by recording data from each source impulse into a single active channel of a 12-channel Geometrics S-12 seismograph and single Mark Products geophone (Mark 40A). All data was recorded at a 1/4 msec sample interval and a record length of 512 msec.

source-receiver offsets to increase the signal to noise ratio while the VRP method sums a number of vertical acquired traces, at a single station, to arrive at an increase in the signal to noise ratio.

Reflection Profiles

The investigation resulted in the acquisition of six (6) seismic reflection survey lines using vehicle mounted operations. The seismic data was acquired on 20 ft. and 30 ft. station spacing. The signal to noise ratio of the final record at each shot point was increased by summing individual records acquired at each shot point. This rationale assumes that all reflective energy will arrive at the same time and thus be additive, while noise is random and will not be additive. Typically, a minimum of six (6) sums were used throughout the survey.

Topographically, the site of the geophysical investigation can best be described as relatively flat with elevations ranging from 651 feet above mean sea level (msl) to 675 foot msl. Due to the lack of major relief in the surface topography, the interpreted seismic data is presented without elevation corrections to a datum plane. The elevation data, provided by CH2M HILL, Inc., are integrated into the interpreted structural cross-sections.

The VRP's were acquired on and in close proximity to active runways and taxiways and this resulted in "out-of-the-plane" noise that is reflected on some the acquired data. Individual seismic reflection "picks" of events were made at the trough following the onset of a peak associated with the top of bedrock. These picks will and do vary with the frequency of the reflector. Lower frequency reflectors may indicate a change in reflective interface (i.e., weathered bed rock to competent bedrock).

All seismic sections and structural cross-sections were plotted using south and west justification on the left. Depths to bedrock from available well boring data, which was adjacent to or in close proximity to the seismic lines, were converted to time and then plotted on each of the seismic sections.

Velocity Surveys

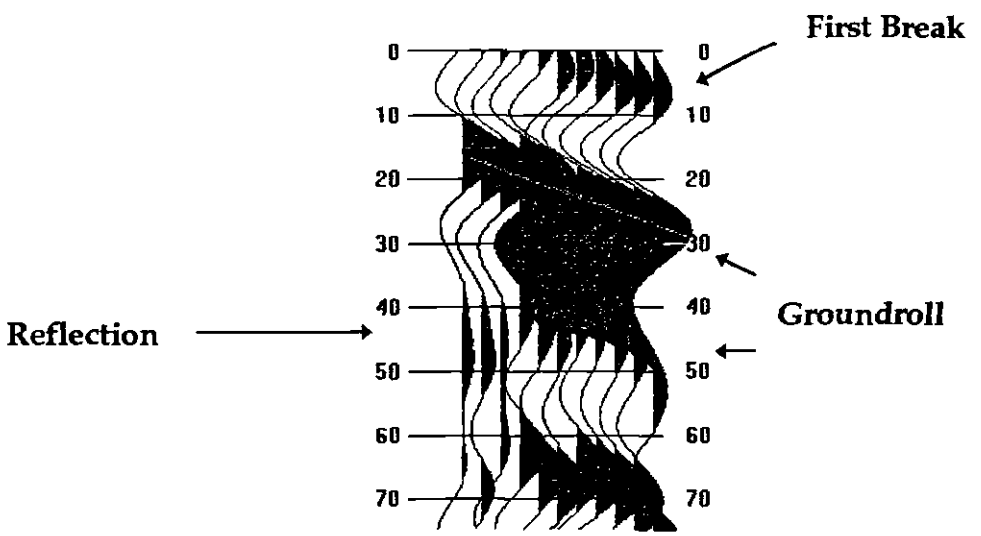
A Velocity survey was completed to a depth of nineteen (19) feet at boring 35-04, whereas the depth to bedrock is estimated to be greater than twenty-eight (28) feet. Data was acquired using a SeisPulse down hole tool for use in 2 inch/dia well borings. Check shot intervals were two (2) feet in vertical separation. While average velocity from bedrock to the surface was not obtained in this survey, it did provide some insight into the near surface velocities (see Appendix A).

Quality Control/Quality Assurance

Since we deal in "near field" effects, one method of controlling the quality of shallow seismic data acquisition is the assurance that the data acquired contains identifiable reflections and not another source of wave energy. One of the most common methods is to conduct a walk-away noise test. This test is conducted by providing a stationary source and moving a geophone (receiver) at one (1) foot increments away from the source to a typical distance of nine (9) to eleven (11) feet. This allows the identification of the ground roll (the direct surface wave between the source and receiver) and reflectors. The ground roll, moving at a constant velocity, will appear sloped while the reflector should appear coherent and flat.

A representative example of those noise tests conducted at NAS Fort Worth is shown below and consists of non-filtered field data presented in profile form.

Walk-Away (1 ft. Spacing)



III. DATA PROCESSING

The seismic data processing was completed on a microcomputer using *EavesDropper*, a set of commercial data processing algorithms available from the Kansas Geological Survey. The processed data was exported to *Seismic Micro Technology Kingdom Suite* for time picking and coloring. The final sections were exported to *Adobe Illustrator* for drafting.

The initial data processing flow was similar to those used to process seismic data in oil and

gas exploration except for the algorithms necessary to provide time variant filtering and spectral whitening.

Table 1. Data Processing Flow

1. Conversion from Geometrics to KGS *EavesDropper* format,
2. Edit traces,
3. Sort Data,
4. Scale (500 msec window),
5. Filter - bp(HZ) 15-30-50-80
6. Migration,
7. Residual statics (10 msec window, 3 msec max shift),
8. Stack,
9. Mute.

Numerous band pass filters were applied to the data in an effort to determine the optimum filter parameters. Final data processing was completed using a band pass filter whose frequencies were 15-30-50-80 (HZ).

IV. INTERPRETIVE RESULTS

Velocity Check Shot Survey

A Check shot velocity survey was completed at well boring 35-04 located at station 101 of line NAS-5. This velocity survey was initiated by placing a geophone at the lowest accessible depth of a well and measuring the direct travel time of energy from a source located at the surface to the geophone. The geophone is raised (in this case two (2) feet) and the procedure is repeated. This results in a number of time-depth pairs that are then plotted. The derivative or slope of a line connecting these time-depth pairs is used to determine interval velocities. The absolute difference between these interval velocities indicates differences in rock properties and thus determines the magnitude and type of reflector that is generated by a boundary between different rock properties (ie. Density and velocity).

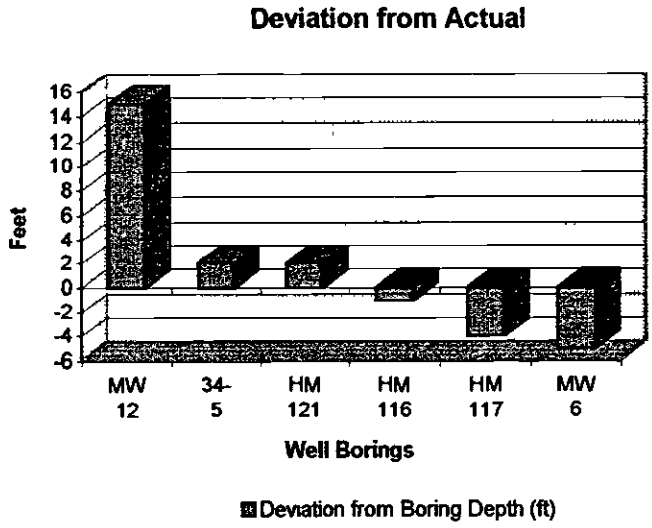
Velocity

Table 2 offers a comparison of time x velocity = depth estimations using an average velocity of 1600 ft/sec with bore hole bedrock depths.

Table 2.

Boring	Boring Bedrock Depth (ft)	Closest Reflector Depth (ft) Tie with Boring using V=1600 ft/sec	Error Feet	Error Percent	Comments
MW-12	19	34	15	44%	Boring 75' from line
34-5	28	30	2	6%	
HM-121	31	33	2	6%	
HM-116	32	31	-1	6%	
HM-117	36	32	-4	12%	
MW-6	37	32	-5	14%	Boring 75' from line

Note: V= average velocity used for time to depth conversions



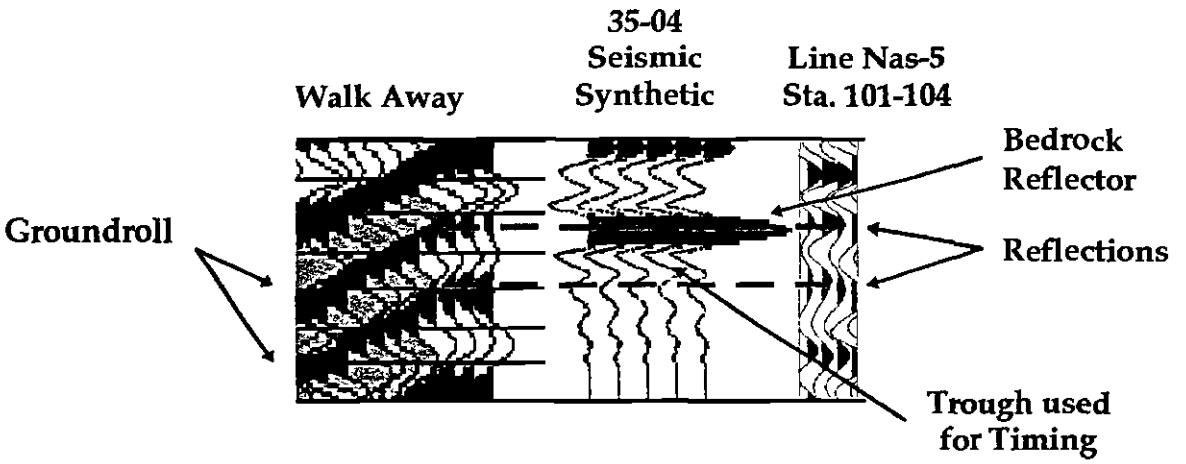
Seismic Synthetics

Interval velocities and their associated unit thickness were used to generate a seismic synthetic for the check shot velocity survey. Velocity check shot surveys are, by the nature of their acquisition, "free floating" or not tied directly to the ground surface because of geometric and wave characteristics associated with the first five feet. Thus, in the generation of the seismic synthetic a velocity for the first five feet is often assumed. In this case a velocity of 1000 ft/sec was employed in the generation of the seismic synthetic.
Additional correlation complexities include the different sources used to generate or acquire data sets. The seismic synthetics were generated using a Ricker wavelet, the check

Additional correlation complexities include the different sources used to generate or acquire data sets. The seismic synthetics were generated using a Ricker wavelet, the check shot velocity survey's were acquired using a hammer and plate and the reflection data was acquired using the *SeisPulse* source. The combination of these sources can require a shift in time to make "character" correlation's between the seismic synthetic and the reflection data.

The event that represents the Cretaceous bedrock on the seismic data corresponds to a strong peak above the trough chosen as the time pick. The average velocity used to convert the timed event to depth throughout the survey area was 1600 ft/sec.

The figure below consists of a walk away noise test conducted near boring 35-04, a seismic synthetic based on uphole velocity information collected at boring 35-04 and a portion of the seismic line Nas-5 that ties boring 35-04. Noted in the figure is the reflection peak identified with bedrock and the trough below the bedrock peak that was used for timing purposes.



Final Sections

The primary objective of the reflection seismic survey was to identify and map the top of the Cretaceous bedrock formations. Identifications of coherent events on the raw field records are essential for the proper identification and timing of reflection events on the final seismic sections. Borehole velocity information and velocity information extrapolated from geologic descriptions of boreholes provided the identification of the reflection event associated with the bedrock interface.

Variations in interval velocities are common in the shallow geologic section and are due to variations in the distribution of materials. Trace to trace variation in the apparent structure of the bedrock reflector is in part real and in part the result in variations in the interval velocity of shallower materials. To increase the reliability of the applied velocities, a combination of check shot, seismic synthetic correlation's, line ties and extrapolated average velocities from borehole sample data are use to make time-to-depth conversions presented with this report.

Check shot velocity data is one element of "ground truthing" reflection seismic data while another is the ability to time tie line intersections with an identifiable reflector throughout the survey. The bedrock reflectors were time tied at all line intersections in the survey. Deviations in calculated depth of bedrock reflectors from actual borehole depths varied due to the use of a constant velocity throughout the survey area. Seismic depth deviations from actual can also be an indicator of the seismic survey accuracy within localized areas.

While near surface interval velocities may vary from station to station resulting in shifts in the accuracy of the depth to bedrock, frequency and amplitude variations in the "doublet" identified with the top of bedrock may represent changes in the interface between the Quaternary sediments and bedrock. Such material density changes could include water saturation or gradational transitions from sediments to bedrock (i.e.: compacted gravel).

The final interpretation of the seismic data incorporates a trough whose time pick is denoted by a red line. The timed traces were converted to depth using an average velocity of 1600 ft/sec and are presented both in spreadsheet and cross-section form.

V. INTERPRETIVE CHALLENGES

Each seismic investigation is unique, as such, each investigation presents its own interpretive challenge. In this case there is an area of potential error that may be induced into the interpretation and an unresolved miss-tie between a boring and a nearby seismic line.

The first is the reliance on a single velocity survey to apply a single averaged velocity across the entire investigation site. Borings that had direct seismic line ties and the single velocity survey, were located in an area of lower bedrock elevations. An average velocity of 1600 ft/sec that was used in the area of lower bedrock elevations may not be appropriate for shallow bedrock elevations.

The second is the apparent miss-tie between the depth to bedrock in boring MW-12 (19') and the depth to bedrock as indicated at station 101 of line NAS-4 (34'). While MW-12 does not directly tie to the seismic line with its location being 75 to100 ft to the south of station 101, the greatest bedrock elevation change observed on the rest of the seismic data was an eight (8) foot rise along a sixty (60) foot run on line NAS-5. This

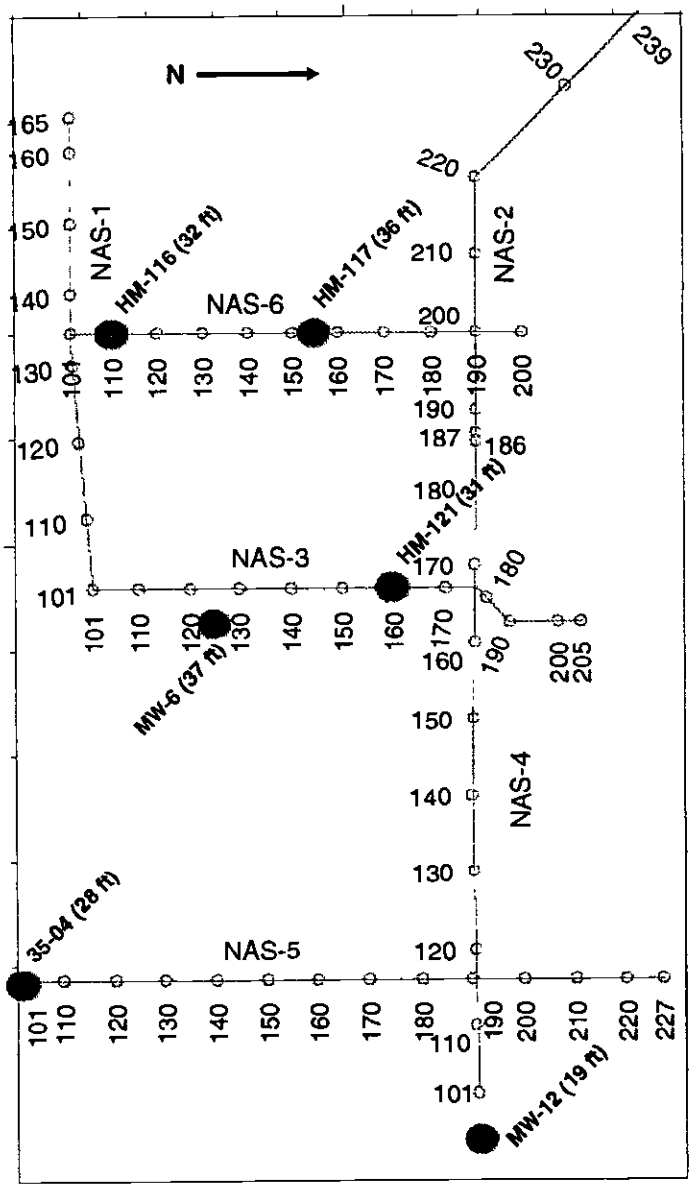
differential difference in depth to bedrock does not preclude the presence of a fifteen (15) foot escarpment between the boring and the seismic line, it is only unresolved by the present data set.

VI. LIMITATIONS

The methodology of seismic reflection has been successfully utilized by earth scientist since 1927, but the methodology contains certain variables that are inherent in the conversion from the time domain to depth. These variables include, but are not limited to; field acquisition parameters, data processing parameters, individual interpretation, spatial velocity, temporal displacement and spatial frequency.

InterpreTech/SeisPulse LLC. has provided, for the exclusive use of **CH2M Hill, Inc.**, its findings, conclusions and professional advice after preparing such information in a manner consistent with that level of care and skill ordinarily exercised by members of the profession currently practicing under similar conditions in the field of geophysics. This acknowledgment is in lieu of all warranties either expressed or implied.

X/Y :



Boring Name (depth to bedrock)

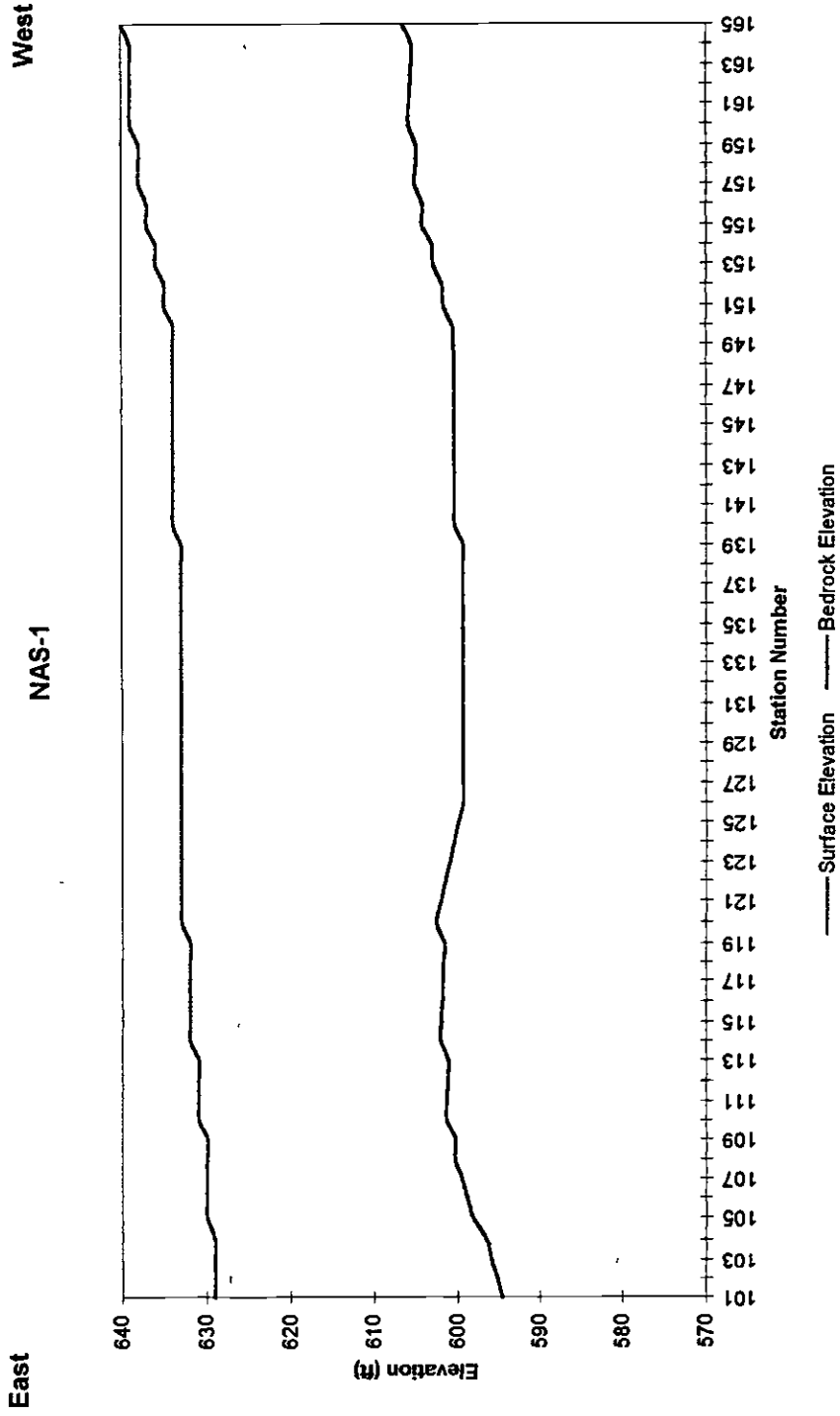
Shot Point

SEISMIC REFLECTION STATION MAP
NAS FORT WORTH, TEXAS

Seismic Profiles

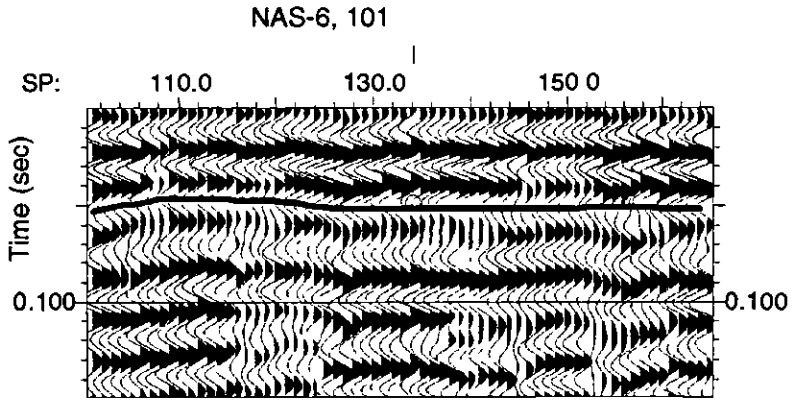
TAB

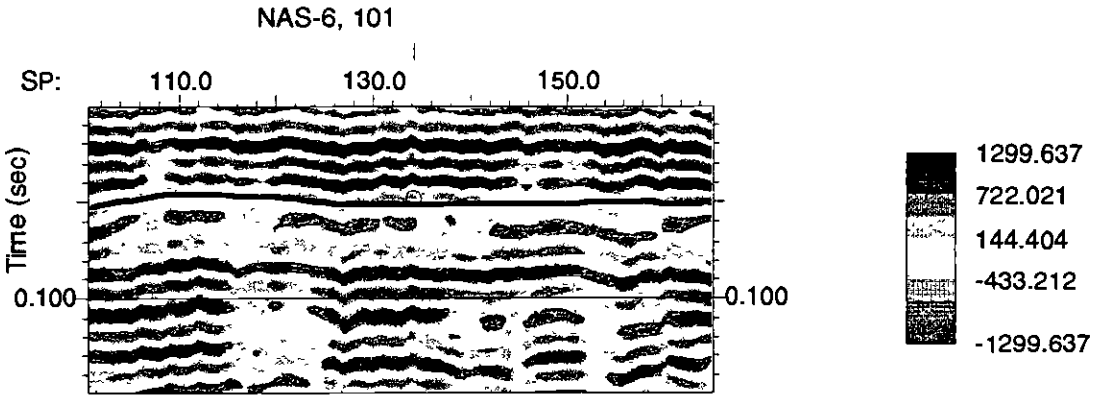
LINE L


East
NAS-1
West
Elevation (ft)
640
630
620
610
600
590
580
570
101
103
105
107
109
111
113
115
117
119
121
123
125
127
129
131
133
135
137
139
141
143
145
147
149
151
153
155
157
159
161
163
165
Station Number
Surface Elevation
Bedrock Elevation

NAS-1 Station Number	Time to Bedrock	Depth to Bedrock	Surface Elevation	Bedrock Elevation	Well Depth	Comments
101	0.053	34	629	595		Ties NAS-3 @ Sta 1
102	0.052	34	629	595		
103	0 051	33	629	596		
104	0 051	32	629	597		
105	0.050	32	630	598	33 ft	HM-125 (300 ft South)
106	0.049	31	630	599		
107	0.048	30	630	600		
108	0.047	30	630	600		
109	0.047	30	630	600		
110	0.047	30	631	601		
111	0.047	30	631	601		
112	0.047	30	631	601		
113	0.047	30	631	601		
114	0.047	30	632	602		
115	0 047	30	632	602		
116	0 048	30	632	602		
117	0 048	30	632	602		
118	0 048	30	632	602		
119	0 048	30	632	602		
120	0.048	30	633	603		
121	0.049	31	633	602		
122	0 049	31	633	602		
123	0 050	32	633	601		
124	0.051	33	633	600		
125	0 051	33	633	600		
126	0.052	34	633	599		
127	0 052	34	633	599		
128	0.052	34	633	599		
129	0.052	34	633	599		
130	0.052	34	633	599		
131	0.052	34	633	599		
132	0.052	34	633	599		
133	0.052	34	633	599		
134	0.052	34	633	599		
135	0 052	34	633	599		Ties NAS-6 @ Sta 1
136	0.052	34	633	599		
137	0.052	34	633	599		
138	0.052	34	633	599		
139	0 052	34	633	599		
140	0 052	34	634	600		
141	0.052	34	634	600		
142	0 052	34	634	600		
143	0.052	34	634	600		
144	0 052	34	634	600		
145	0 052	34	634	600		
146	0.052	34	634	600		
147	0.052	34	634	600		
148	0.052	34	634	600		
149	0.052	33	634	601		

150	0.052	33	634	601		
151	0 052	33	635	602		
152	0.051	33	635	602		
153	0.051	33	636	603		
154	0.051	33	636	603		
155	0.051	33	637	604		
156	0.051	33	637	604		
157	0.051	33	638	605		
158	0.051	33	638	605		
159	0.051	33	638	605		
160	0.052	33	639	606		
161	0.052	33	639	606		
162	0.052	33	639	606		
163	0.052	34	639	605		
164	0.052	34	639	605		
165	0.052	34	640	606		





EXPLANATION

MW = Boring Name
(ft) = Depth to Bedrock
Shot Point Spacing is 30 ft.
Average Velocity for Boring Depth is 1600 ft/sec
Time of Competent Bedrock

Variable Area Wiggle Trace / Amplitude Plot
Seismic Reflection Data
Line 1
NAS Fort Worth, Texas

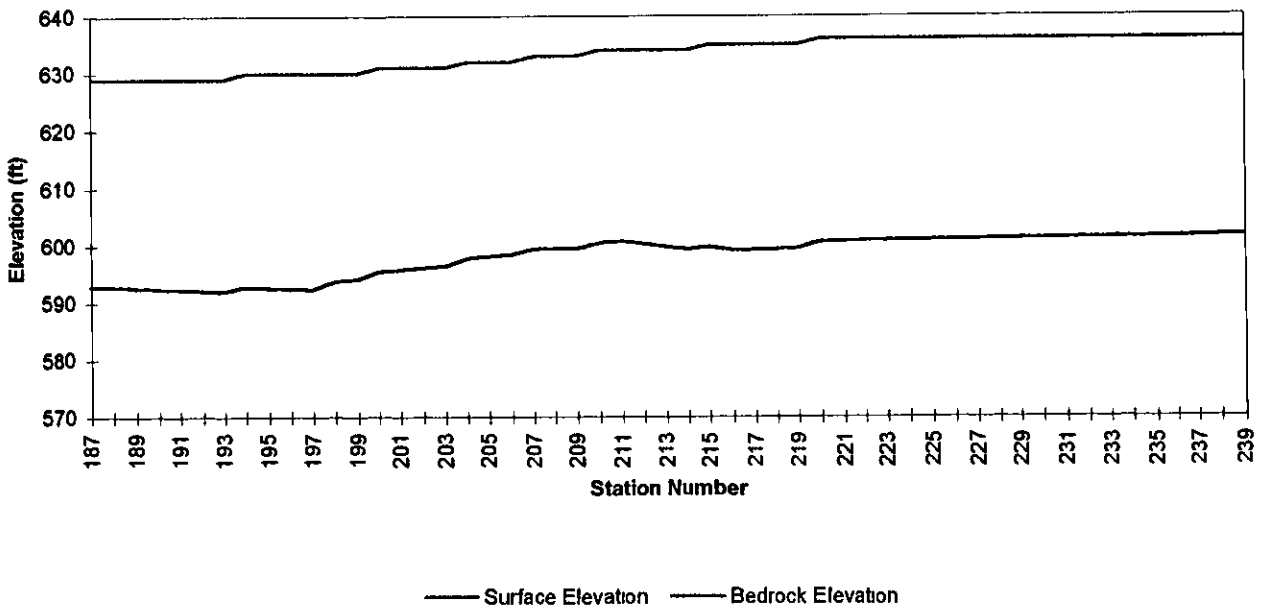
TAB

LINE 2

East

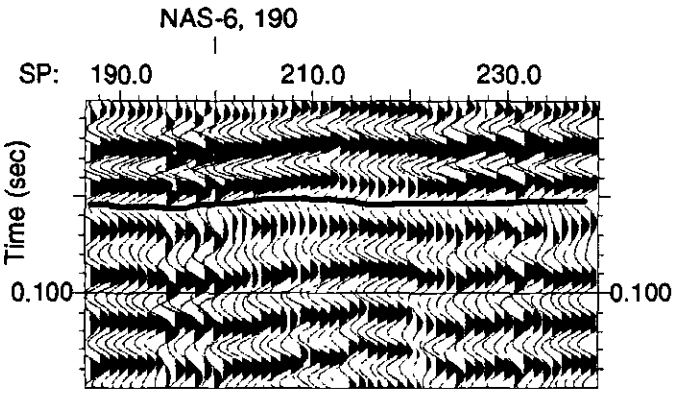
NAS-2

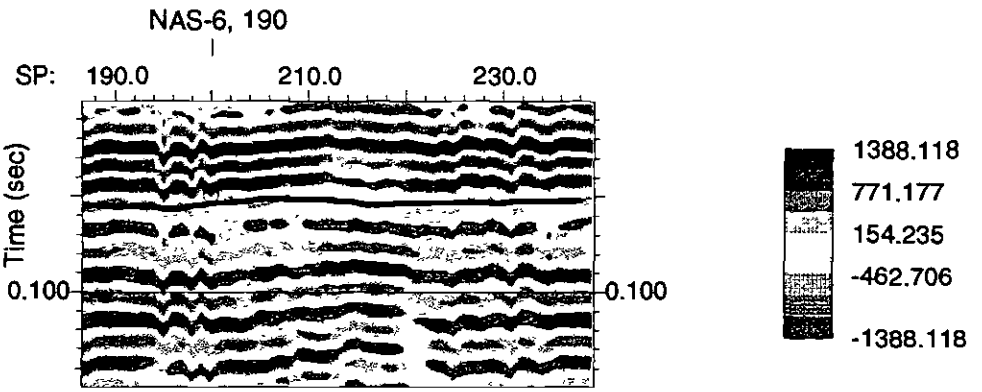
West



NAS-2						
Station	Time	Depth	Surface	Bedrock	Well	Comments
Number	to Bedrock	to Bedrock	Elevation	Elevation	Depth	30 ft. Station Interval
187	0 055	36	629	593		Ties NAS-4 @ Sta 186
188	0 055	36	629	593		
189	0 055	36	629	593		
190	0 056	36	629	593		
191	0 056	37	629	592		
192	0 056	37	629	592		
193	0 056	37	629	592		
194	0 056	37	630	593		
195	0.057	37	630	593		
196	0.057	37	630	593		
197	0 057	38	630	592		
198	0 055	36	630	594		Ties NAS-6 @ Sta 180
199	0 055	36	630	594		
200	0.054	36	631	595		
201	0.054	35	631	596		
202	0.054	35	631	596		
203	0.053	35	631	596		
204	0 053	34	632	598		
205	0.052	34	632	598		
206	0 052	34	632	598		
207	0 052	34	633	599		
208	0.052	34	633	599		
209	0 052	34	633	599		
210	0 052	34	634	600		
211	0.052	33	634	601		
212	0.052	34	634	600		
213	0.053	34	634	600		
214	0.053	35	634	599		
215	0.054	35	635	600		
216	0.055	36	635	599		
217	0.055	36	635	599		
218	0.055	36	635	599		
219	0.054	36	635	599		
220	0 054	35	636	601		
221	0 054	35	636	601		
222	0 054	35	636	601		
223	0 054	35	636	601		
224	0.054	35	636	601		
225	0 054	35	636	601		
226	0.054	35	636	601		
227	0.054	35	636	601		
228	0 054	35	636	601		
229	0.054	35	636	601		
230	0.054	35	636	601		
231	0.053	35	636	601		
232	0.053	35	636	601		
233	0 053	35	636	601		

234	0.053	35	636	601		
235	0 053	35	636	601		
236	0.053	35	636	601		
237	0.053	34	636	602		
238	0 053	34	636	602		
239	0.053	34	636	602		





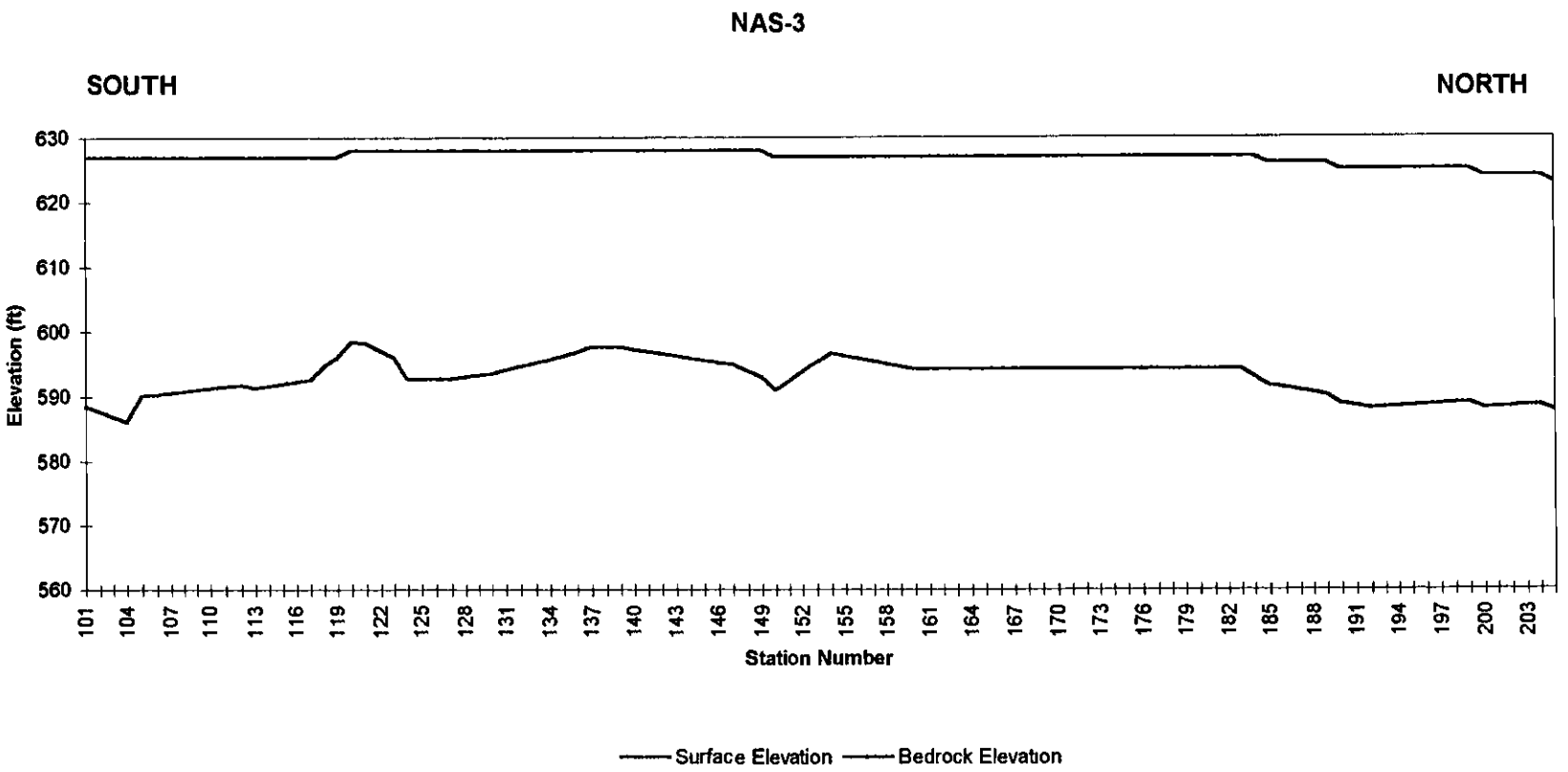
EXPLANATION

MW = Boring Name
(ft) = Depth to Bedrock
Shot Point Spacing is 30 ft.
Average Velocity for Boring Depth is 1600 ft/sec
Time of Competent Bedrock (-10 ms)

Variable Area Wiggle Trace / Amplitude Plot
Seismic Reflection Data
Line 2
NAS Fort Worth, Texas

TAB

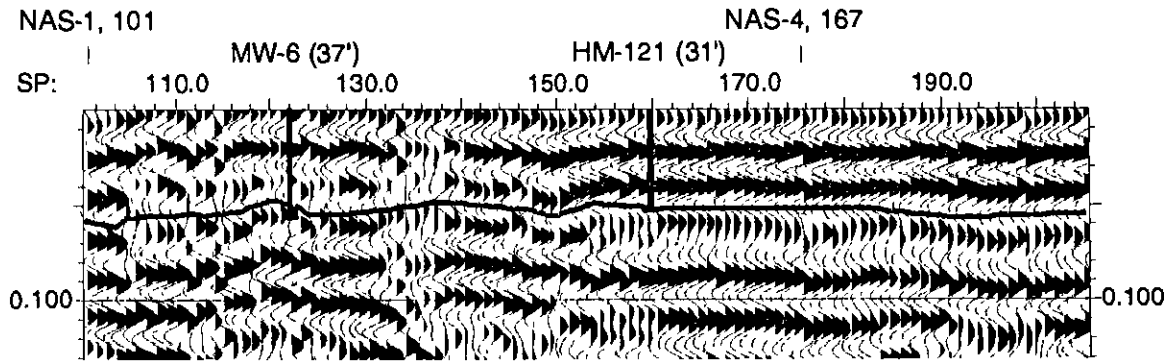
LINE 3

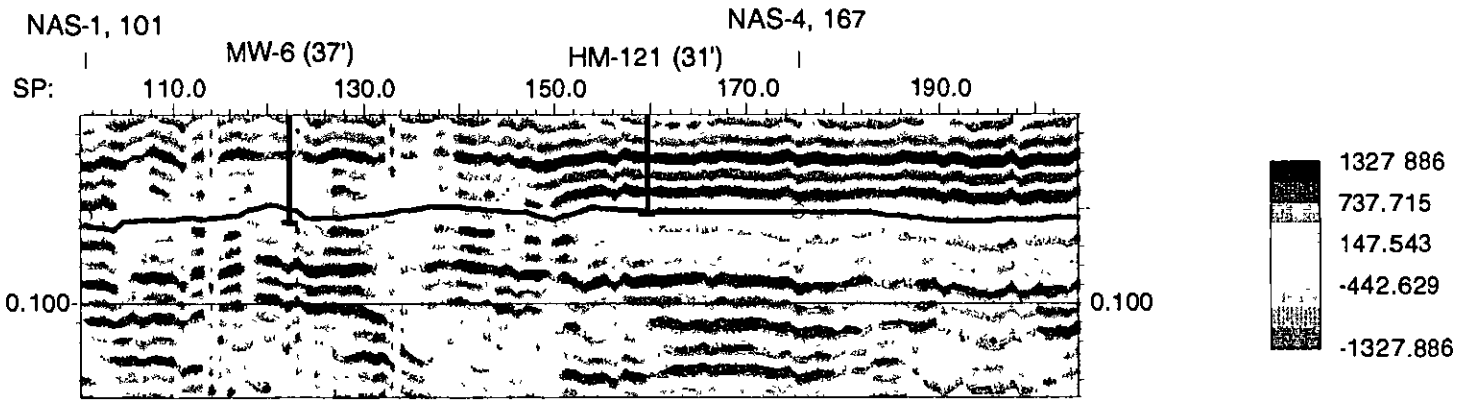

NAS-3
SOUTH
NORTH
Elevation (ft)
630
620
610
600
590
580
570
560
101
104
107
110
113
116
119
122
125
128
131
134
137
140
143
146
149
152
155
158
161
164
167
170
173
176
179
182
185
188
191
194
197
200
203
Station Number
Surface Elevation
Bedrock Elevation

NAS-3							
Station	Time	Depth	Surface	Bedrock	Well	Comments	
Number	to Bedrock	to Bedrock	Elevation	Elevation	Depth	20 ft. Station Interval	
101	0 058	38	627	589		Ties NAS-1 @ Sta 101	
102	0 059	39	627	588			
103	0.060	40	627	587			
104	0.061	41	627	586			
105	0.056	37	627	590			
106	0 056	37	627	590			
107	0.055	36	627	591			
108	0.055	36	627	591			
109	0.055	36	627	591			
110	0.055	36	627	591			
111	0.054	35	627	592			
112	0.054	35	627	592			
113	0 055	36	627	591			
114	0.054	35	627	592			
115	0 054	35	627	592			
116	0 053	35	627	592			
117	0.053	34	627	593			
118	0 050	32	627	595			
119	0 049	31	627	596			
120	0 047	30	628	598			
121	0.047	30	628	598			
122	0.049	31	628	597			
123	0.050	32	628	596	37 ft	MW-6 (50 ft east)	
124	0.054	35	628	593			
125	0.054	35	628	593			
126	0.054	35	628	593			
127	0.054	35	628	593			
128	0.054	35	628	593			
129	0.053	35	628	593			
130	0 053	34	628	594			
131	0 052	34	628	594			
132	0.052	33	628	595			
133	0.051	33	628	595			
134	0 050	32	628	596			
135	0 050	32	628	596			
136	0.049	31	628	597			
137	0.048	30	628	598			
138	0.048	30	628	598			
139	0.048	30	628	598			
140	0 048	31	628	597			
141	0 049	31	628	597			
142	0.049	31	628	597			
143	0.050	32	628	596			
144	0.050	32	628	596			
145	0.051	32	628	596			
146	0.051	33	628	595			
147	0.051	33	628	595			

148	0.053	34	628	594			
149	0.054	35	628	593			
150	0.055	36	627	591			
151	0 053	35	627	592			
152	0.052	33	627	594			
153	0.050	32	627	595			
154	0 048	30	627	597			
155	0.049	31	627	596			
156	0 049	31	627	596			
157	0 050	32	627	595			
158	0.050	32	627	595			
159	0 051	32	627	595			
160	0.051	33	627	594	31 ft. +	HM-121	
161	0.051	33	627	594		(Refusal @ 31 ft)	
162	0 051	33	627	594			
163	0 051	33	627	594			
164	0 051	33	627	594			
165	0.051	33	627	594			
166	0.051	33	627	594			
167	0.051	33	627	594			
168	0 051	33	627	594			
169	0 051	33	627	594			
170	0 051	33	627	594			
171	0 051	33	627	594			
172	0.051	33	627	594			
173	0.051	33	627	594			
174	0.051	33	627	594			
175	0.051	33	627	594			
176	0 051	33	627	594		Ties NAS-4 @ Sta 167	
177	0 051	33	627	594			
178	0 051	33	627	594			
179	0 051	33	627	594			
180	0 051	33	627	594			
181	0 051	33	627	594			
182	0 051	33	627	594			
183	0.051	33	627	594			
184	0.052	34	627	593			
185	0 053	34	626	592			
186	0.053	35	626	591			
187	0 054	35	626	591			
188	0.054	35	626	591			
189	0 055	36	626	590			
190	0 055	36	625	589			
191	0 056	36	625	589			
192	0.056	37	625	588			
193	0 056	37	625	588			
194	0 056	37	625	588			
195	0 056	36	625	589			
196	0 055	36	625	589			
197	0 055	36	625	589			

198	0 055	36	625	589			
199	0 055	36	625	589			
200	0.055	36	624	588			
201	0.055	36	624	588			
202	0.054	36	624	588			
203	0.054	35	624	589			
204	0.054	35	624	589			
205	0 054	35	623	588			





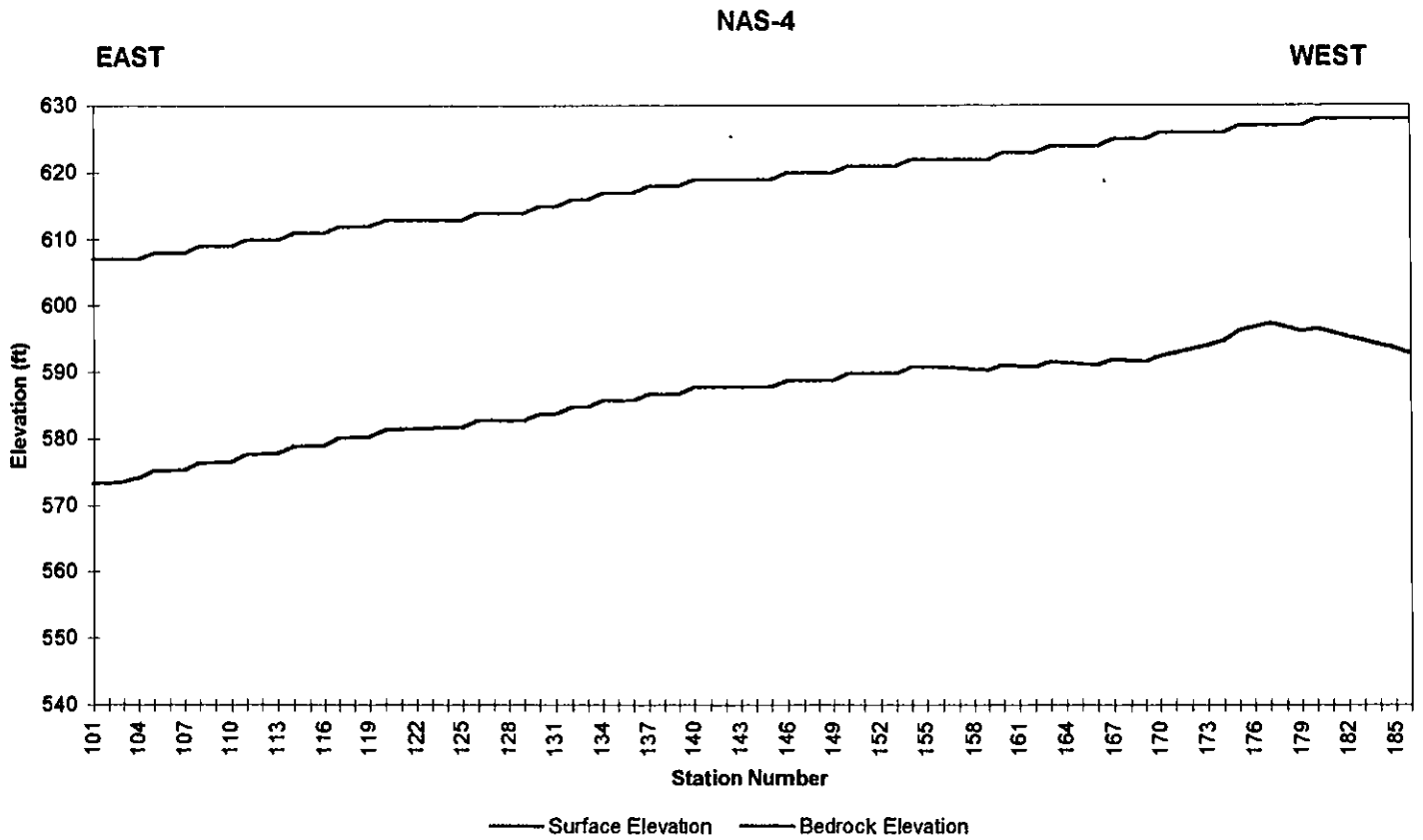
EXPLANATION

MW = Boring Name
(ft) = Depth to Bedrock
Shot Point Spacing is 20 ft.
Average Velocity for Boring Depth is 1600 ft/sec
Time of Competent Bedrock (-10ms)

Variable Area Wiggle Trace / Amplitude Plot
Seismic Reflection Data
Line 3
NAS Fort Worth, Texas

TAB

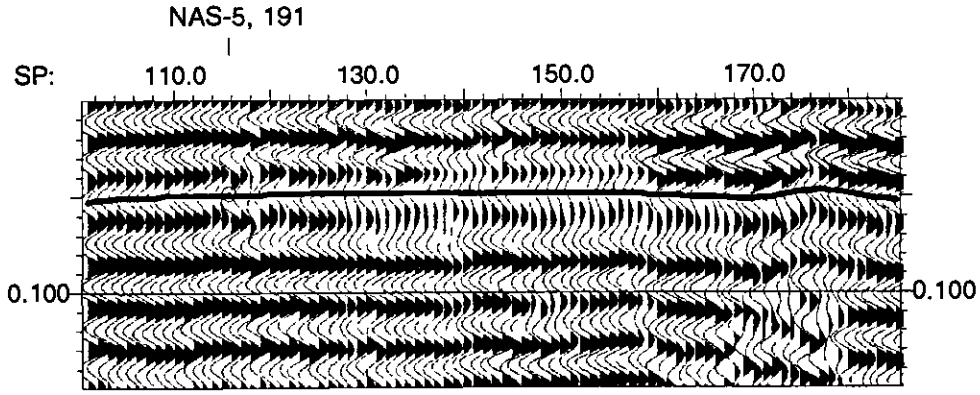
LINE 4

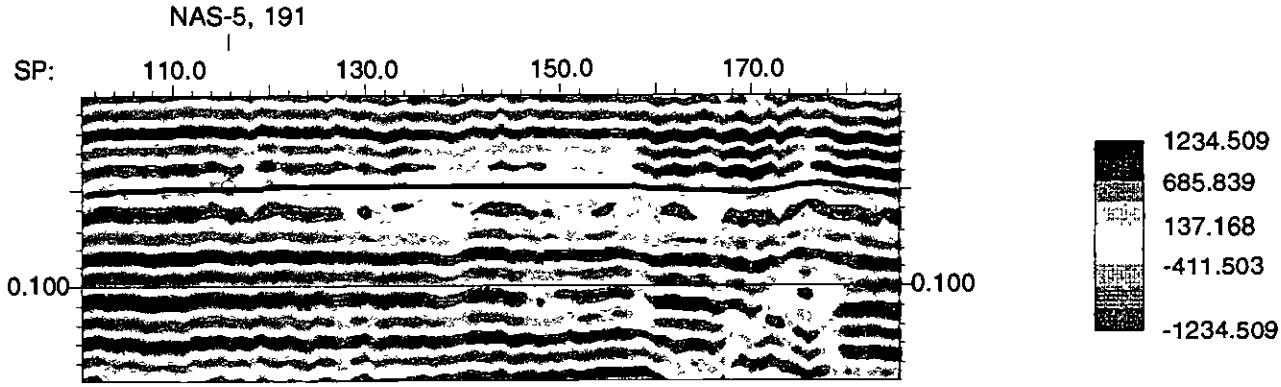

NAS-4
EAST
WEST
630
620
610
600
590
580
570
560
550
540
Elevation (ft)
101
104
107
110
113
116
119
122
125
128
131
134
137
140
143
146
149
152
155
158
161
164
167
170
173
176
179
182
185
Station Number
Surface Elevation
Bedrock Elevation

NAS-4 Station Number	Time to Bedrock	Depth to Bedrock	Surface Elevation	Bedrock Elevation	Well Depth	Comments 30 ft. Station Interval
101	0.052	34	607	573	19 ft.	MW-12 (75 ft. East)
102	0.052	34	607	573		
103	0 052	33	607	574		
104	0.051	33	607	574		
105	0 051	33	608	575		
106	0.051	33	608	575		
107	0.051	33	608	575		
108	0.051	32	609	577		
109	0.051	32	609	577		
110	0.050	32	609	577		
111	0.050	32	610	578		
112	0.050	32	610	578		
113	0.050	32	610	578		
114	0.050	32	611	579		
115	0.050	32	611	579		
116	0.050	32	611	579		Ties NAS-5 @ Sta 190
117	0.050	32	612	580		
118	0.050	32	612	580		
119	0.050	32	612	580		
120	0.049	32	613	581		
121	0.049	31	613	582		
122	0.049	31	613	582		
123	0.049	31	613	582		
124	0 049	31	613	582		
125	0 049	31	613	582		
126	0 049	31	614	583		
127	0.049	31	614	583		
128	0.049	31	614	583		
129	0.049	31	614	583		
130	0.049	31	615	584		
131	0.049	31	615	584		
132	0.049	31	616	585		
133	0.049	31	616	585		
134	0 049	31	617	586		
135	0.049	31	617	586		
136	0.049	31	617	586		
137	0 049	31	618	587		
138	0 049	31	618	587		
139	0.049	31	618	587		
140	0 049	31	619	588		
141	0 049	31	619	588		
142	0 049	31	619	588		
143	0.049	31	619	588		
144	0 049	31	619	588		
145	0 049	31	619	588		
146	0.049	31	620	589		
147	0.049	31	620	589		

652 35

148	0 049	31	620	589		
149	0 049	31	620	589		
150	0 049	31	621	590		
151	0 049	31	621	590		
152	0 049	31	621	590		
153	0.049	31	621	590		
154	0.049	31	622	591		
155	0.049	31	622	591	25 ft.	MW-8 (175 ft North)
156	0 049	31	622	591		
157	0.049	31	622	591		
158	0.049	32	622	590		
159	0 050	32	622	590		
160	0 050	32	623	591		
161	0.050	32	623	591		
162	0.050	32	623	591		
163	0.051	32	624	592		
164	0.051	33	624	591		
165	0 051	33	624	591		
166	0 051	33	624	591		Ties NAS-3 @ Sta 175
167	0 051	33	625	592		
168	0.052	33	625	592		
169	0.052	33	625	592		
170	0 052	34	626	592		
171	0.051	33	626	593		
172	0.051	32	626	594		
173	0.050	32	626	594		
174	0.049	31	626	595		
175	0.048	31	627	596		
176	0 048	30	627	597		
177	0 047	30	627	597		
178	0.048	30	627	597		
179	0.049	31	627	596		
180	0 049	31	628	597		
181	0 050	32	628	596		
182	0 051	33	628	595		
183	0.052	33	628	595		
184	0.052	34	628	594		
185	0.053	34	628	594		
186	0 054	35	628	593		Ties NAS-2 @ Sta 101





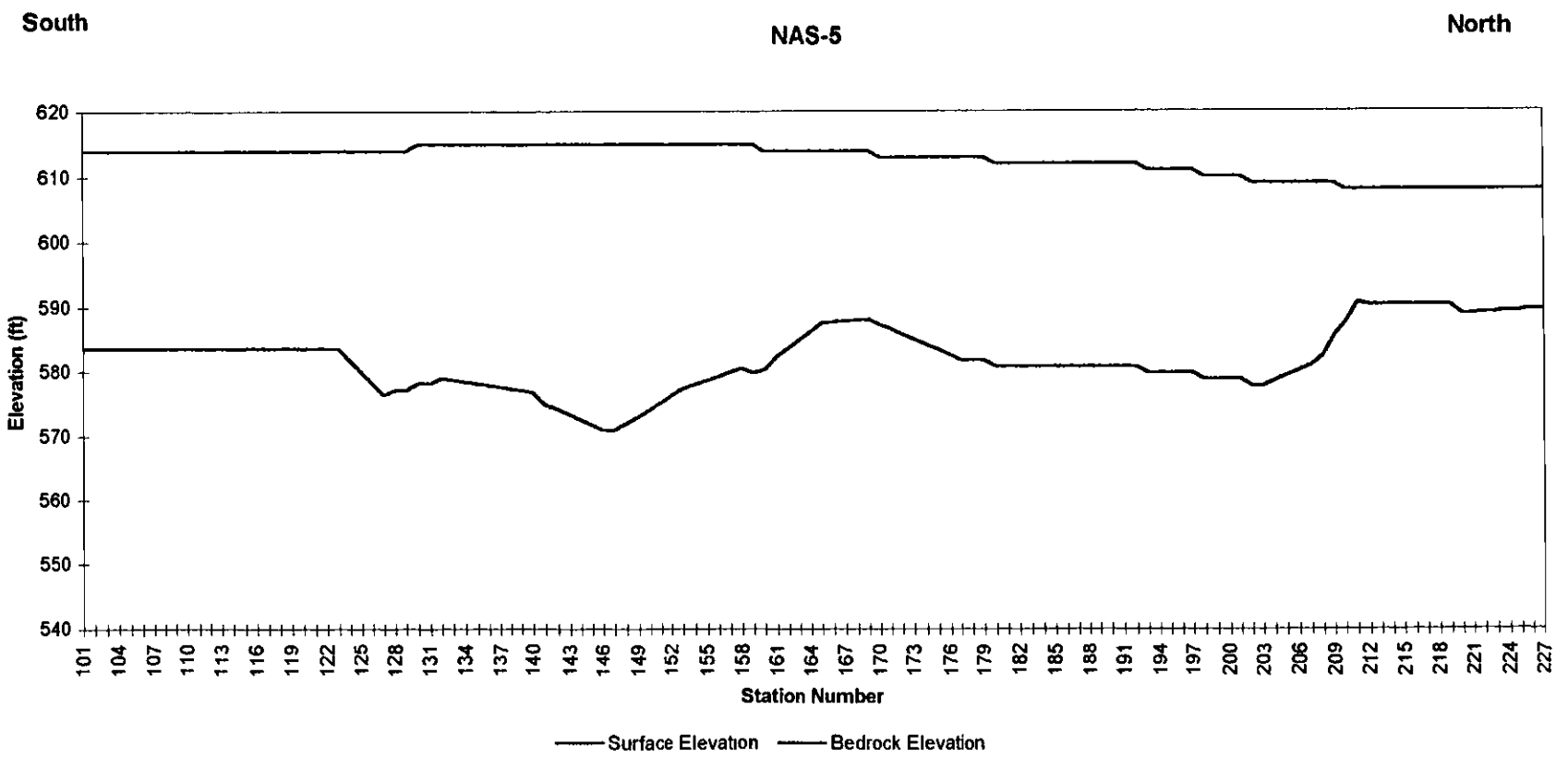
EXPLANATION

MW = Boring Name
(ft) = Depth to Bedrock
Shot Point Spacing is 30 ft.
Average Velocity for Boring Depth is 1600 ft/sec
Time of Competent Bedrock

Variable Area Wiggle Trace / Amplitude Plot
Seismic Reflection Data
Line 4
NAS Fort Worth, Texas

TAB

LINE 5

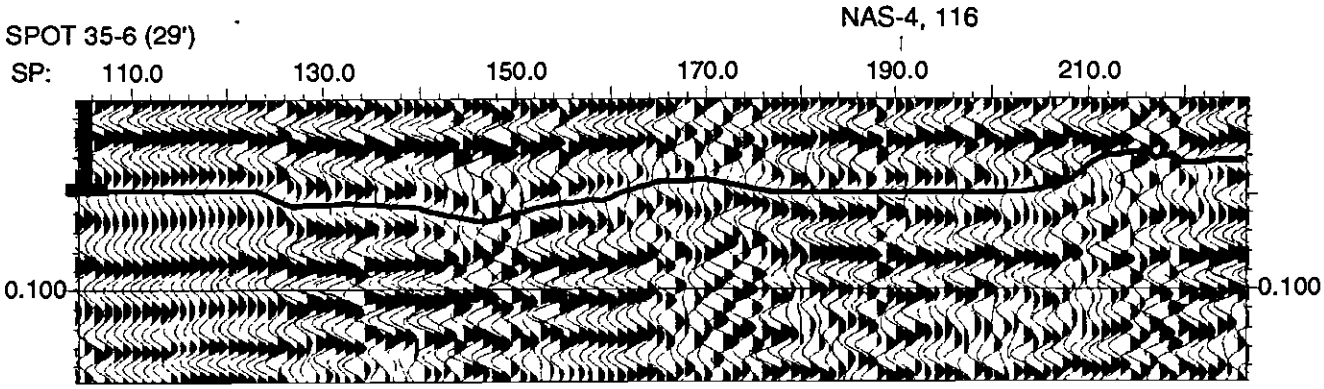

South
NAS-5
North
Elevation (ft)
620
610
600
590
580
570
560
550
540
101 104 107 110 113 116 119 122 125 128 131 134 137 140 143 146 149 152 155 158 161 164 167 170 173 176 179 182 185 188 191 194 197 200 203 206 209 212 215 218 221 224 227
Station Number
Surface Elevation
Bedrock Elevation

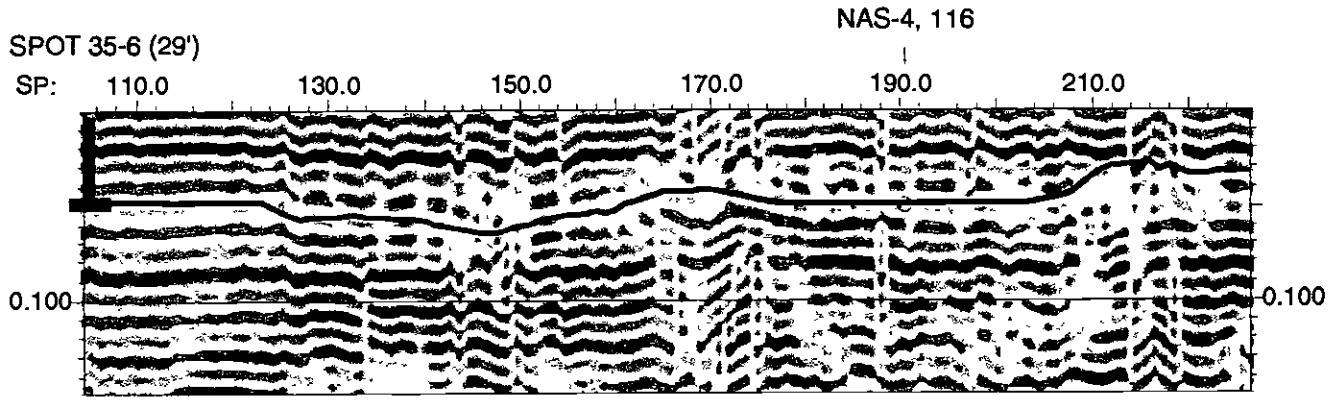
NAS-5 Station Number	Time to Bedrock	Depth to Bedrock	Surface Elevation	Bedrock Elevation	Well Depth	Comments 20 ft. Station Interval
101	0.048	30	614	584	29 ft	Spot 35-6
102	0.048	30	614	584		
103	0.048	30	614	584		
104	0.048	30	614	584		
105	0 048	30	614	584		
106	0 048	30	614	584		
107	0 048	30	614	584		
108	0 048	30	614	584		
109	0 048	30	614	584		
110	0.048	30	614	584		
111	0.048	30	614	584		
112	0.048	30	614	584		
113	0 048	30	614	584		
114	0.048	30	614	584		
115	0 048	30	614	584		
116	0 048	30	614	584		
117	0 048	30	614	584		
118	0 048	30	614	584		
119	0.048	30	614	584		
120	0.048	30	614	584		
121	0.048	30	614	584		
122	0.048	30	614	584		
123	0 048	30	614	584		
124	0 050	32	614	582		
125	0 053	34	614	580		
126	0 055	36	614	578		
127	0 057	38	614	576		
128	0.056	37	614	577		
129	0.056	37	614	577		
130	0.056	37	615	578		
131	0 056	37	615	578		
132	0 055	36	615	579		
133	0.055	36	615	579		
134	0.056	37	615	578		
135	0 056	37	615	578		
136	0.056	37	615	578		
137	0.057	37	615	578		
138	0.057	38	615	577		
139	0.057	38	615	577		
140	0.058	38	615	577		
141	0 060	40	615	575		
142	0 061	41	615	574		
143	0.062	42	615	573		
144	0 063	42	615	573		
145	0.064	43	615	572		
146	0 065	44	615	571		
147	0 065	44	615	571		

652 10

148	0.064	43	615	572		
149	0.062	42	615	573		
150	0.061	41	615	574		
151	0 060	40	615	575		
152	0 058	39	615	576		
153	0 057	38	615	577		
154	0.056	37	615	578		
155	0.055	36	615	579		
156	0 055	36	615	579		
157	0 054	35	615	580		
158	0 053	34	615	581		
159	0.054	35	615	580		
160	0.052	34	614	580		
161	0.049	32	614	582		
162	0.048	30	614	584		
163	0.046	29	614	585		
164	0.045	28	614	586		
165	0.043	26	614	588		
166	0.043	26	614	588		
167	0.043	26	614	588		
168	0 043	26	614	588		
169	0 042	26	614	588		
170	0 042	26	613	587		
171	0.043	26	613	587		
172	0 044	27	613	586		
173	0 045	28	613	585		
174	0.046	29	613	584		
175	0 047	30	613	583		
176	0 048	30	613	583		
177	0.049	31	613	582		
178	0 049	31	613	582		
179	0 049	31	613	582		
180	0 049	31	612	581		
181	0 049	31	612	581		
182	0 049	31	612	581		
183	0 049	31	612	581		
184	0 049	31	612	581		
185	0 049	31	612	581		
186	0.049	31	612	581		
187	0.049	31	612	581		
188	0 049	31	612	581		
189	0 049	31	612	581		
190	0 049	31	612	581		Ties NAS-4 @ Sta 116
191	0 049	31	612	581		
192	0.049	31	612	581		
193	0.049	31	611	580		
194	0.049	31	611	580		
195	0.049	31	611	580		
196	0.049	31	611	580		
197	0.049	31	611	580		

198	0 049	31	610	579		
199	0.049	31	610	579		
200	0.049	31	610	579		
201	0.049	31	610	579		
202	0 049	31	609	578		
203	0.049	31	609	578		
204	0.048	30	609	579		
205	0.047	30	609	579		
206	0 046	29	609	580		
207	0.045	28	609	581		
208	0.043	26	609	583		
209	0.039	23	609	586		
210	0.035	20	608	588		
211	0 032	17	608	591		
212	0.032	18	608	590		
213	0.032	18	608	590		
214	0.032	18	608	590		
215	0 032	18	608	590		
216	0 032	18	608	590		
217	0 032	18	608	590		
218	0.032	18	608	590		
219	0.032	18	608	590		
220	0.034	19	608	589		
221	0 034	19	608	589		
222	0 034	19	608	589		
223	0 033	19	608	589		
224	0.033	19	608	589		
225	0.033	19	608	589		
226	0 033	18	608	590		
227	0.033	18	608	590		





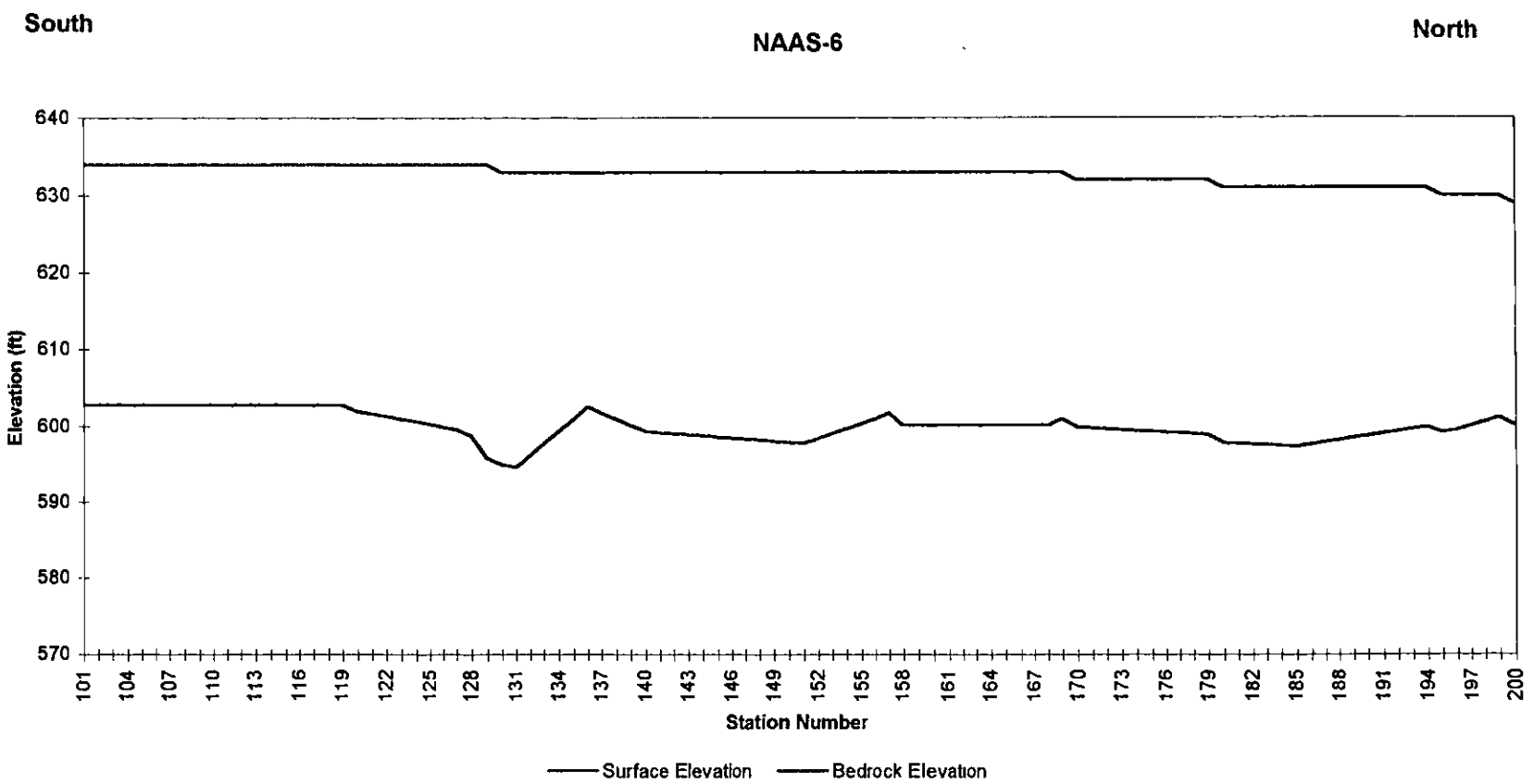
EXPLANATION

MW = Boring Name
(ft) = Depth to Bedrock
Shot Point Spacing is 20 ft.
Average Velocity for Boring Depth is 1600 ft/sec
Time of Competent Bedrock

Variable Area Wiggle Trace / Amplitude Plot
Seismic Reflection Data
Line 5
NAS Fort Worth, Texas

TAB

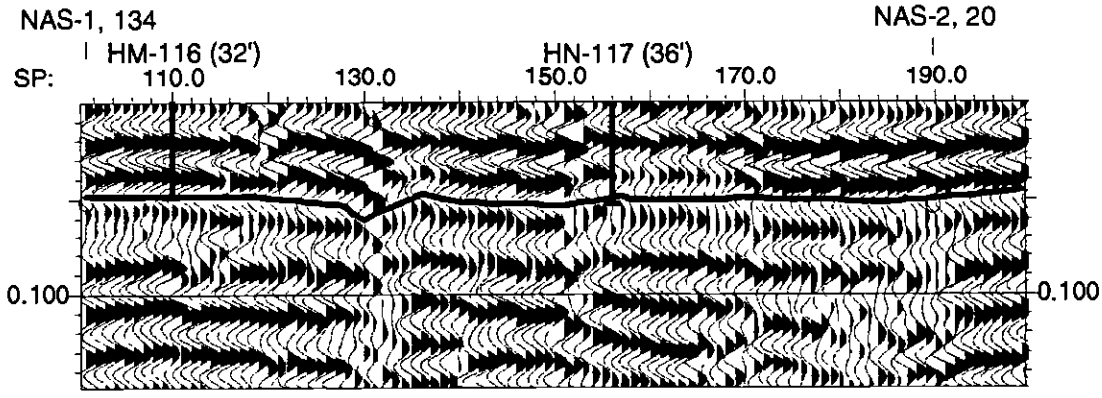
LINE 6

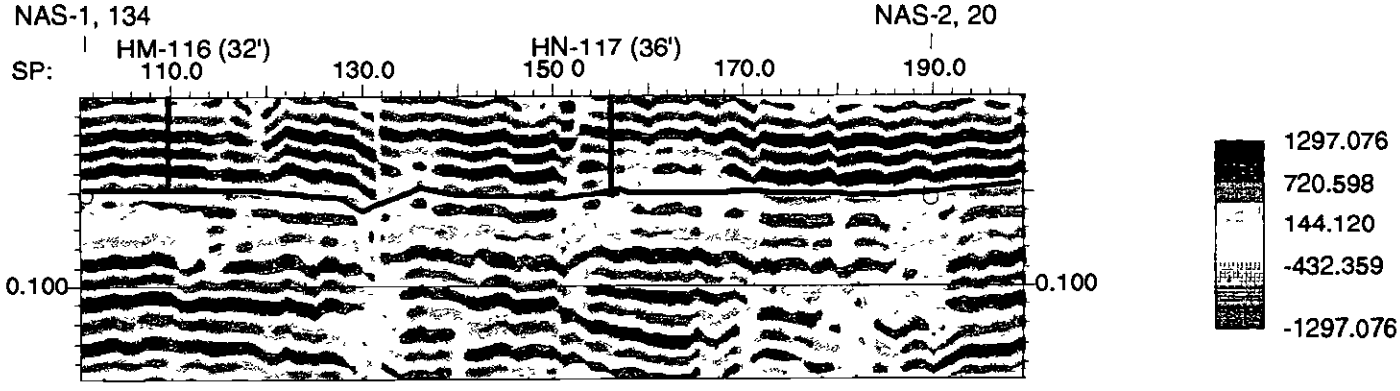

South
NAAS-6
North
Elevation (ft)
640
630
620
610
600
590
580
570
101
104
107
110
113
116
119
122
125
128
131
134
137
140
143
146
149
152
155
158
161
164
167
170
173
176
179
182
185
188
191
194
197
200
Station Number
Surface Elevation
Bedrock Elevation

NAS-6						
Station	Time	Depth	Surface	Bedrock	Well	Comments
Number	to Bedrock	to Bedrock	Elevation	Elevation	Depth	20 ft. Station Interval
101	0.049	31	634	603		Ties NAS-1 @ Sta 136
102	0.049	31	634	603		
103	0.049	31	634	603		
104	0.049	31	634	603		
105	0.049	31	634	603		
106	0.049	31	634	603		
107	0 049	31	634	603		
108	0.049	31	634	603		
109	0.049	31	634	603		
110	0.049	31	634	603		
111	0.049	31	634	603	33 ft	HM-116
112	0.049	31	634	603		
113	0.049	31	634	603		
114	0.049	31	634	603		
115	0.049	31	634	603		
116	0 049	31	634	603		
117	0 049	31	634	603		
118	0 049	31	634	603		
119	0 049	31	634	603		
120	0.050	32	634	602		
121	0.050	32	634	602		
122	0.051	33	634	601		
123	0 051	33	634	601		
124	0.052	33	634	601		
125	0.052	34	634	600		
126	0.053	34	634	600		
127	0 053	34	634	600		
128	0.054	35	634	599		
129	0.058	38	634	596		
130	0.062	38	633	595		
131	0 058	38	633	595		
132	0 056	37	633	596		
133	0.054	35	633	598		
134	0.052	34	633	599		
135	0 050	32	633	601		
136	0 048	30	633	603		
137	0 049	31	633	602		
138	0.050	32	633	601		
139	0 051	33	633	600		
140	0.052	34	633	599		
141	0 052	34	633	599		
142	0.052	34	633	599		
143	0.053	34	633	599		
144	0.053	34	633	599		
145	0.053	34	633	599		
146	0.053	34	633	599		
147	0.053	35	633	598		

148	0.053	35	633	598		
149	0 054	35	633	598		
150	0.054	35	633	598		
151	0 054	35	633	598		
152	0.053	35	633	598		
153	0.052	34	633	599		
154	0.052	33	633	600		
155	0.051	33	633	600		
156	0 050	32	633	601	36 ft	HM-117
157	0 049	31	633	602		
158	0 051	33	633	600		
159	0 051	33	633	600		
160	0 051	33	633	600		
161	0 051	33	633	600		
162	0 051	33	633	600		
163	0 051	33	633	600		
164	0 051	33	633	600		
165	0.051	33	633	600		
166	0.051	33	633	600		
167	0 051	33	633	600		
168	0.051	33	633	600		
169	0.050	32	633	601		
170	0.050	32	632	600		
171	0.050	32	632	600		
172	0.050	32	632	600		
173	0.051	32	632	600		
174	0.051	33	632	599		
175	0.051	33	632	599		
176	0 051	33	632	599		
177	0 051	33	632	599		
178	0.051	33	632	599		
179	0 051	33	632	599		
180	0 051	33	631	598		Ties NAS-2 @ Sta 112
181	0 052	33	631	598		
182	0.052	33	631	598		
183	0.052	33	631	598		
184	0.052	34	631	597		
185	0.052	34	631	597		
186	0 052	33	631	598		
187	0.051	33	631	598		
188	0 051	33	631	598		
189	0 051	32	631	599		
190	0 050	32	631	599		
191	0 050	32	631	599		
192	0 049	32	631	599		
193	0 049	31	631	600		
194	0 049	31	631	600		
195	0 048	31	630	599		
196	0 048	30	630	600		
197	0 047	30	630	600		

198	0 047	29	630	601		
199	0 046	29	630	601		
200	0.046	29	629	600		





EXPLANATION

MW = Boring Name
(ft) = Depth to Bedrock
Shot Point Spacing is 20 ft.
Average Velocity for Boring Depth is 1600 ft/sec
Time of Competent Bedrock (-10 ms)

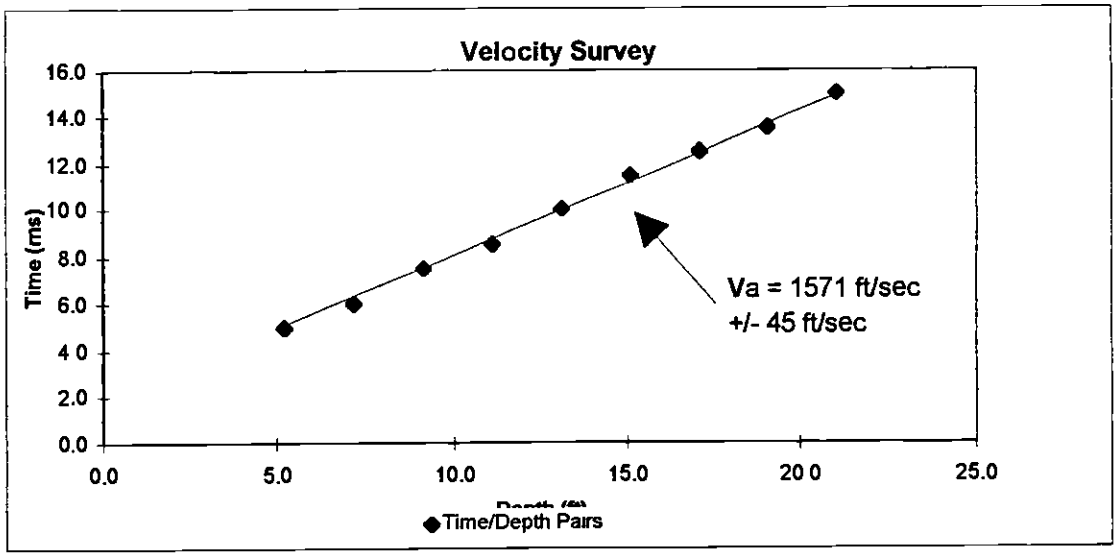
Variable Area Wiggle Trace / Amplitude Plot
Seismic Reflection Data
Line 6
NAS Fort Worth, Texas

Appendix A
Check Shot Velocity Survey

35-04
Survey Depth: 21 feet

Hammer offset (ft)	Tool Depth (ft)	Offset Correction (ft)	First Arrival Time (ms)	V avg
1.5	21	21.1	15.0	1404
1 5	19	19.1	13 5	1412
1.5	17	17.1	12.5	1365
1.5	15	15 1	11.5	1311
1.5	13	13 1	10 0	1309
1 5	11	11.1	8 5	1306
1.5	9	9.1	7.5	1217
1.5	7	7.2	6.0	1193
1.5	5	5.2	5.0	1044

Regression (5 to 21 ft)	
Slope X 1000	1571
R Squared	1.00
STD Error	45

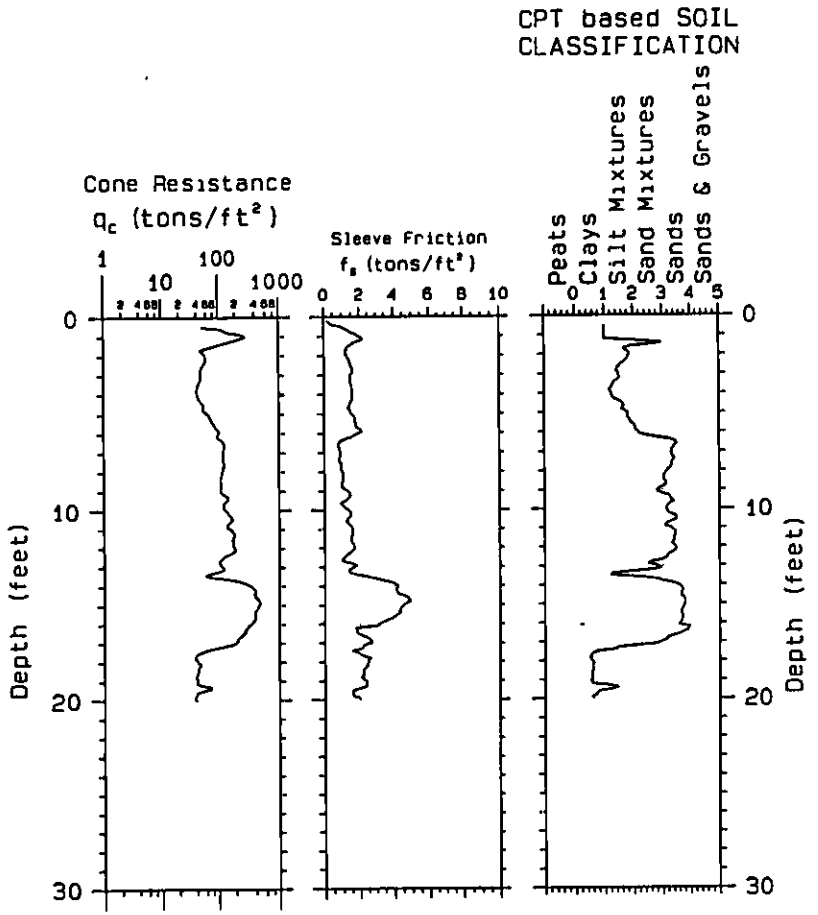


VELOCITY SURVEY AND STATISTICAL ANALYSIS NAS FORT WORTH, TEXAS

TAB

APPENDIX B

DIRECT PUSH INVESTIGATION DATA



Probing date: 10-30-1997

U.S Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

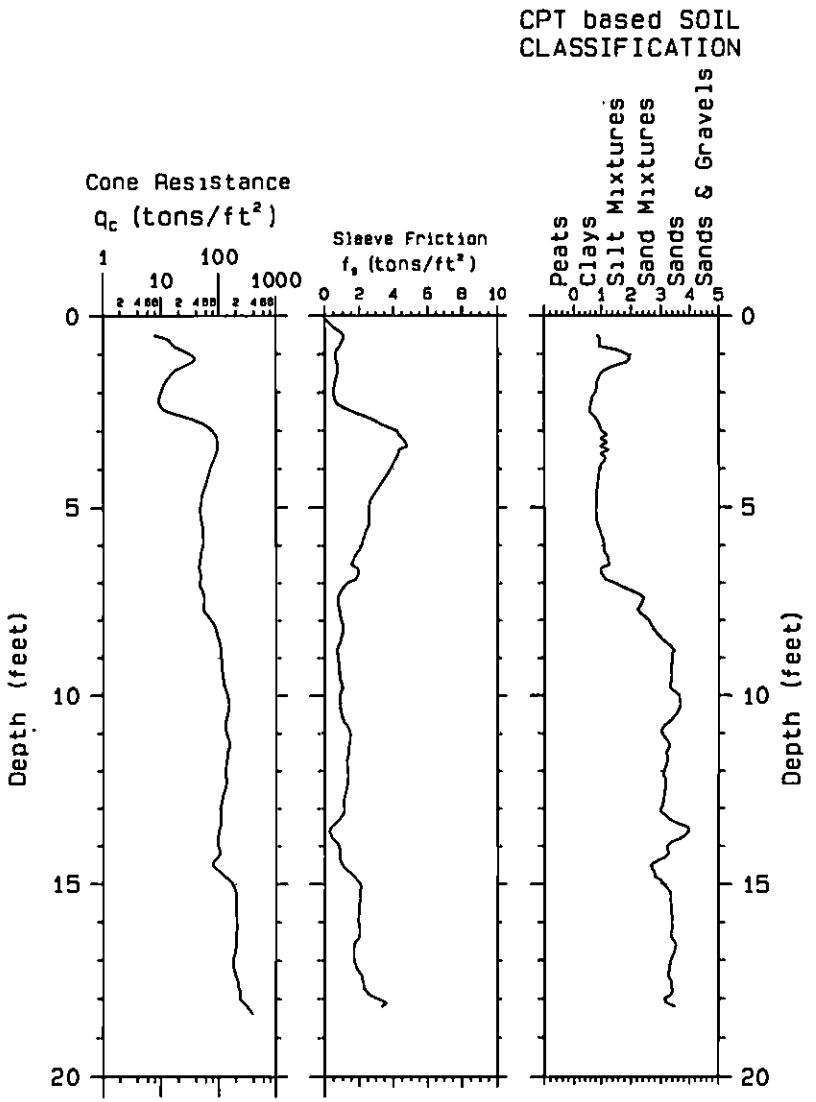
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 20.21
Pre-Push Depth; 0

CPT; 19A1CARS

CH2M HILL Designation: PCHMHTA0A1

652 52



Probing date: 10-30-1997

U S.Army
Engineer
District
Kansas City
Geotechnical Branch

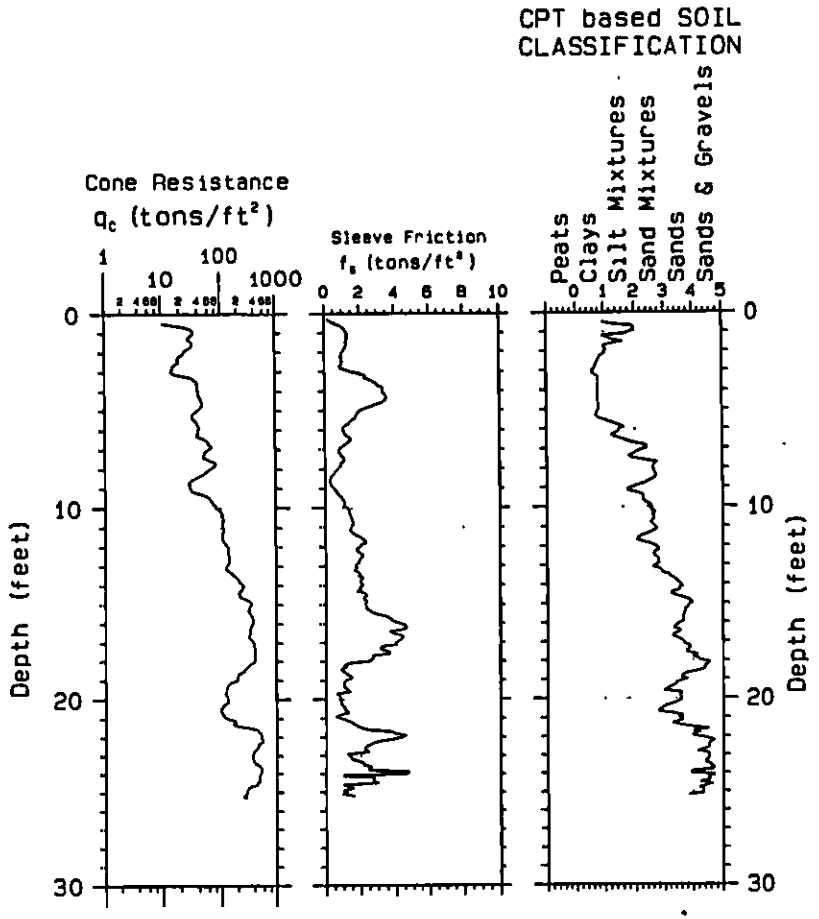
MRK
SCAPS

Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth: 18.53
Pre-Push Depth: 0

CPT; 18A2CARS

CH2M HILL Designation: PC HTA0A2



652 54

Probing date: 10-30-1997

U S Army
Engineer
District
Kansas City
Geotechnical Branch

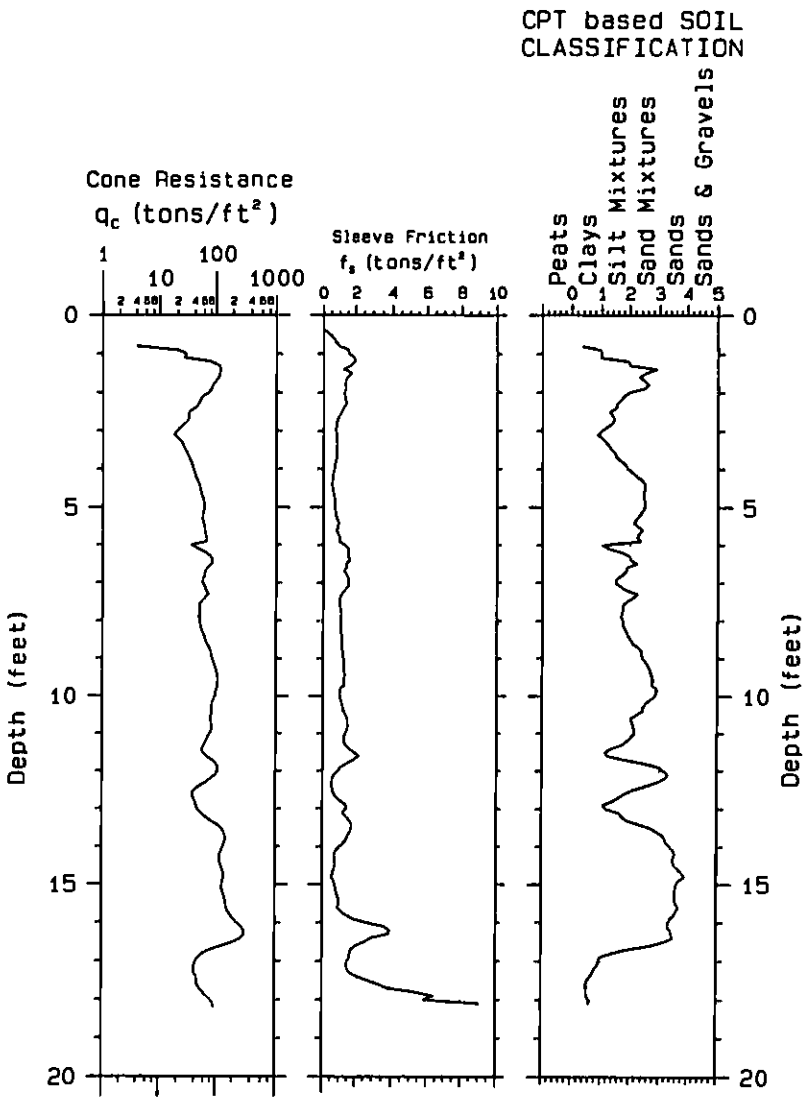
MRK
SCAPS

Site
Characterization
and Analysis
Penetrometer System

Project:
Probe Depth: 25.50
Pre-Push Depth: 0

CPT; 16A3CARS

CH2M HILL Designation: PCHMHTA0A3



Probing date: 10-30-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

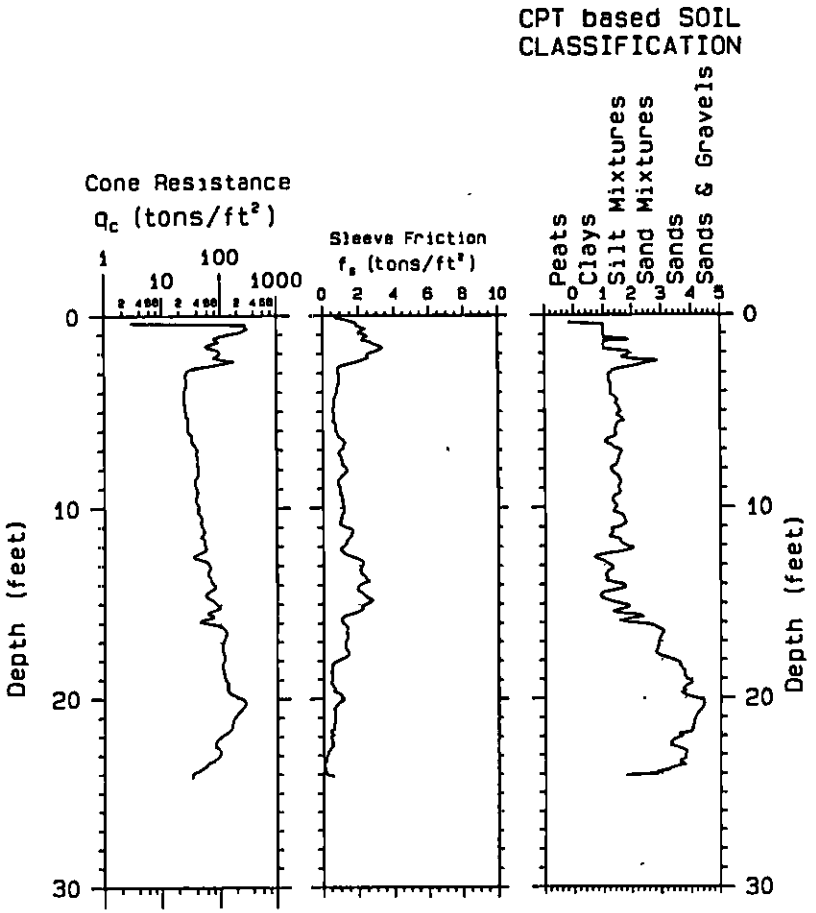
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 18.40
Pre-Push Depth; 0

CPT; 22A4CARS

CH2M HILL Designation: PCH[redacted]TA0A4

652 55



652 56

Probing date: 10-30-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

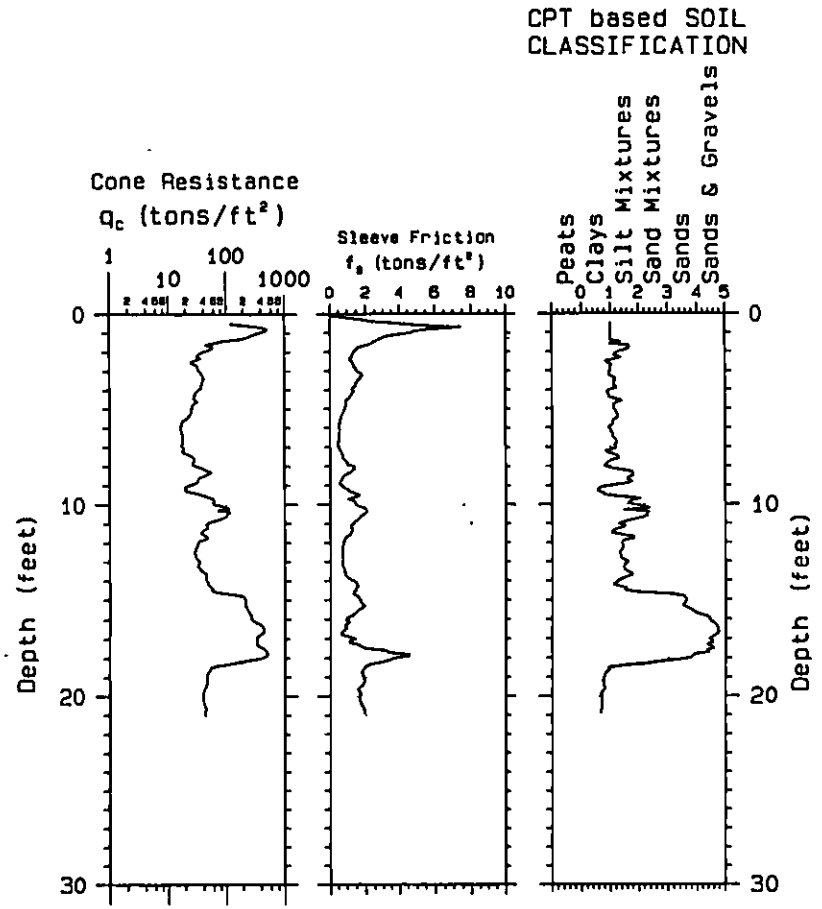
MRK
SCAPS

Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 24.37
Pre-Push Depth; 0

CPT; 15B1CARS

CH2M HILL Designation: PCHMHTA0B1



Probing date: 10-30-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

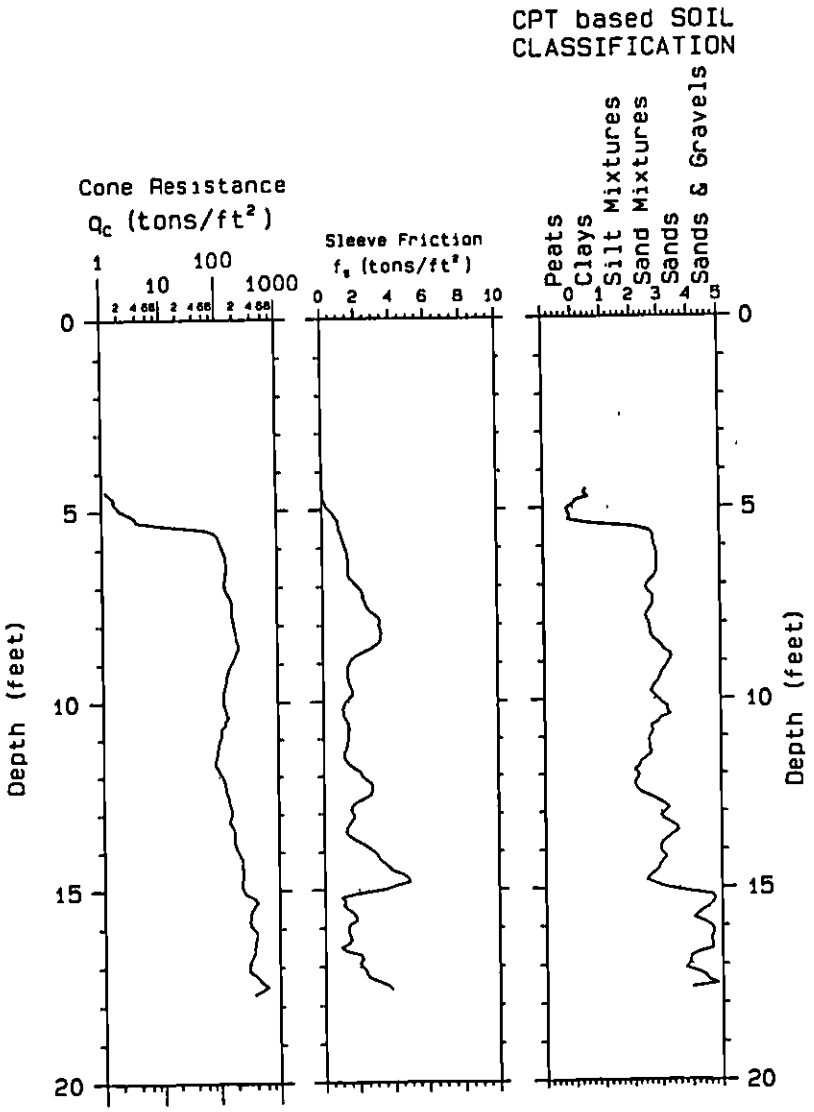
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth: 21.22
Pre-Push Depth: 0

CPT; 14B2CARS

CH2M HILL Designation: PCHI TA0B2

652 57



Probing date: 11-03-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

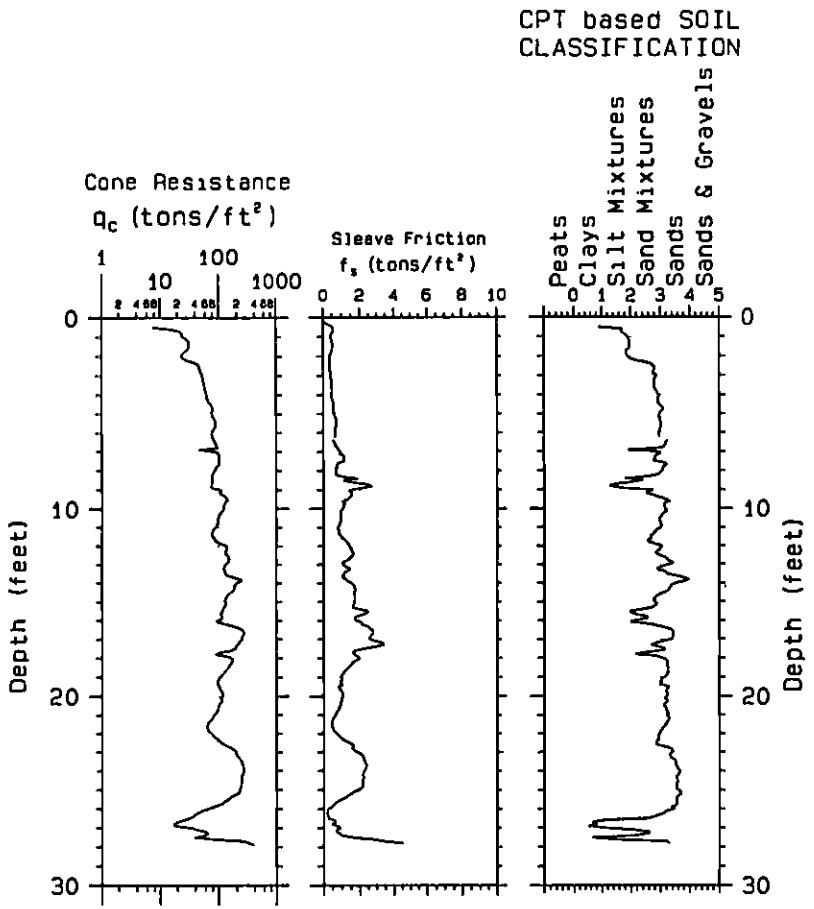
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth: 17.86
Pre-Push Depth: 0

CPT; 28B3CARS

CH2M HILL Designation: PCHMHTA0B3

652 58



Probing date, 10-30-1997

U S.Army
Engineer
District
Kansas City
Geotechnical Branch

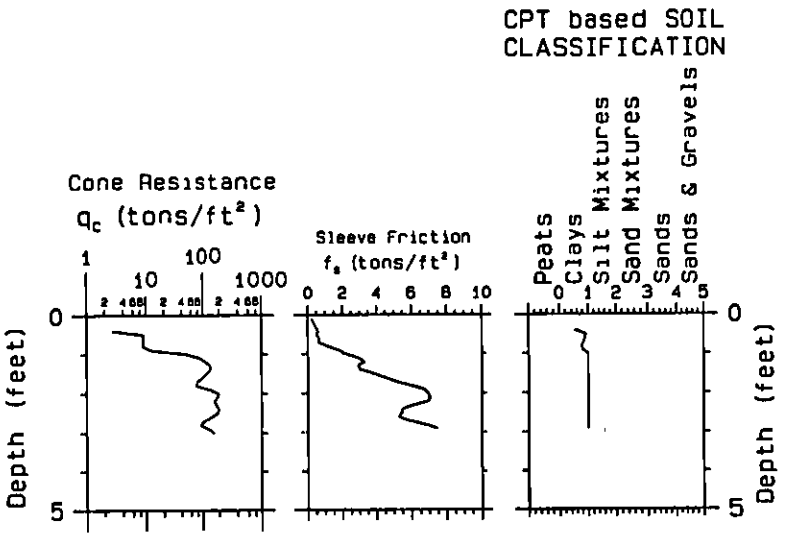
MRK
SCAPS

Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 28.09
Pre-Push Depth; 0

CPT; 23B4CARS

CH2M HILL Designation: PC[illegible]TA0B4



Probing date: 10-30-1997

U.S Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

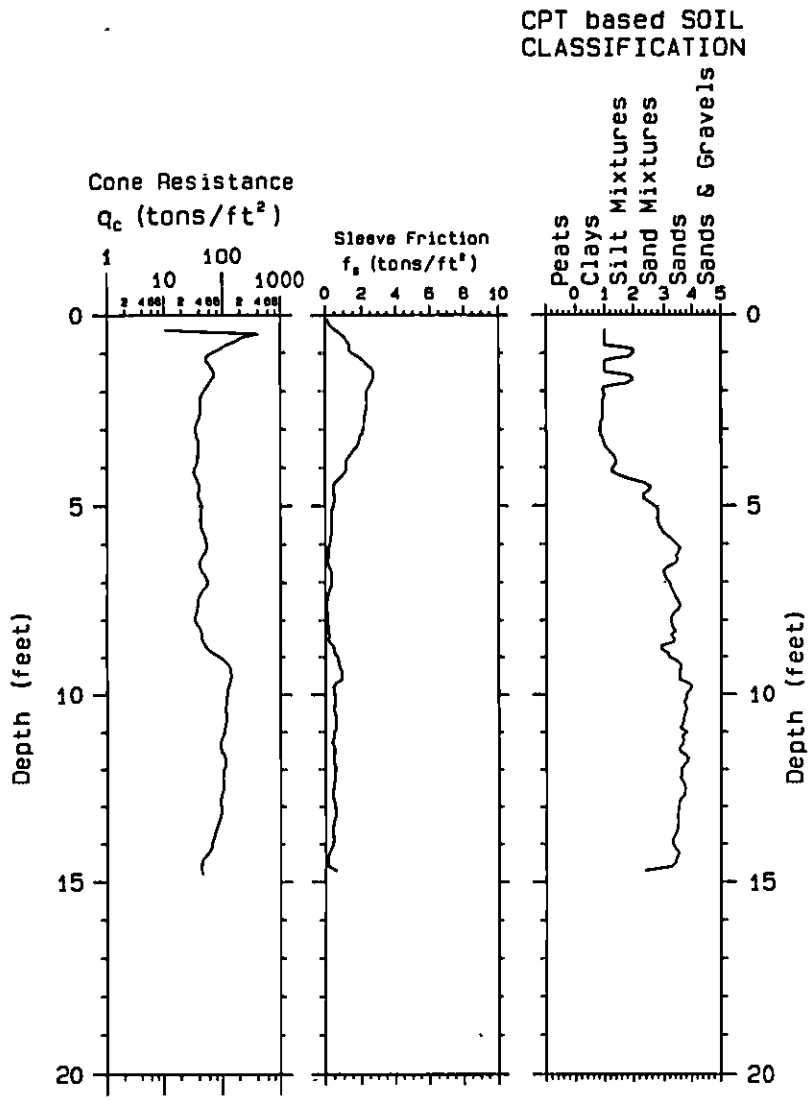
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth: 3.203
Pre-Push Depth: 0

CPT; 24B5CARS

CH2M HILL Designation: PCHMHTA0B5

652 60



Probing date: 10-30-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

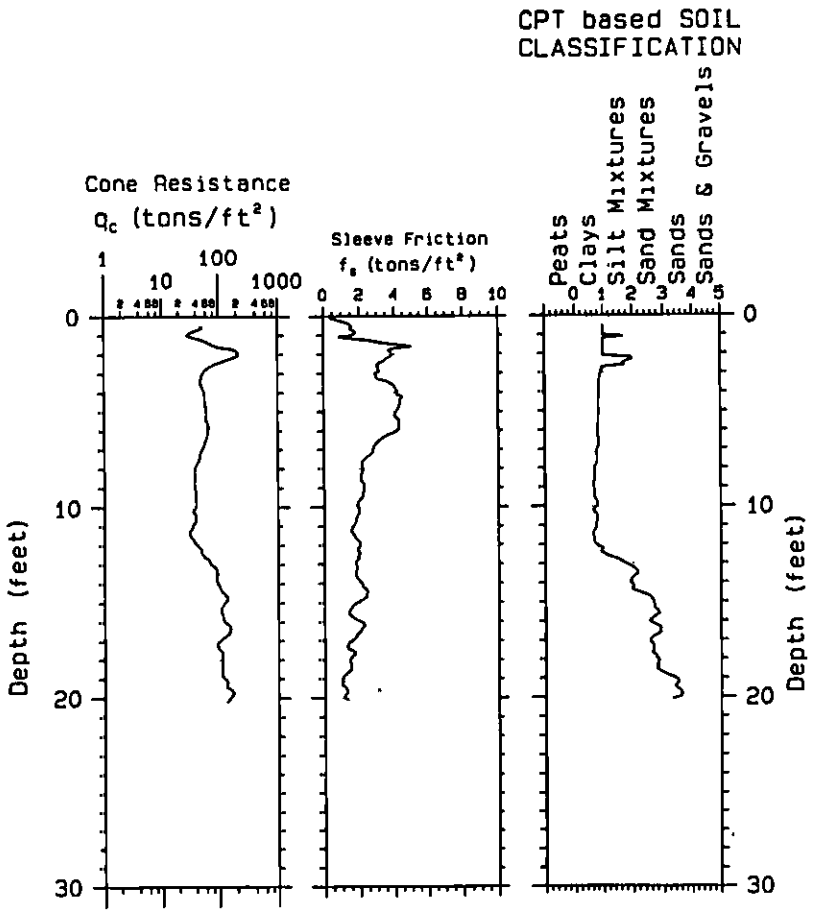
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth: 15.01
Pre-Push Depth: 0

CPT; 12C1CARS

CH2M HILL Designation: PCP 'TA0C1

652 61



Probing date: 10-30-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

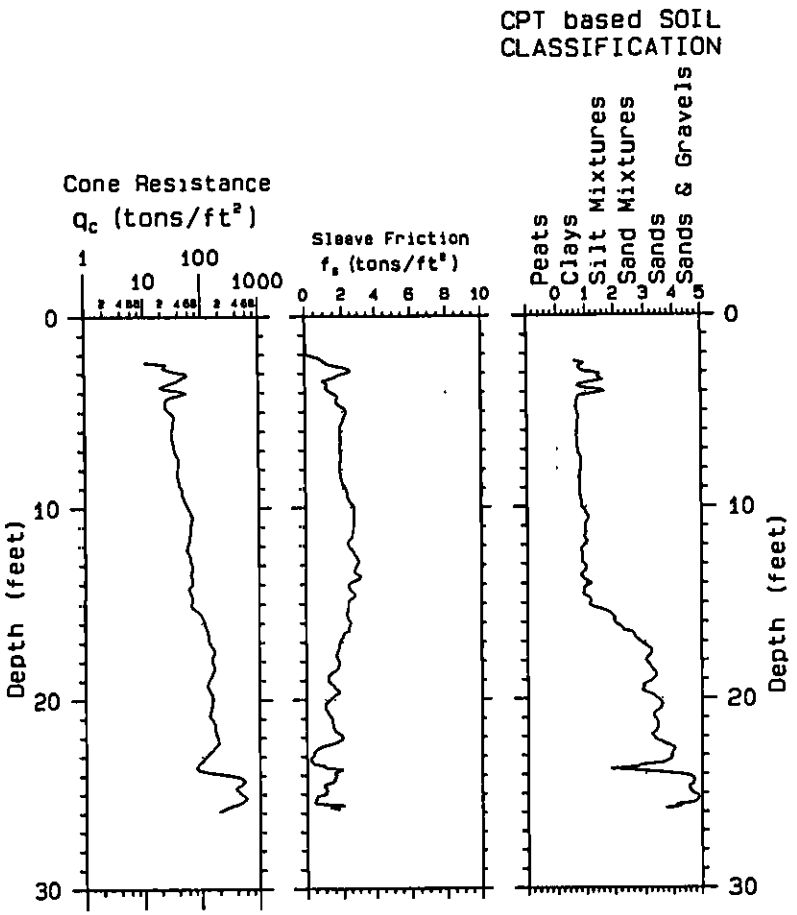
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 20.36
Pre-Push Depth; 0

CPT; 13C2CARS

CH2M HILL Designation: PCHMHTA0C2

652 62



Probing date: 11-03-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

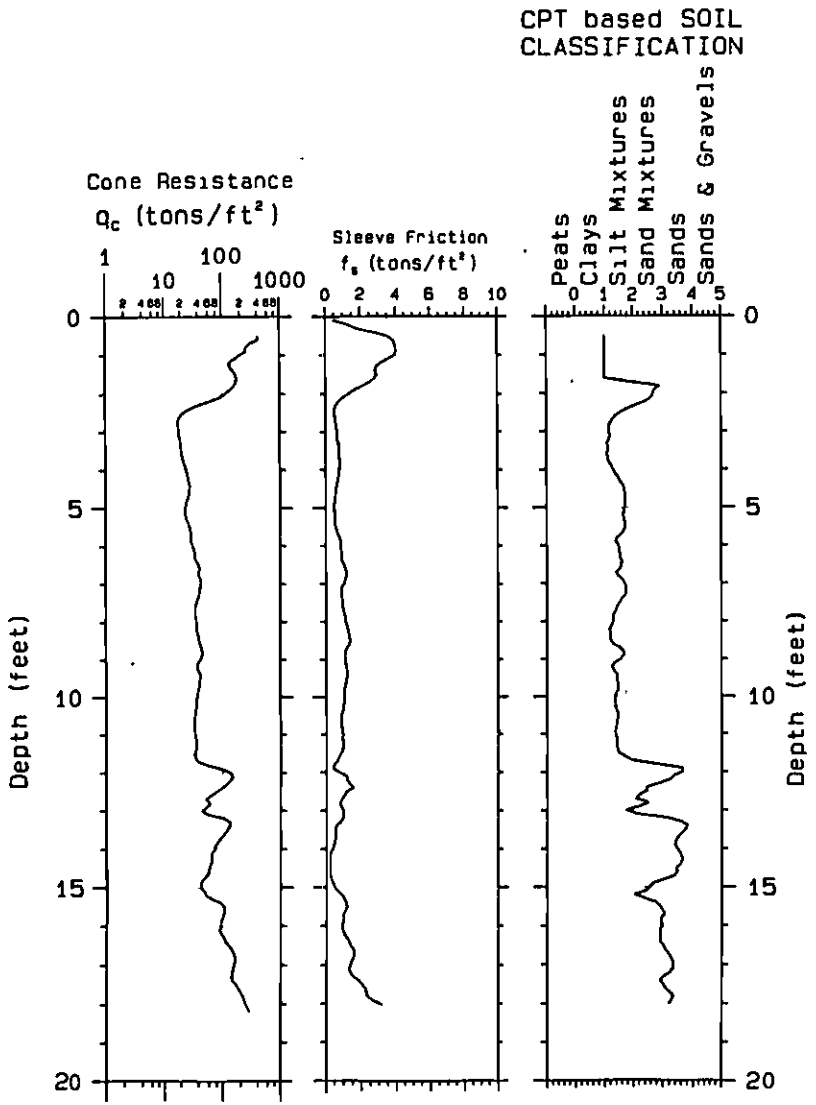
Site
Characterization
and Analysis
Penetrometer System

Project:
Probe Depth: 26.08
Pre-Push Depth: 0

CPT; 29C4CARS

CH2M HILL Designation: PC[redacted]ITA0C3

652 63



Probing date: 10-29-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

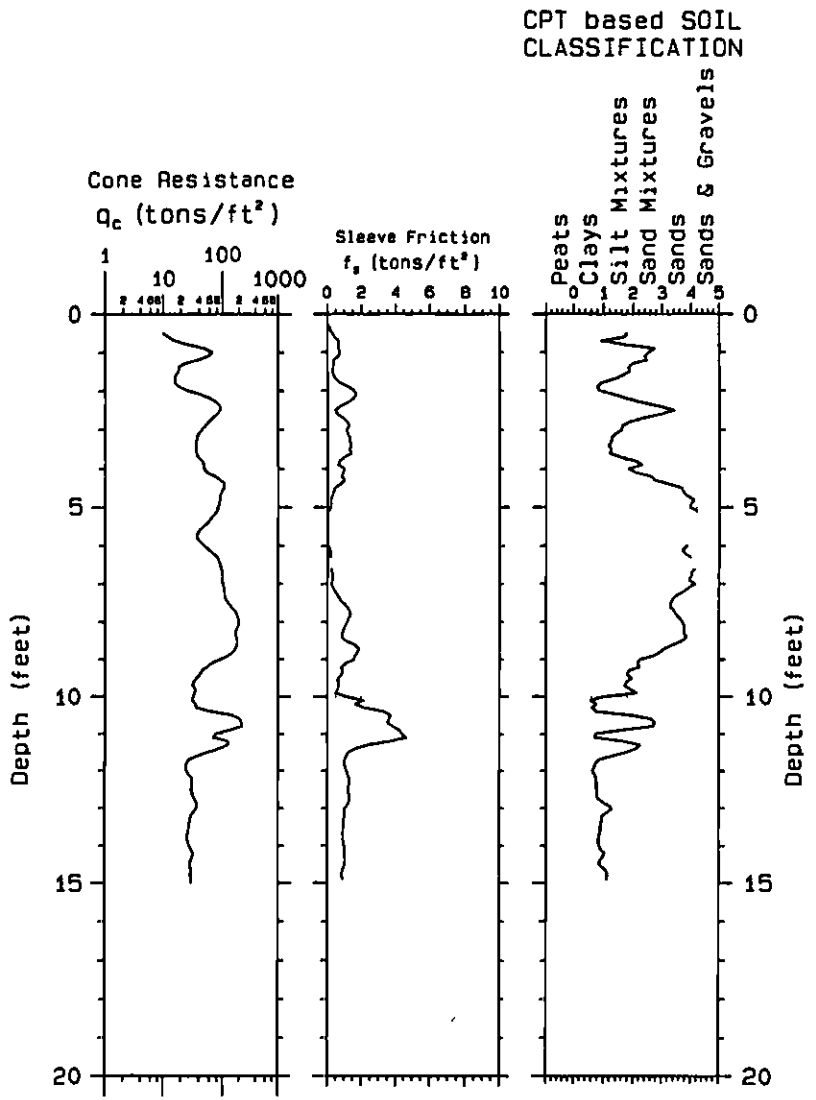
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth: 18.39
Pre-Push Depth: 0

CPT; 5E1CARSW

CH2M HILL Designation: PCHMHTA0D1

652 64



Probing date; 10-30-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

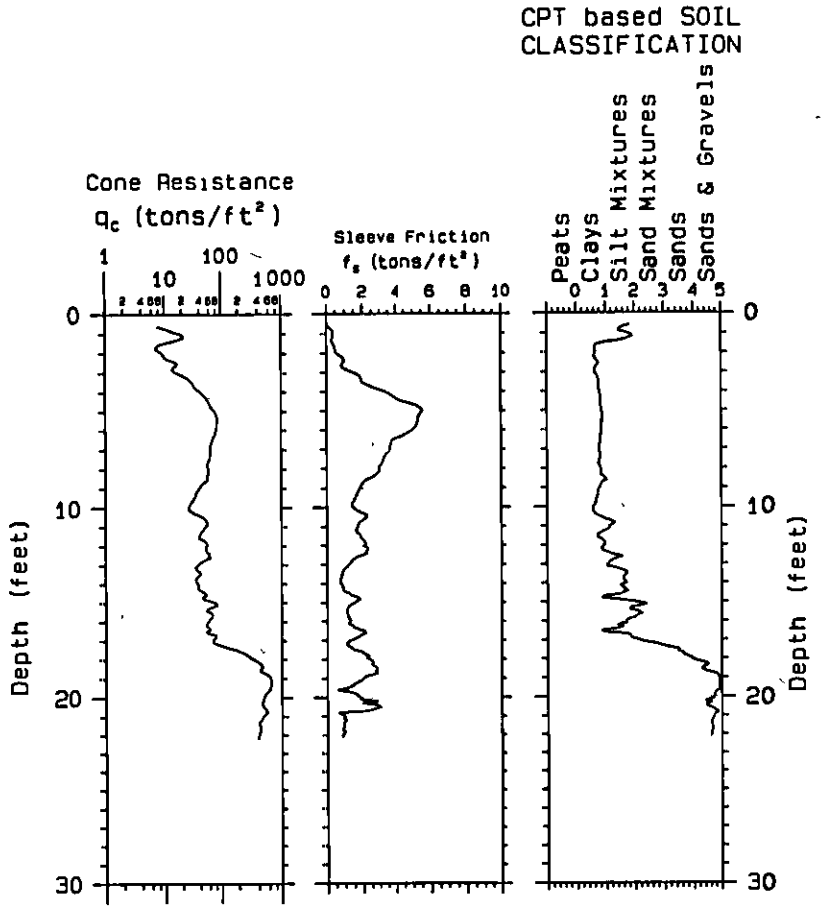
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 15.17
Pre-Push Depth; 0

CPT; 11D2CARS

CH2M HILL Designation: PCH 'TA0D2

652 65



Probing date, 10-30-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

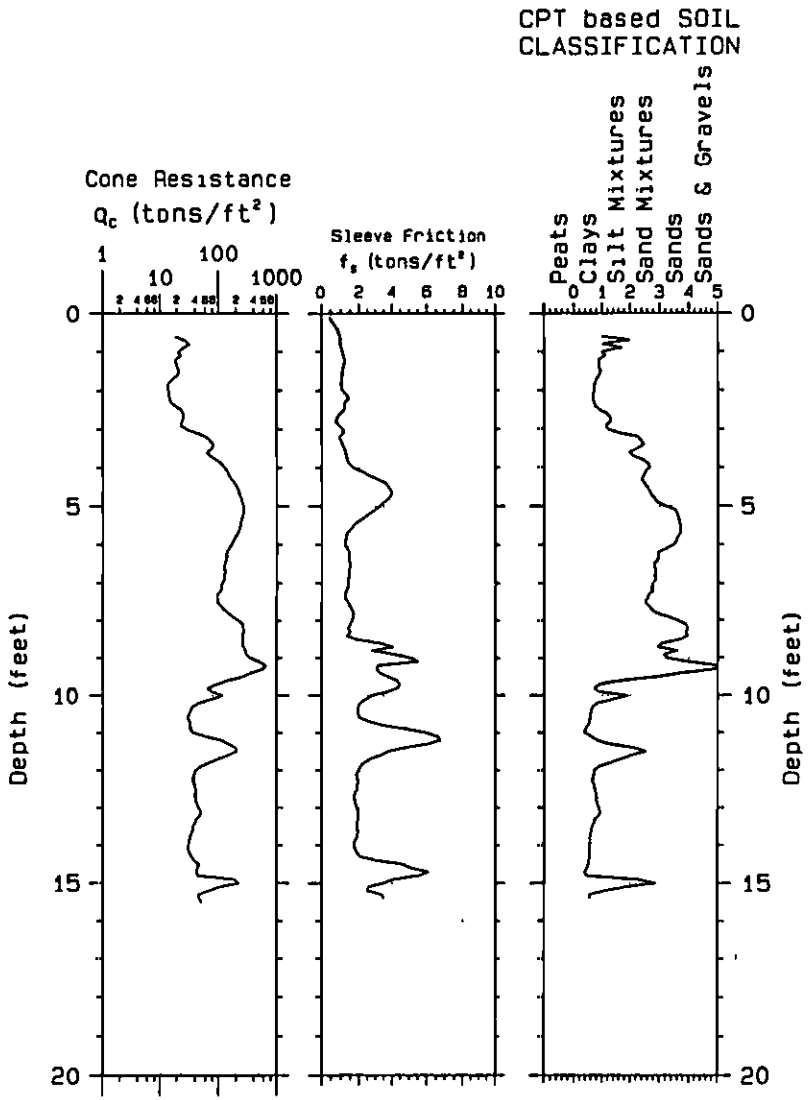
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 22.42
Pre-Push Depth; 0

CPT; 10D3CARS

CH2M HILL Designation: PCHMHTA0D3

652 66



Probing date: 10-29-1997

U S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

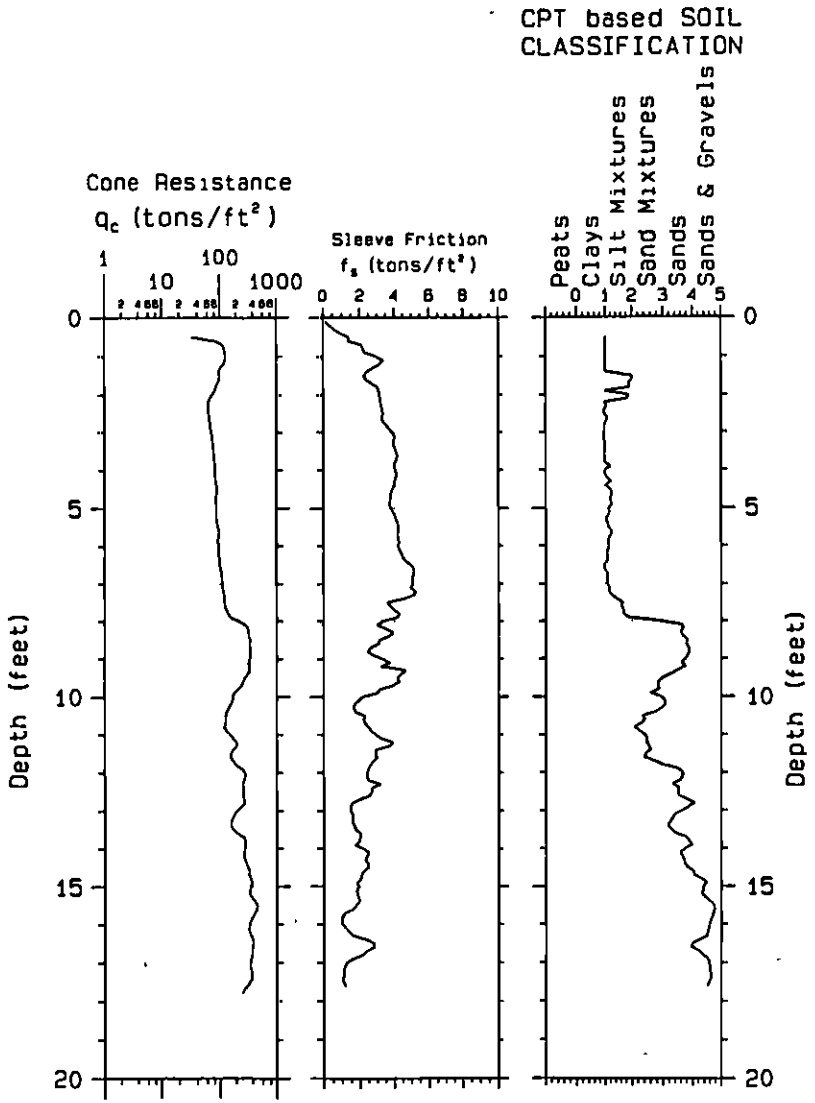
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth: 15.67
Pre-Push Depth: 0

CPT; 6E2CARSW

CH2M HILL Designation: PCP-HTA0E2

652 67



Probing date: 10-30-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

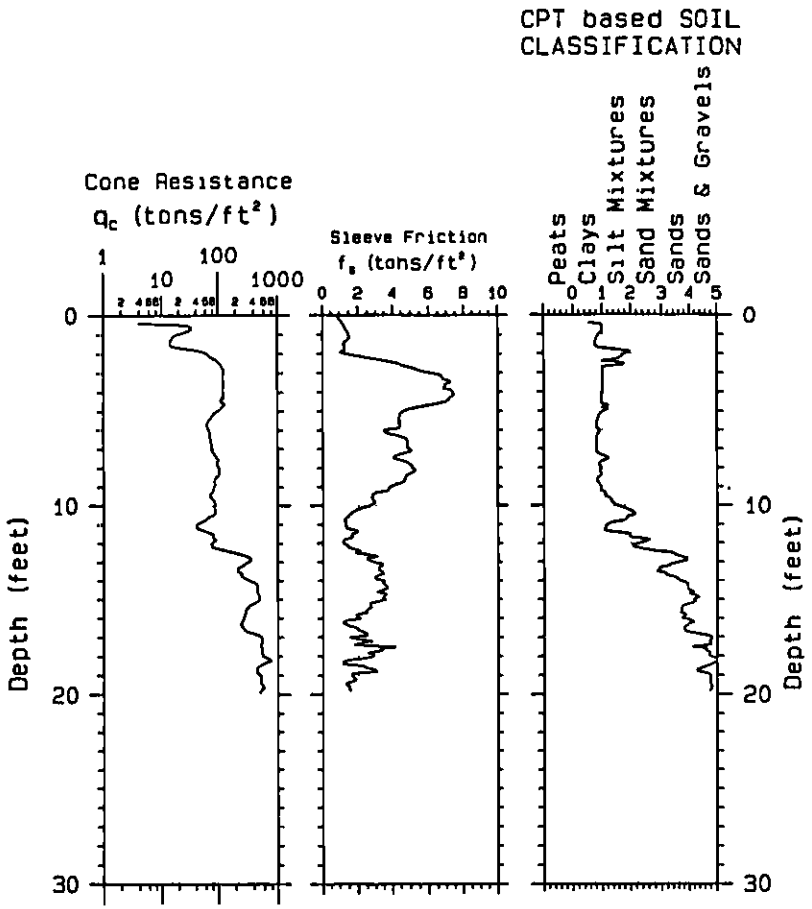
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 17.92
Pre-Push Depth; 0

CPT; 9E3CARSW

CH2M HILL Designation: PCHMHTA0E3

652 68



Probing date: 10-29-1997

U.S Army
Engineer
District
Kansas City
Geotechnical Branch

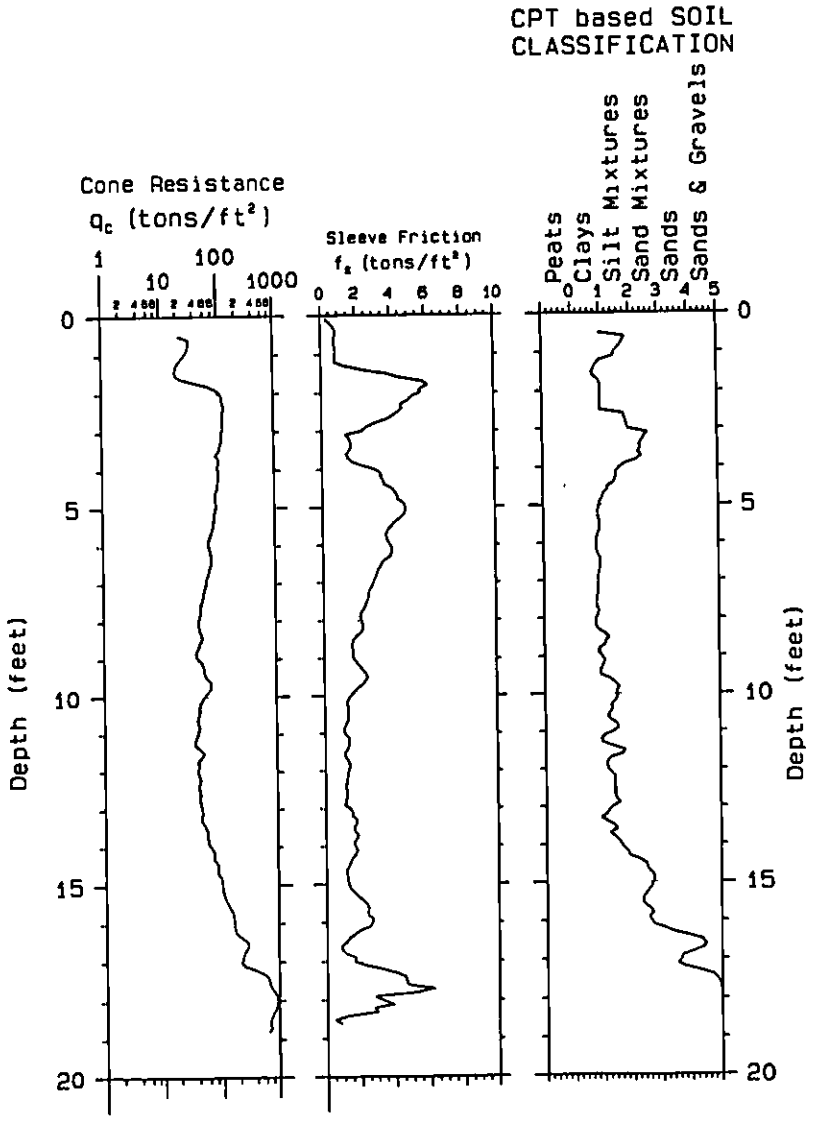
MRK
SCAPS

Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 20.09
Pre-Push Depth; 0

CPT; 7E4CARSW

CH2M HILL Designation: PCI[illegible]HTA0E4



Probing date, 10-30-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

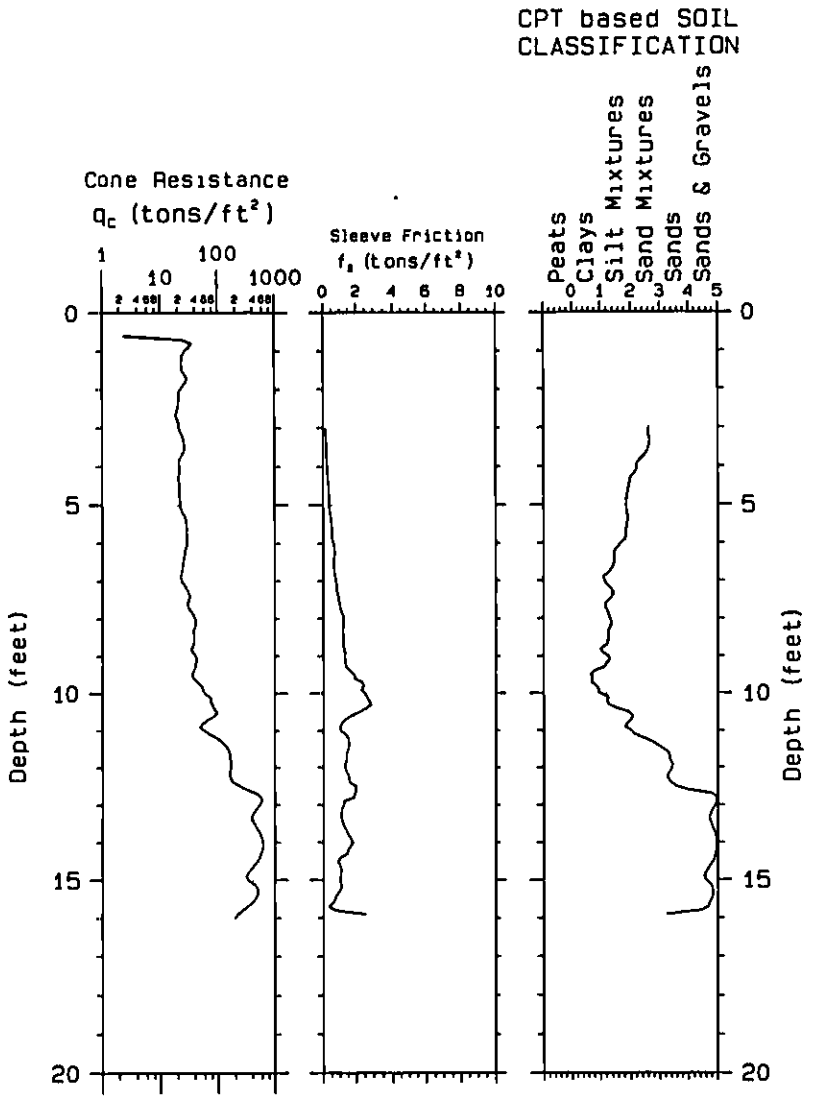
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 18.96
Pre-Push Depth; 0

CPT; 8E5CARSW

CH2M HILL Designation: PCHMHTA0E5

652 70



Probing date: 10-31-1997

U.S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

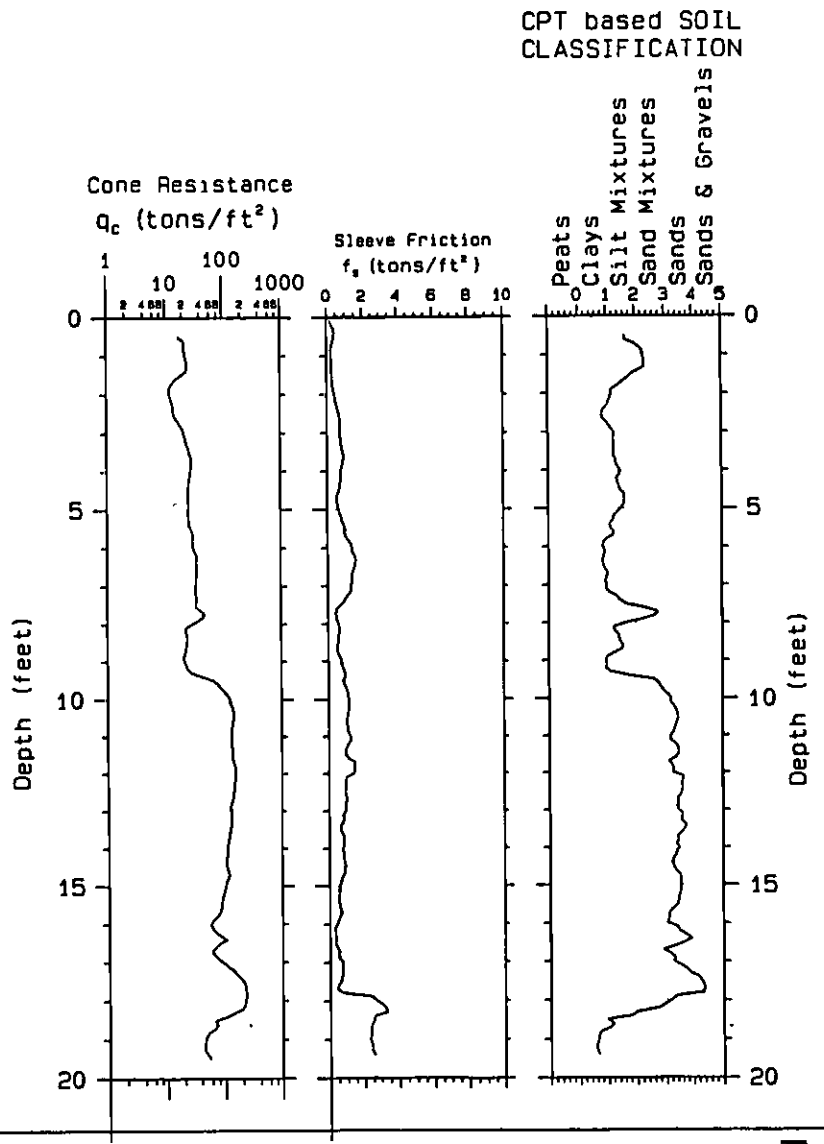
Site
Characterization
and Analysis
Penetrometer System

Project;
Probe Depth; 16.17
Pre-Push Depth; 0

CPT; 27E6CARS

CH2M HILL Designation: PC[illegible]HTA0E6

652 71



MRK SCAPS

U.S.Army Engineer District Kansas City Geotechnical Branch

Site Characterization and Analysis Penetrometer System

Project; Near church <NEW>

Probe Depth; 19.64

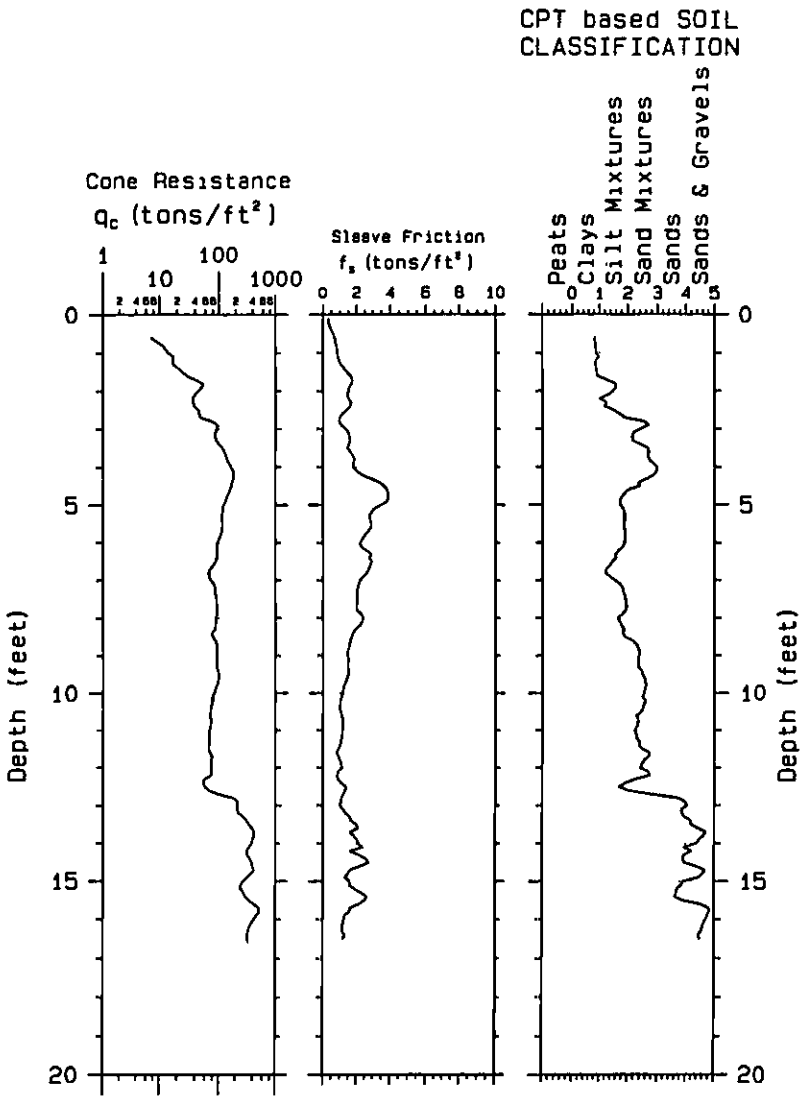
Pre-Push Depth; 0

Probing date; 10-29-1997

CPT; 1FCARSWE

CH2M HILL Designation: PCHMHTA0F1

652 72



Probing date: 10-29-1997

U S.Army
Engineer
District
Kansas City
Geotechnical Branch

MRK
SCAPS

Site
Characterization
and Analysis
Penetrometer System

Project; Near church
Probe Depth: 16.82
Pre-Push Depth: 0

CPT; 2FCARSWE

CH2M HILL Designation: PCHI A0F2

652 73

OAK RIDGE NATIONAL LABORATORY
MANAGED BY LOCKHEED MARTIN ENERGY RESEARCH CORPORATION
FOR THE U S DEPARTMENT OF ENERGY

POST OFFICE BOX 2008
OAK RIDGE, TN 37831-6120

PHONE (423) 574-4861
FAX: (423) 576-7956

INTERNET SMITHRR1@ORNL.GOV

November 11, 1997

Matthew T. Wilson
Environmental Specialist
CH2M Hill
5339 Alpha Road, Suite 300
Dallas, Texas 75240-7352

Matt,

I enjoyed the opportunity to work with you again in Fort Worth I presume that you received a FAX yesterday with the direct sampling mass spectrometer (DSMS) results from our work at Carswell At this point in time, I am pretty comfortable with the data as reported If you should find that there are some incongruities either between the faxed data and what I gave you in the field or between the faxed data and the lab results on the bailed wells then please let me know so that we can hash things out for possible explanations.

During this deployment, an in-situ sparging device was lowered down the 3/4" I.D wells installed using the Site Characterization Analysis and Penetrometer System (SCAPS). VOC's present in the groundwater were helium purged to the surface and directed into the DSMS Quantitation was effected by comparison with similarly analyzed standards which I prepared daily in the field

The first page of your data packet is a copy of the faxed data which you have already received. This table is also provided on a 3 5" floppy diskette in Lotus 1-2-3® format for your convenience Following this page are the data pages There are at least two pages per hole The first of these is a plot of the characteristic ions for the compounds which we have seen at Carswell (ie. TCE, DCE and/or TCA, and PCE). In most instances you can look at this page to get a rough idea of the concentration range of the well There were a few cases where DCE appeared to be present by looking at this page but was, in fact, not present These cases will become apparent when you examine the second page which is a spectral tracing for the well signal The DCE masses, 96 and 98, also are generated by TCE DCE presence is only assured when the 96/98 pair are more intense than the 94 ion. In the case of well A4, it contained a substantial (ca. 20 ppm) of hydrocarbon. This figure was derived by comparing the sum of the hydrocarbon characteristic ions (69, 91, and 105) against a kerosene in water standard

Lastly, in case you wondered about the waste barrel, the only VOC which I could detect was 4 ng/ml of chloroform (most chlorinated municipal water supplies contain 20 to 25 ng/ml of chloroform).

Sincerely,

Rob R Smith
Research Associate
Chemical and Analytical Sciences Division
Oak Ridge National Laboratory

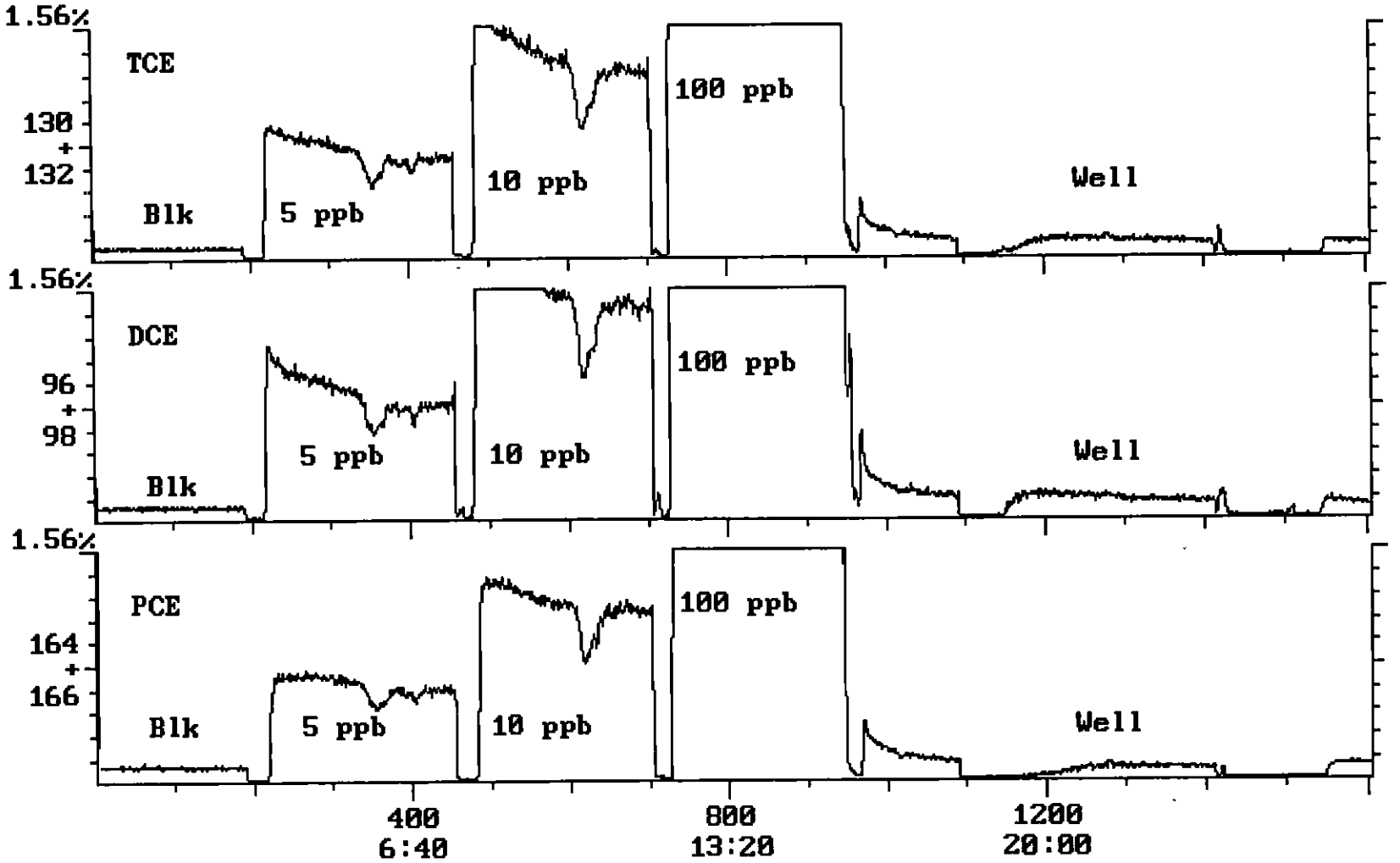
cc. Kathy Older

Naval Sir Station (NAS)
Fort Worth Joint Reserve Base (JRB)

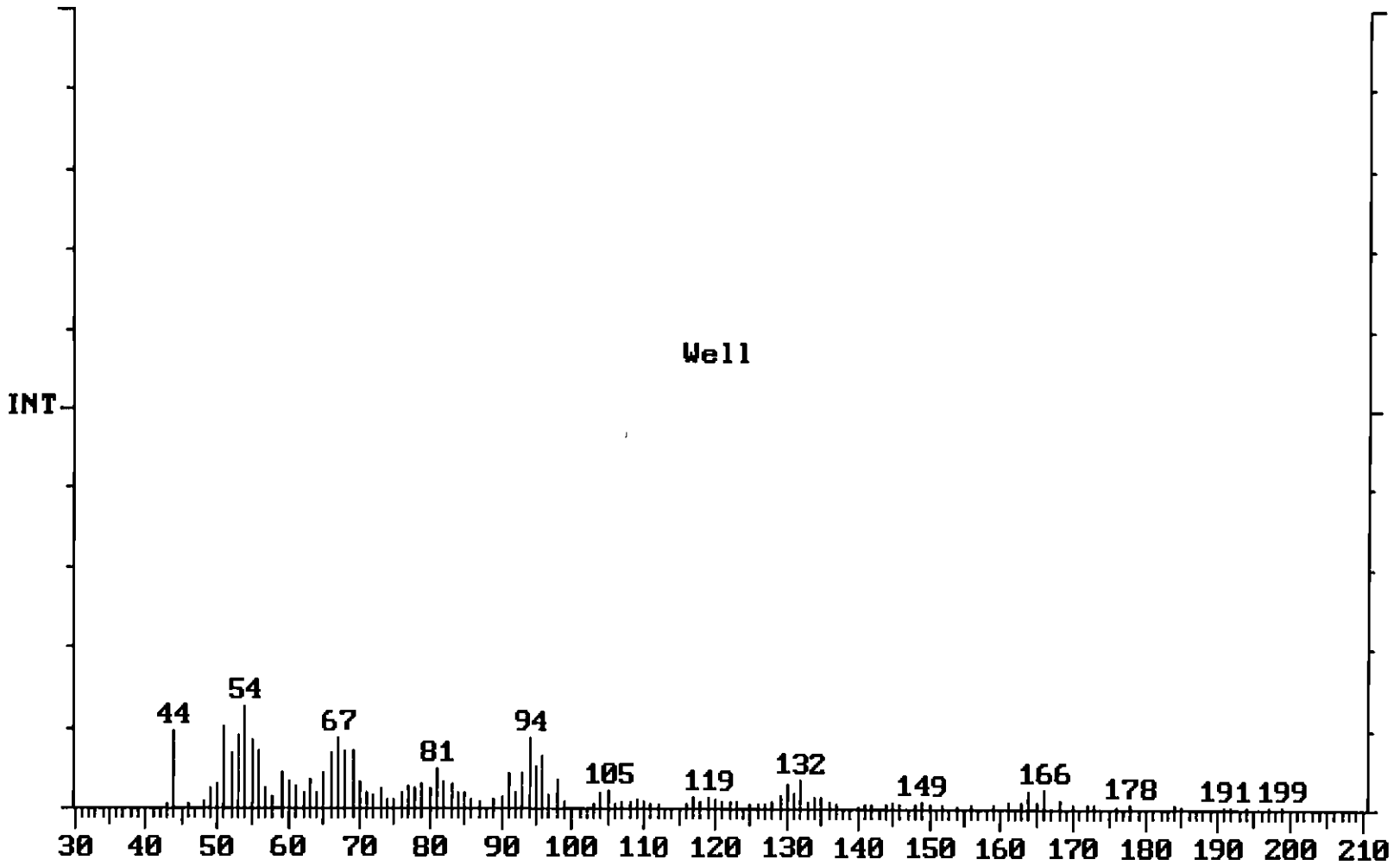
November 1997 DSITMS Deployment

Well ID	Date Pushed	Date Sampled	TCE (ppb)	PCE (ppb)	DCE & TCA (ppb)	Hydrocarbons (ppm)
A1(17.9-20.9)	11/01/97	11/01/97	<5	<5	<5	
A2(15.4-18.4)	11/01/97	11/01/97	36	<5	<5	
A3(25.3-28.3)	11/01/97	11/01/97	550	23	<5	
A4(15.0-18.0)	11/03/97	11/03/97	<5	<5	<5	20
B1(22.0-25.0)	11/01/97	11/01/97	1800	10	<5	
B2(18.4-21.4)	11/01/97	11/01/97	860	<5	<5	
B3(15.1-18.1)	11/03/97	11/03/97	570	<5	160	
B4(27.7-30.7)	11/01/97	11/01/97	<5	<5	<5	
C1(15.0-18.0)	11/01/97	11/01/97	1400	<5	<5	
C2(17.2-20.2)	10/31/97	10/31/97	460	<5	82	
C~~4~~3(23.1-26.1)	11/03/97	11/03/97	310	<5	220	
D1(15.3-18.3)	10/31/97	10/31/97	<5	<5	<5	
D2(12.5-15.5)	10/31/97	11/01/97	<5	<5	27	
D3(21.3-24.3)	10/31/97	10/31/97	340	<5	45	
E1(16.7-19.7)	10/29/97	10/29/97	<5	<5	<5	
E2(12.4-15.4)	10/31/97	11/01/97	<5	<5	19	
E3(15.1-18.1)	10/31/97	10/31/97	23	250	360	
E4(17.3-20.3)	10/31/97	10/31/97	340	<5	51	
E6(13.7-16.7)	10/31/97	10/31/97	5.2	<5	11	
F1(16.7-19.7)	10/29/97	10/29/97	<5	<5	<5	
F2(16.4-19.4)	10/29/97	10/31/97	<5	<5	<5	
F3(4.5-7.5)	11/03/97	11/03/97	<5	<5	<5	

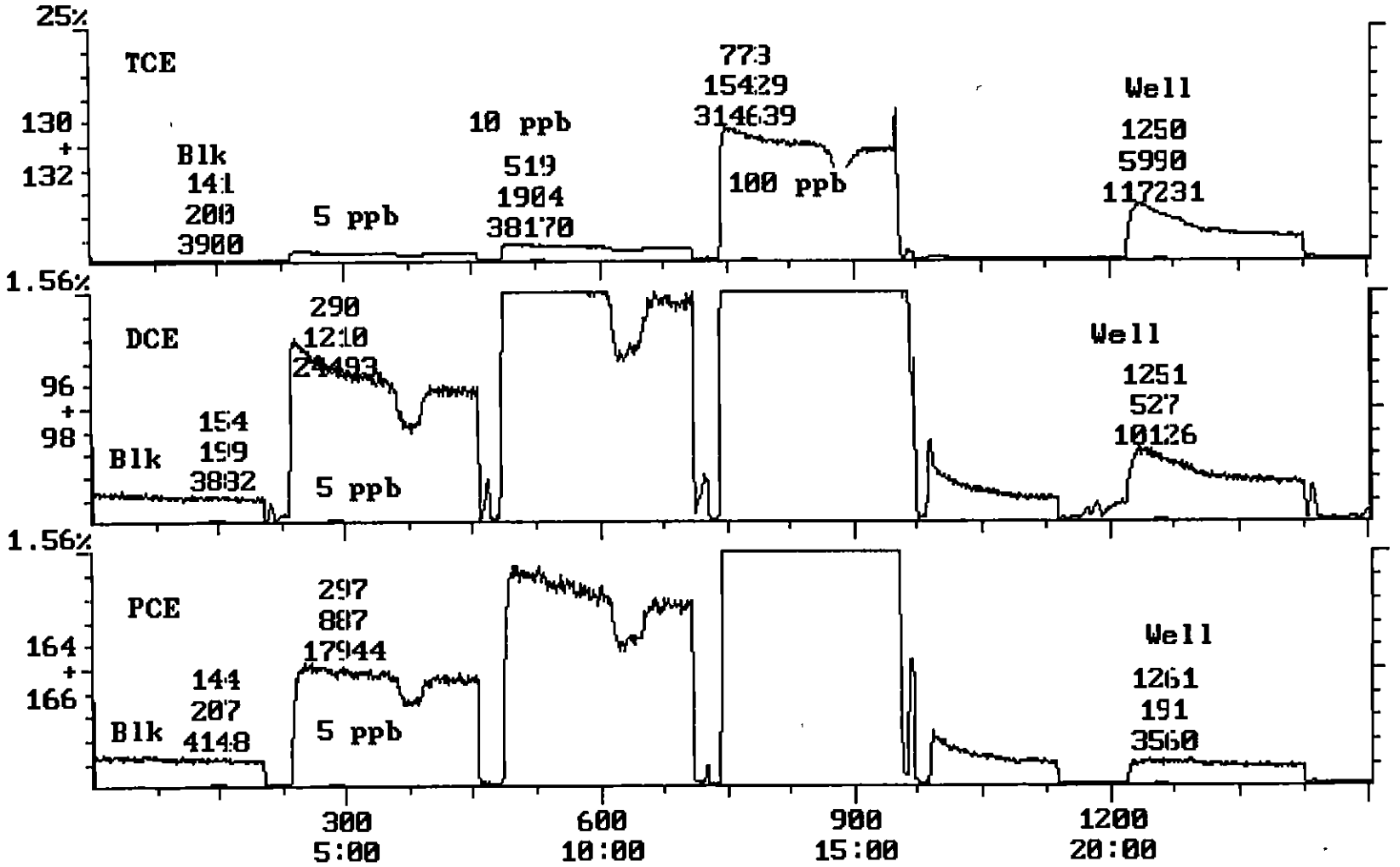
Chromatogram Plot C:\...\11_01_97\11019708 11/01/97 14:44:23
Comment: A1 (17.9-20.9)
Scan No: 1 Retention Time: 0:01 RIC: 0 Mass Range: 0 - 0
Plotted: 1 to 1601 Range: 1 to 1601 100% = 104614



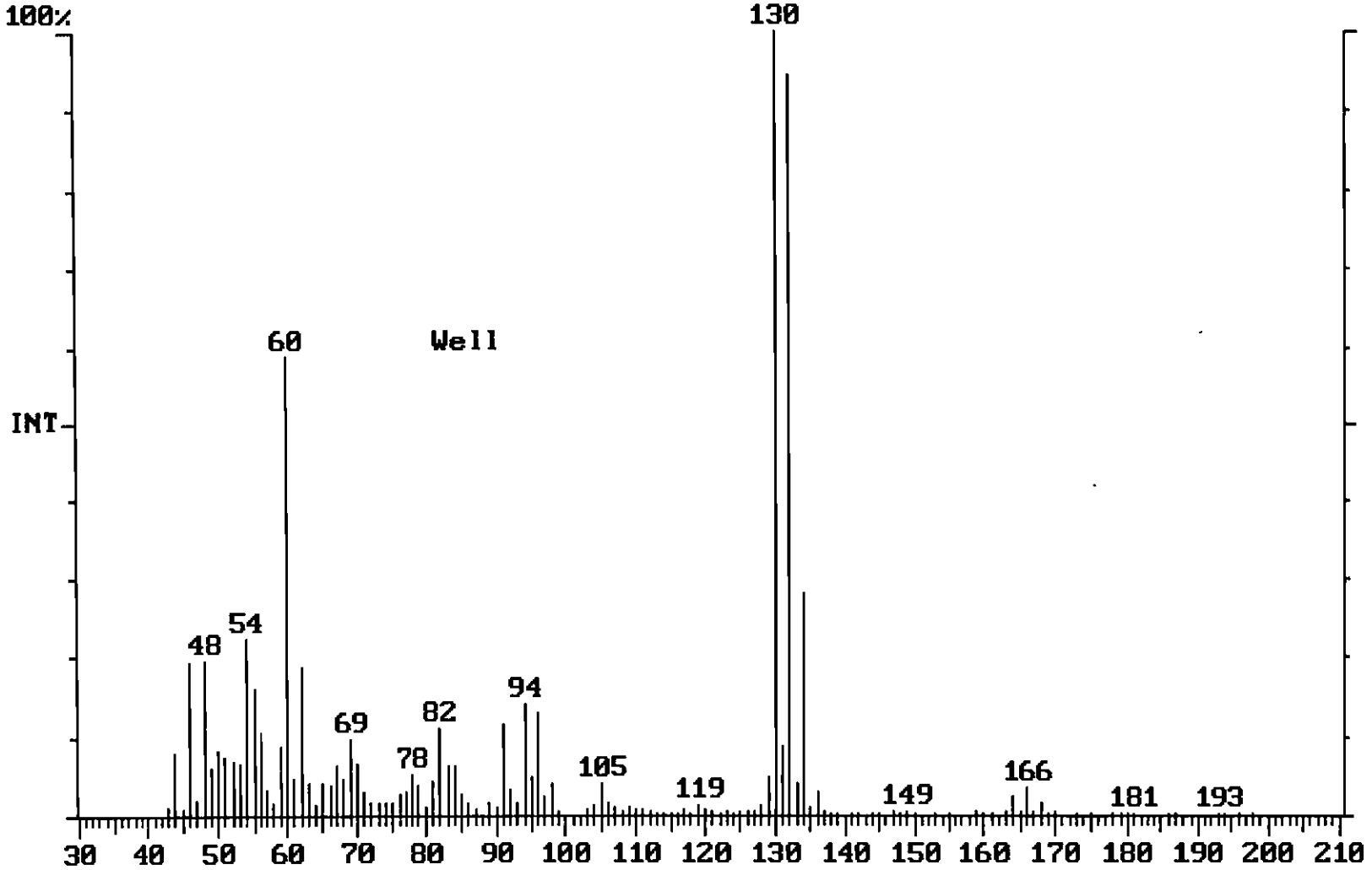
Spectrum Plot C:\...\11_01_97\11019708 11/01/97 14:44:23
Comment: A1 (17.9-20.9)
Scan No: 1239 Retention Time: 20:39 RIC: 3936 Mass Range: 43 - 199
Peaks: 116 Base Pk: 54 Ioniz: 24999 us Int: 199 800.00% = 1592



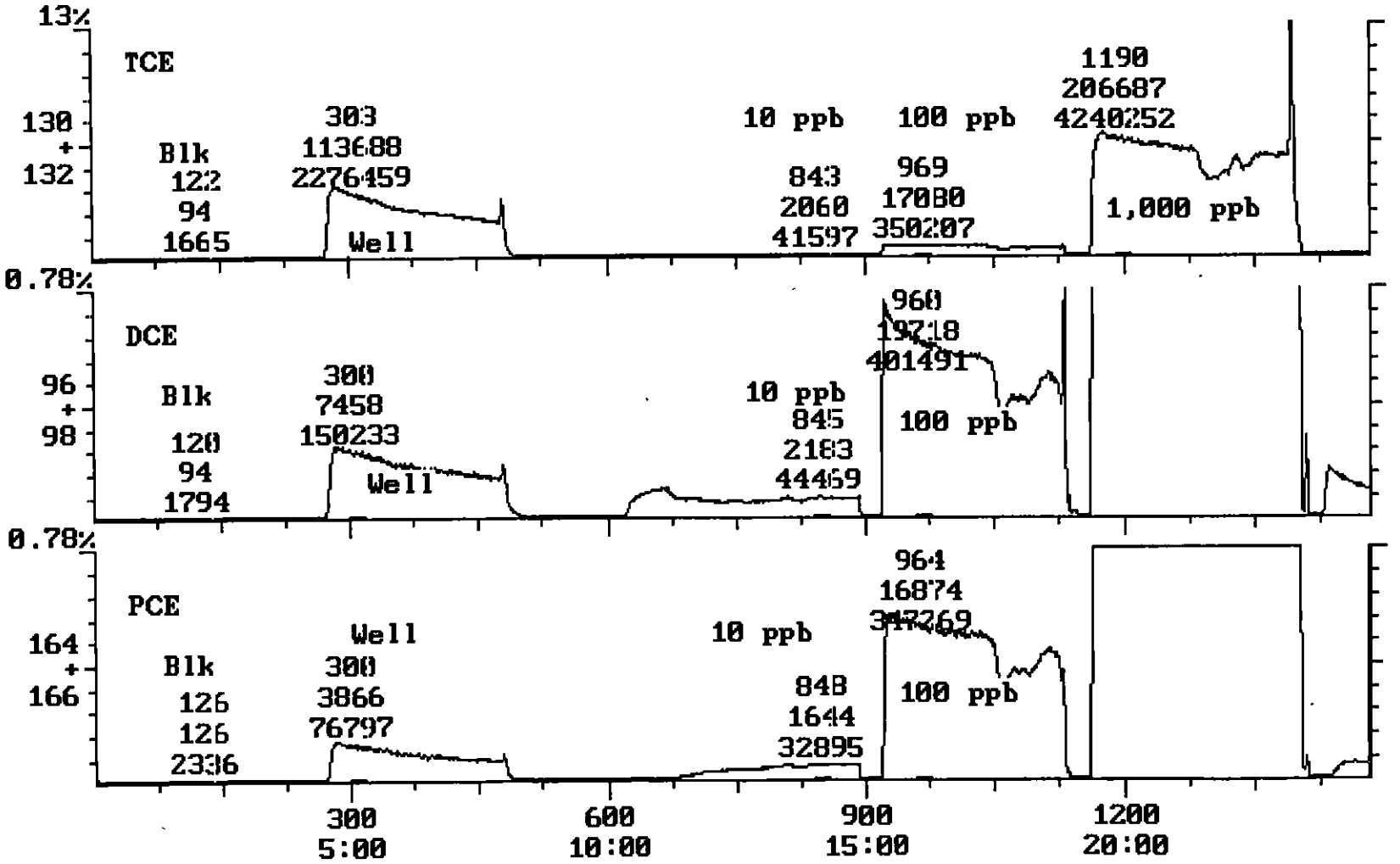
Chromatogram Plot C:\...\11_01_97\11019707 11/01/97 13:49:07
Comment: A2 (15.4-18.4)
Scan No: 1501 Retention Time: 25:01 RIC: 2064 Mass Range: 51 - 199
Plotted: 1 to 1501 Range: 1 to 1501 100% = 113260



Spectrum Plot C:\...\11_01_97\11019707 11/01/97 13:49:07
Comment: A2 (15.4-18.4)
Scan No: 1247 Retention Time: 20:47 RIC: 20516 Mass Range: 43 - 198
Peaks: 126 Base Pk: 130 Ioniz: 24980 us Int: 3114 100.00% = 3114

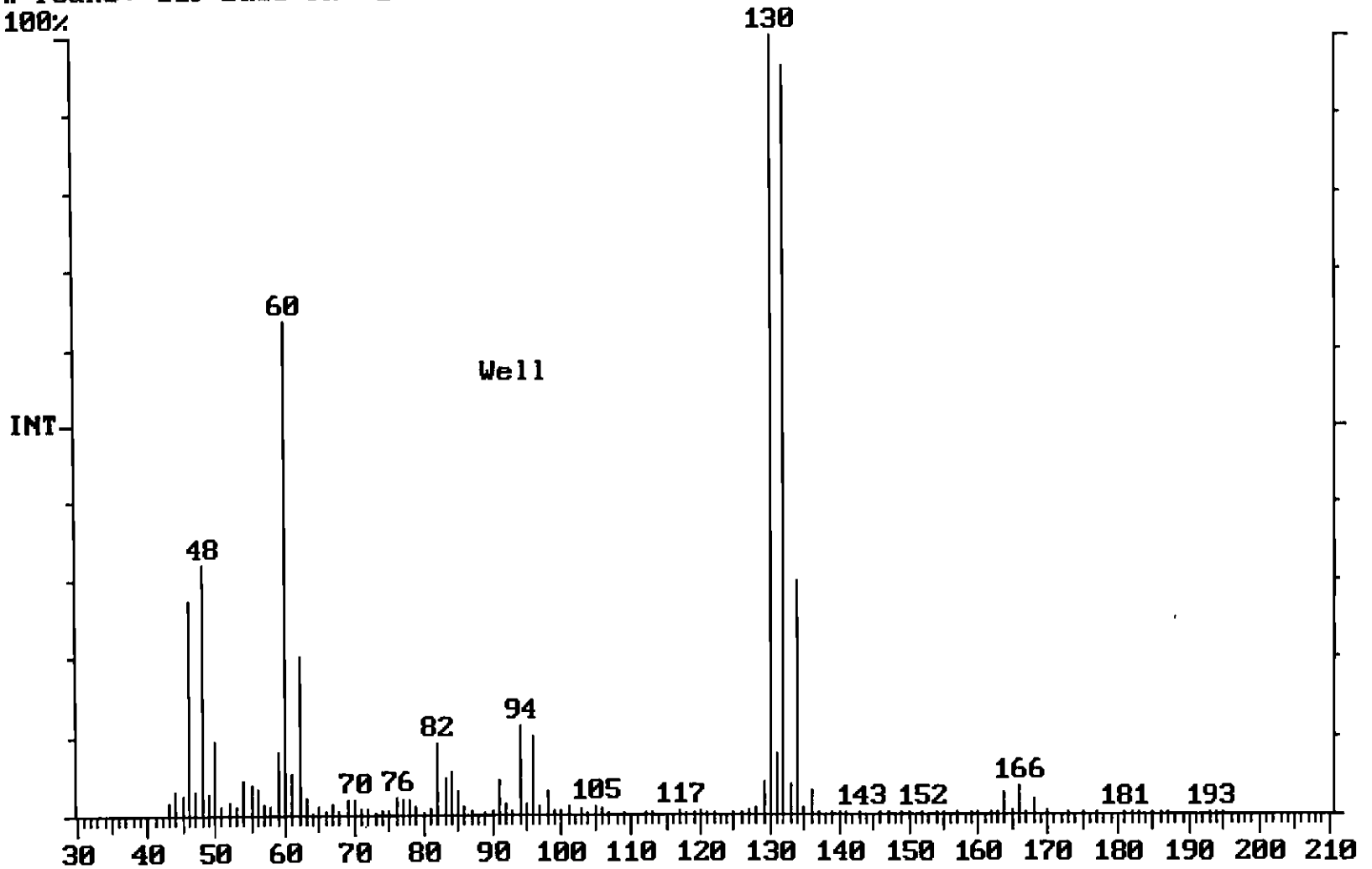


Chromatogram Plot C:\...\11_01_97\11019706 11/01/97 13:12:38
Comment: A3 (25.3-28.3)
Scan No: 1476 Retention Time: 24:36 RIC: 14449 Mass Range: 44 - 199
Plotted: 1 to 1476 Range: 1 to 1476 100% = 3219138

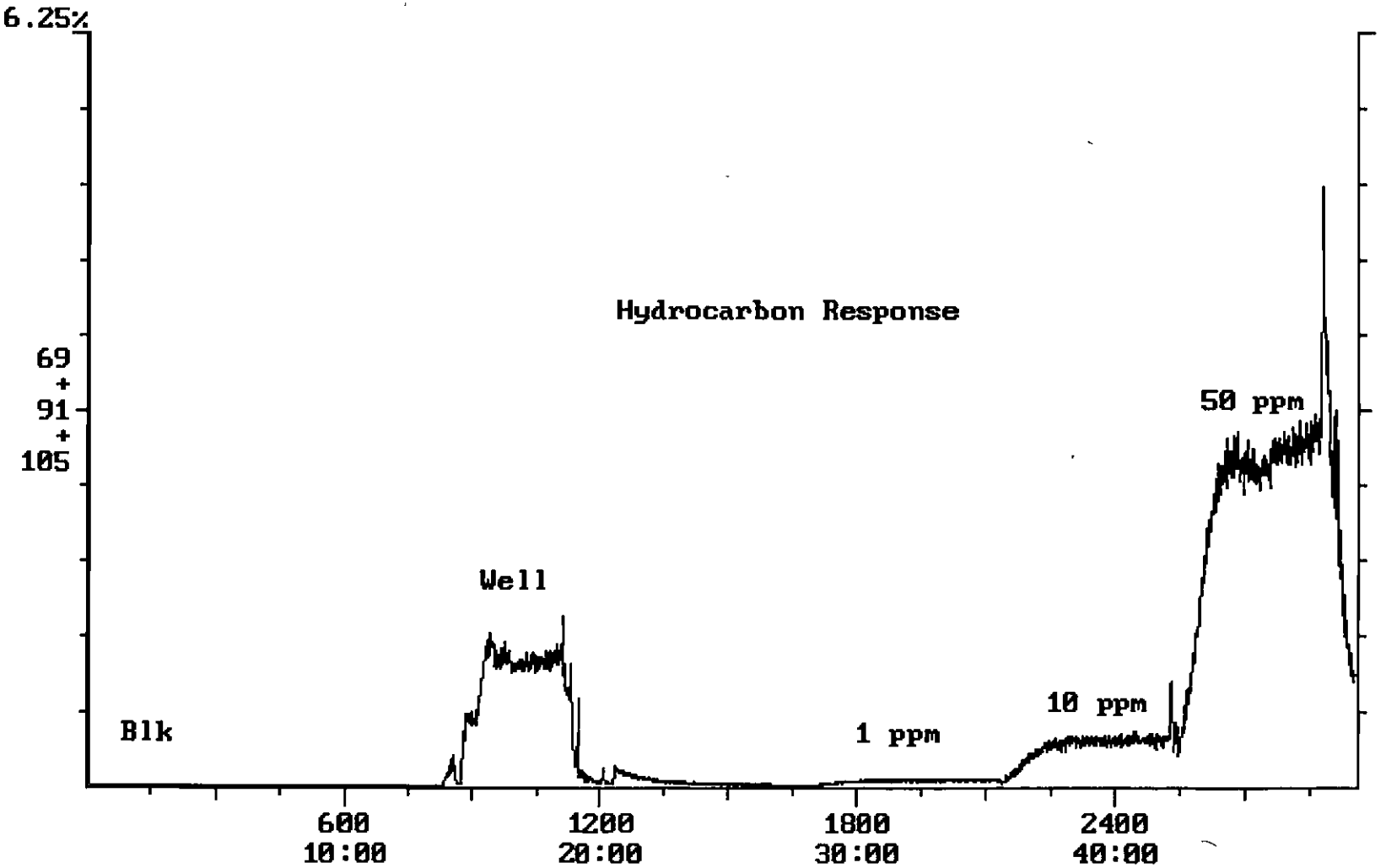


1652.80

Spectrum Plot C:\...\11_01_97\11019706 11/01/97 13:12:38
Comment: A3 (25.3-28.3)
Scan No: 298 Retention Time: 4:58 RIC: 312995 Mass Range: 43 - 195
Peaks: 119 Base Pk: 130 Ioniz: 1796 us Int: 58741 100.00% = 58741

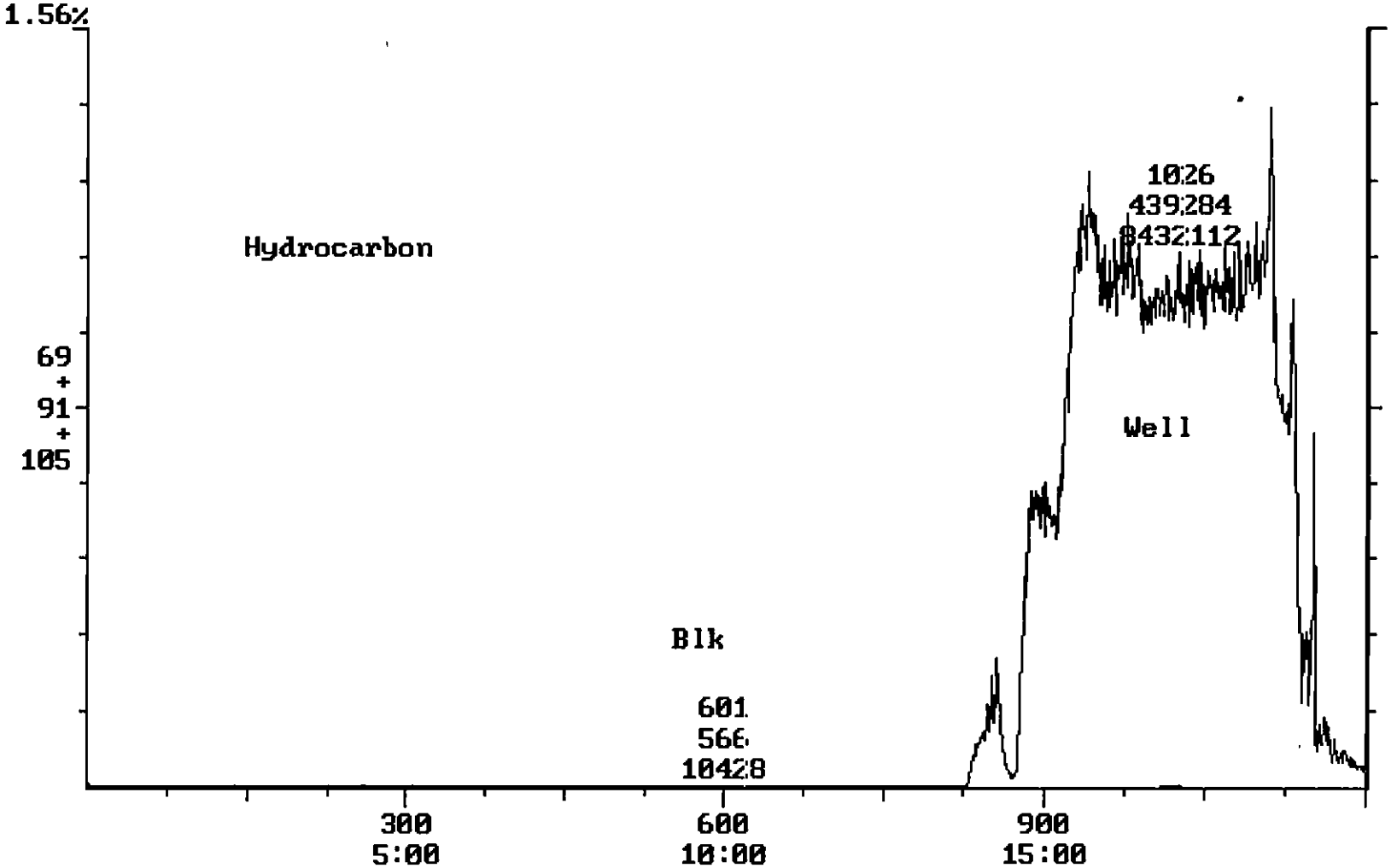


Chromatogram Plot C:\...\11_03_97\11039701 11/03/97 07:59:29
Comment: A4 (15.0-18.0)
Scan No: 1 Retention Time: 0:01 RIC: 0 Mass Range: 0 - 0
Plotted: 1 to 2951 Range: 1 to 2951 100% = 39770000

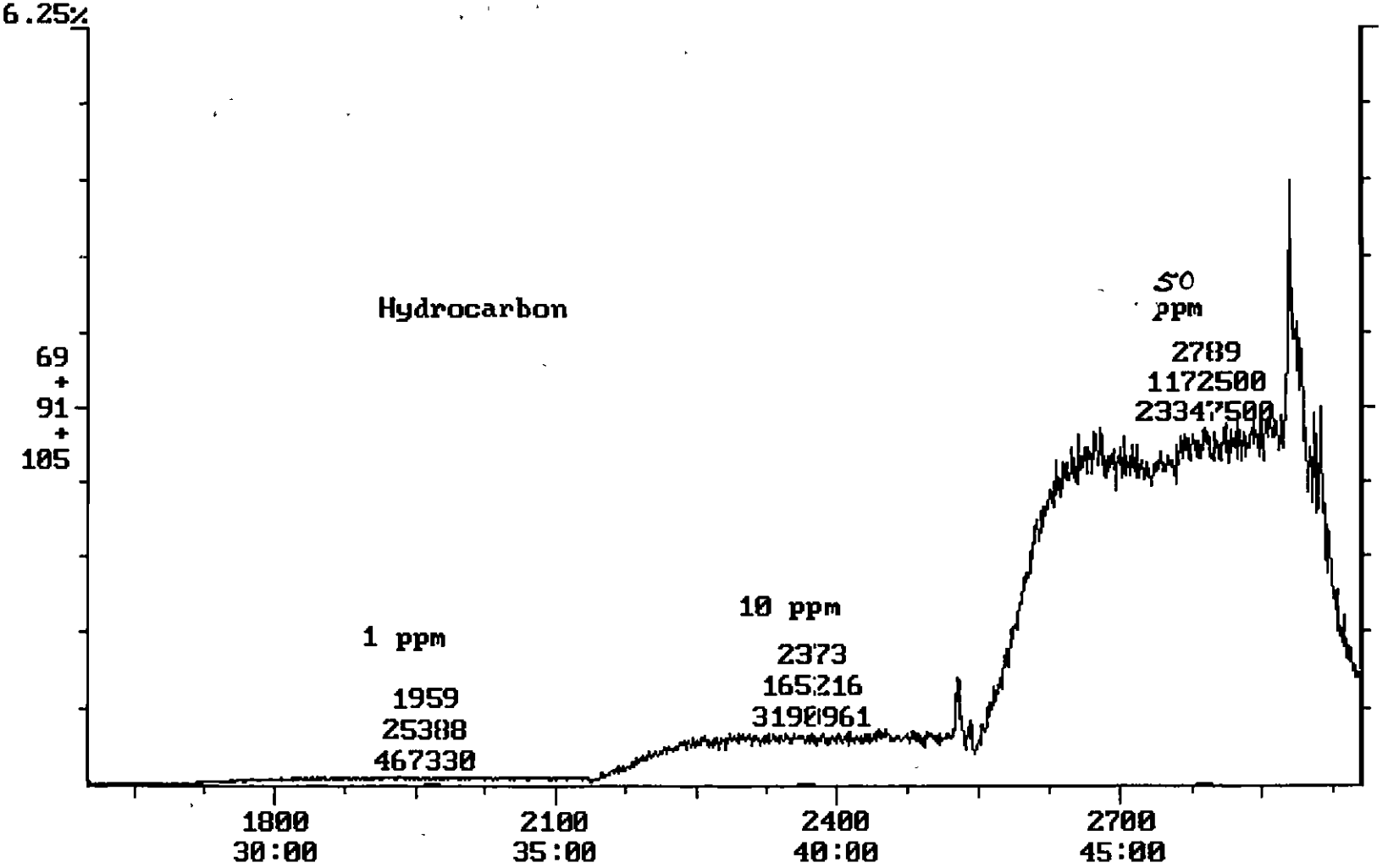


652 .82

Chromatogram Plot C:\...\11_03_97\11039701 11/03/97 07:59:29
Comment: A4 (15.0-18.0)
Scan No: 1200 Retention Time: 20:00 RIC: 1901310 Mass Range: 43 - 197
Plotted: 1 to 1200 Range: 1 to 2951 100% = 39770000

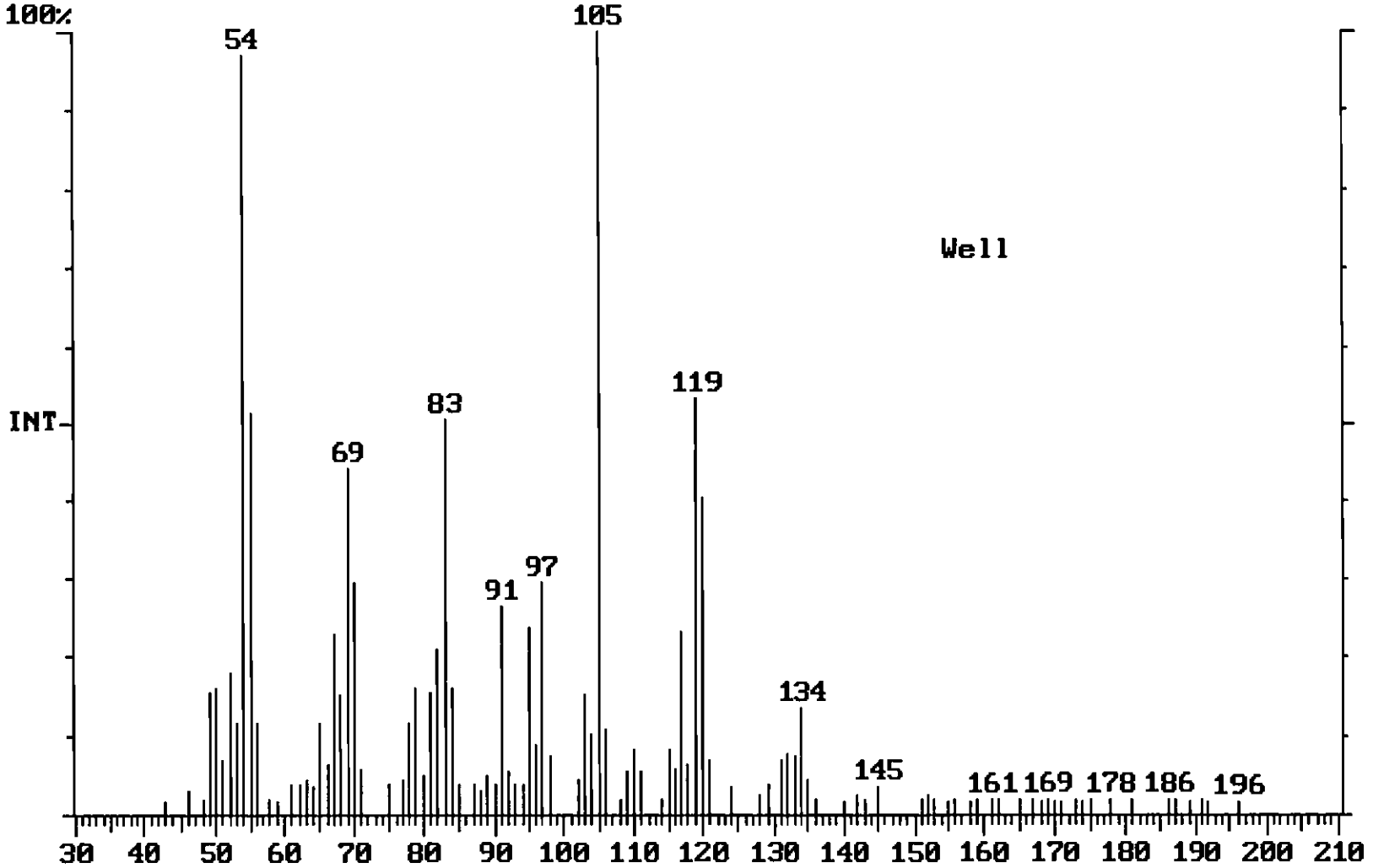


Chromatogram Plot C:\...\11_03_97\11039701 11/03/97 07:59:29
Comment: A4 (15.0-18.0)
Scan No: 2951 Retention Time: 49:11 RIC: 4154657 Mass Range: 43 - 199
Plotted: 1600 to 2951 Range: 1 to 2951 100% = 39770000



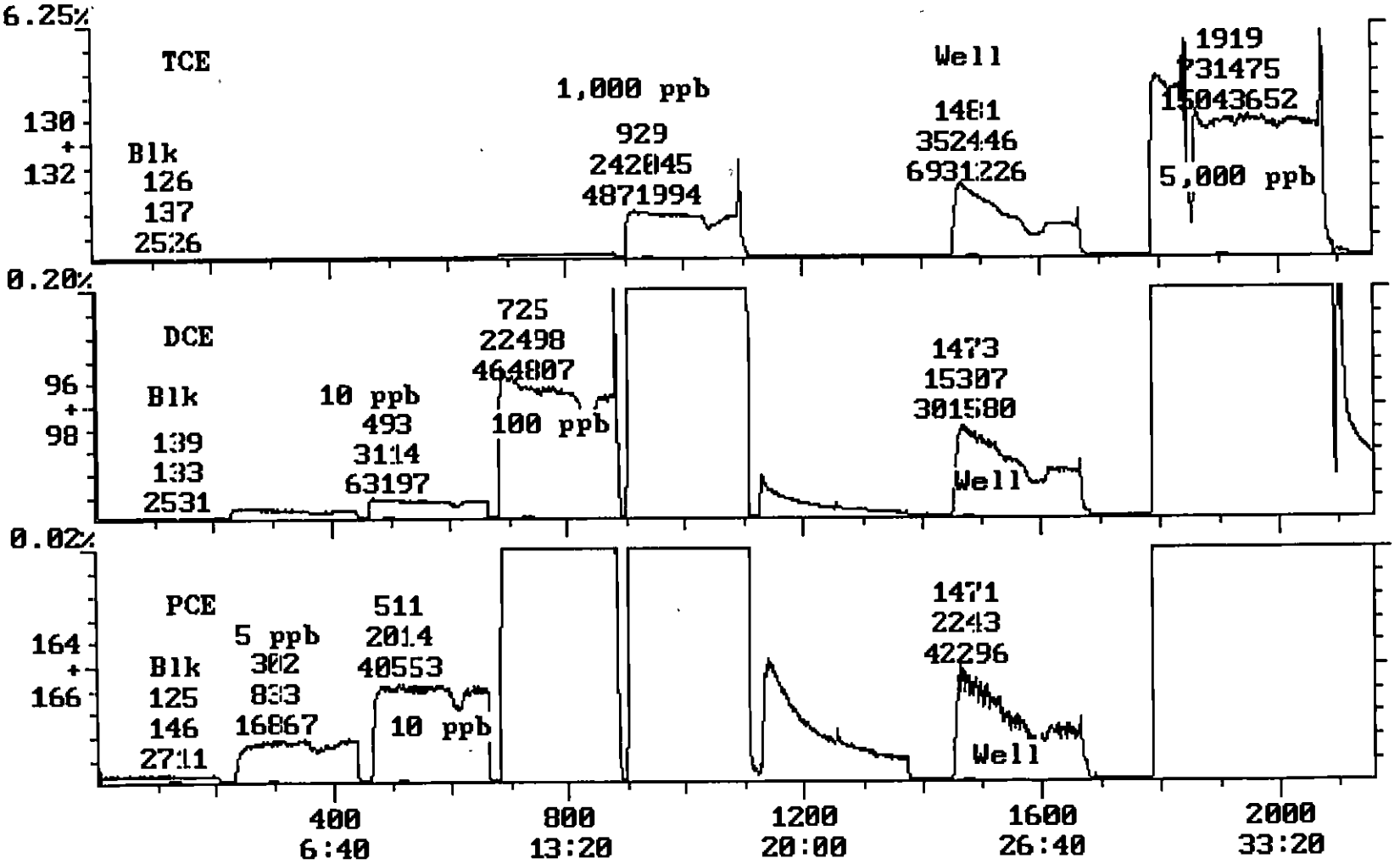
6523 84

Spectrum Plot C:\...\11_03_97\11039701 11/03/97 07:59:29
Comment: A4 (15.0-18.0)
Scan No: 1052 Retention Time: 17:32 RIC: 2648752 Mass Range: 43 - 196
Peaks: 102 Base Pk: 105 Ioniz: 21 us Int: 247619 100.00% = 247619

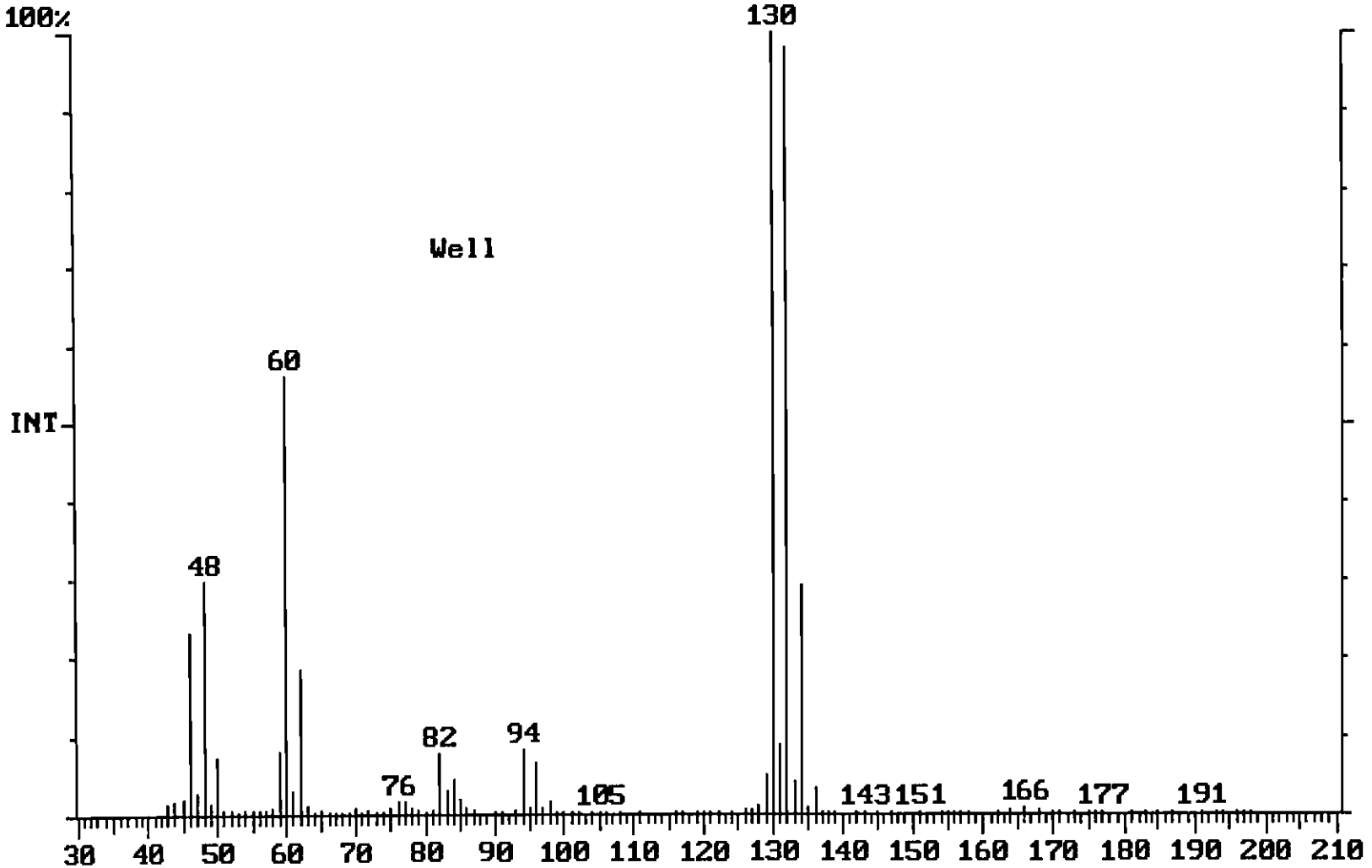


652-85

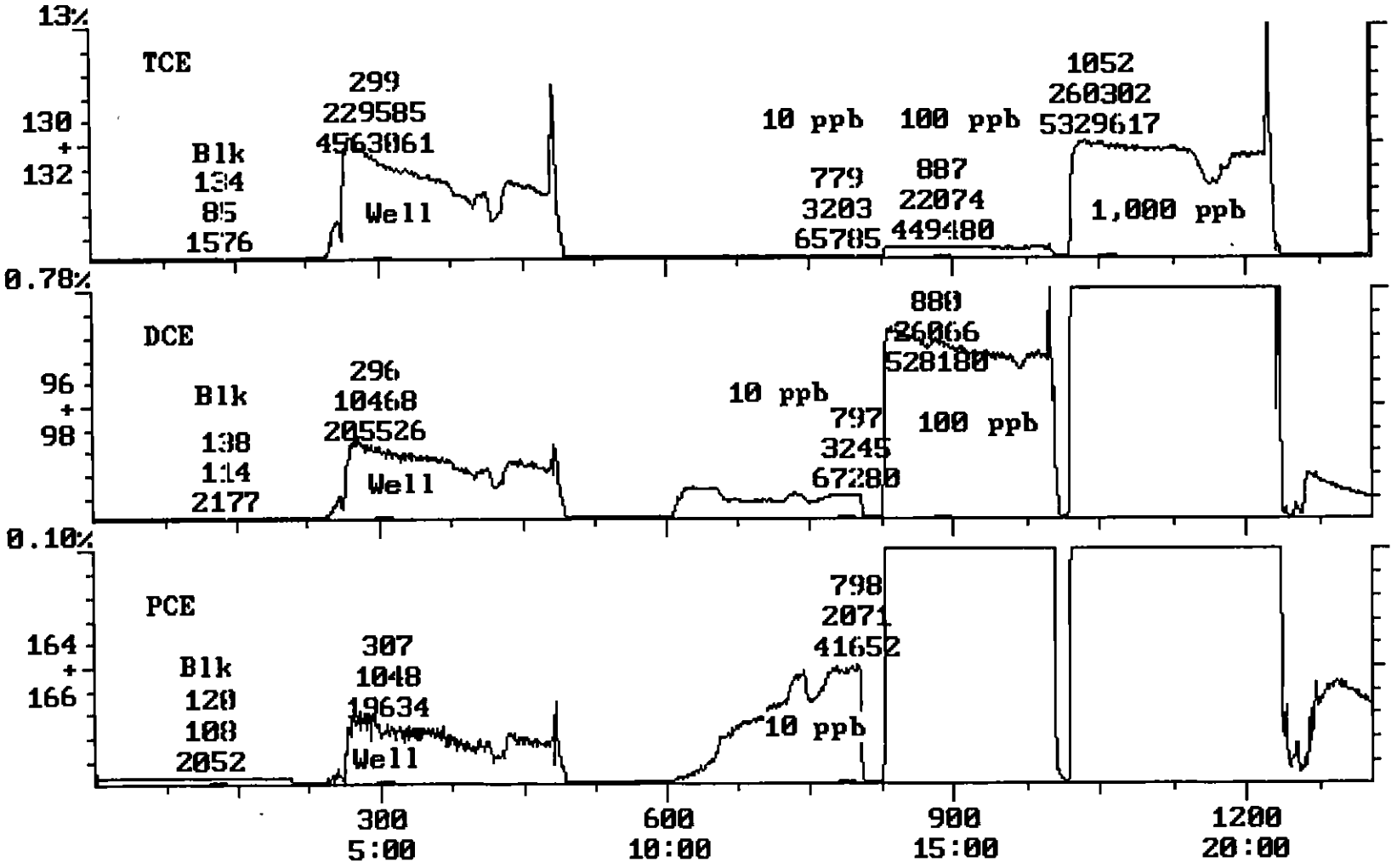
Chromatogram Plot C:\...\11_01_97\11019705 11/01/97 11:04:33
Comment: B1 (22.0-25.0)
Scan No: 1 Retention Time: 0:01 RIC: 0 Mass Range: 0 - 0
Plotted: 1 to 2151 Range: 1 to 2151 100% = 19741082



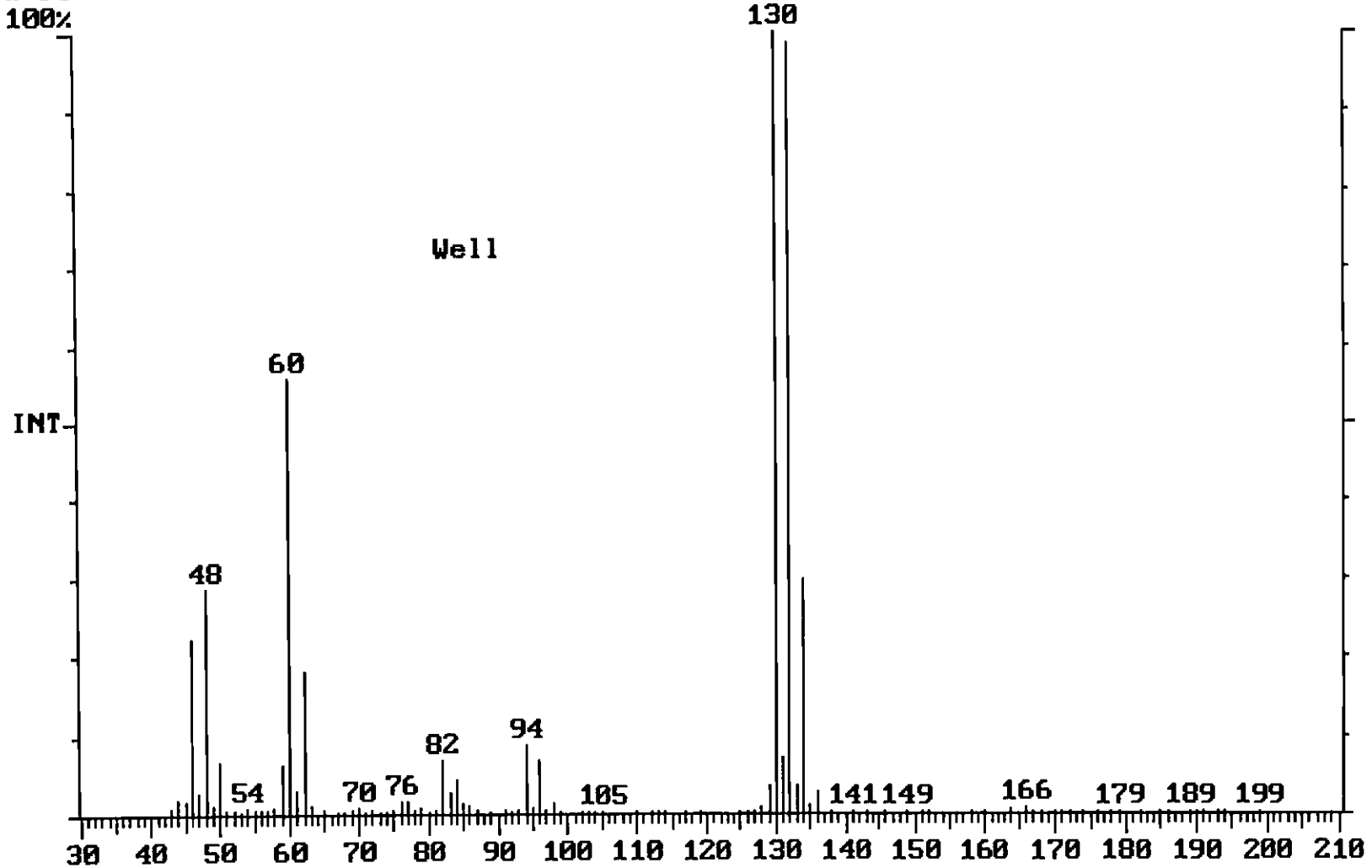
Spectrum Plot C:\...\11_01_97\11019705 11/01/97 11:04:33
Comment: B1 (22.0-25.0)
Scan No: 1481 Retention Time: 24:41 RIC: 814910 Mass Range: 43 - 198
Peaks: 113 Base Pk: 130 Ioniz: 705 us Int: 177730 100.00% = 177730



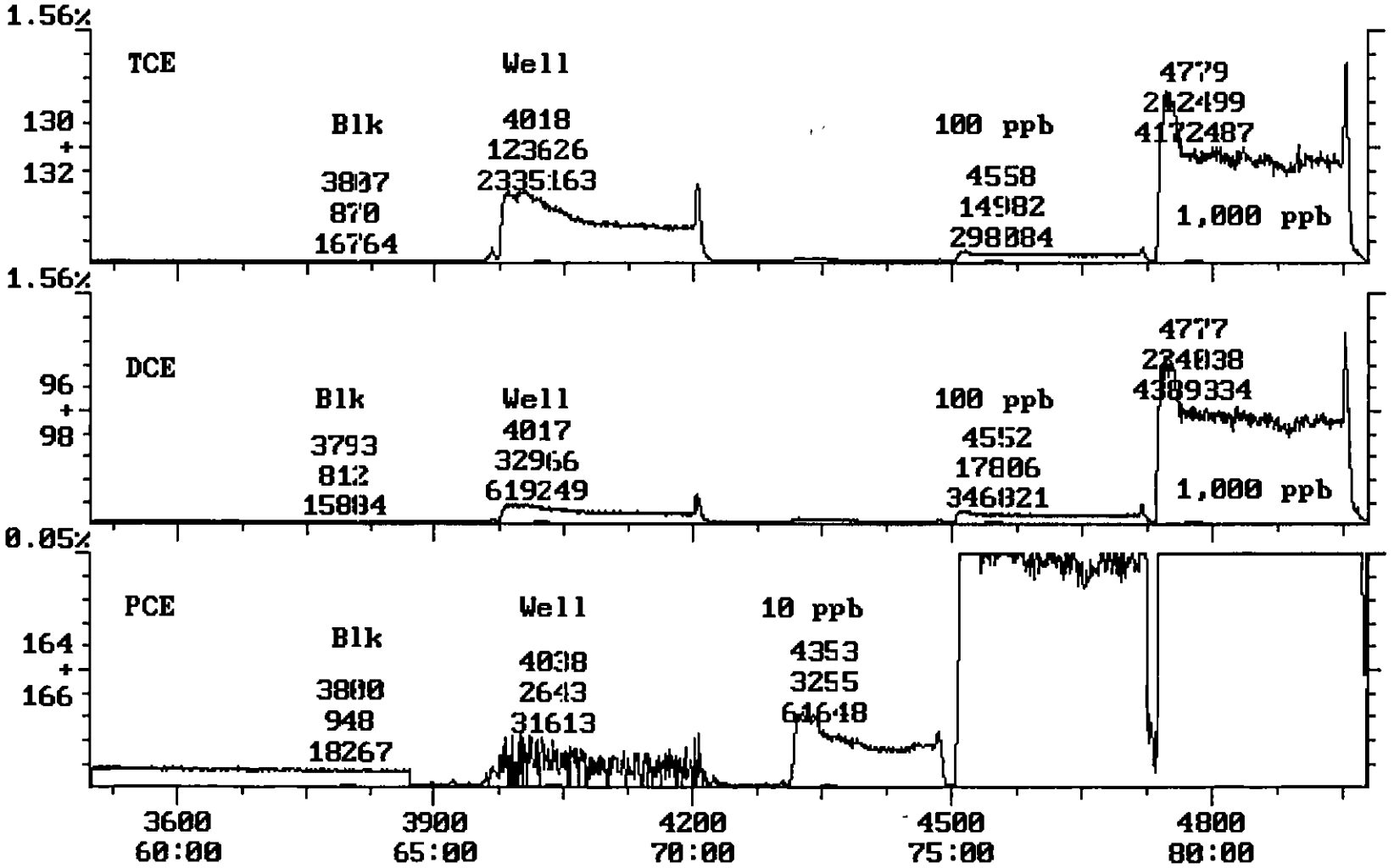
Chromatogram Plot C:\...\11_01_97\11019704 11/01/97 10:10:59
Comment: B2 (18.4-21.4)
Scan No: 1326 Retention Time: 22:06 RIC: 14971 Mass Range: 43 - 198
Plotted: 1 to 1326 Range: 1 to 1326 100% = 4236376



Spectrum Plot C:\...\11_01_97\11019704 11/01/97 10:10:59
Comment: B2 (18.4-21.4)
Scan No: 284 Retention Time: 4:44 RIC: 562464 Mass Range: 43 - 199
Peaks: 104 Base Pk: 130 Ioniz: 1027 us Int: 125876 100.00% = 125876

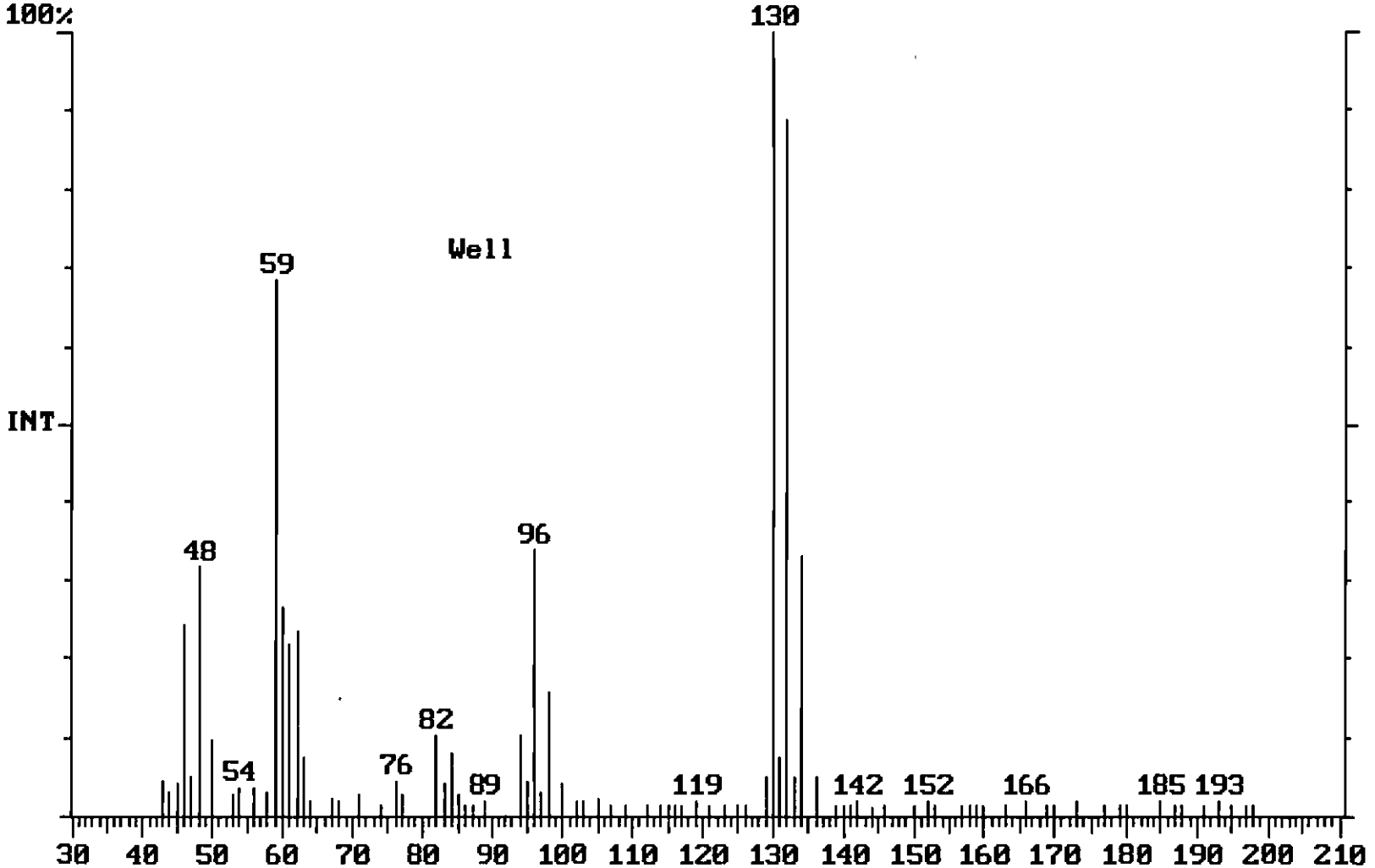


Chromatogram Plot C:\...\11_03_97\11039702 11/03/97 13:12:20
Comment: B3 (15.1-18.1)
Scan No: 4976 Retention Time: 82:56 RIC: 106499 Mass Range: 47 - 199
Plotted: 3500 to 4976 Range: 1 to 4976 100% = 28027500

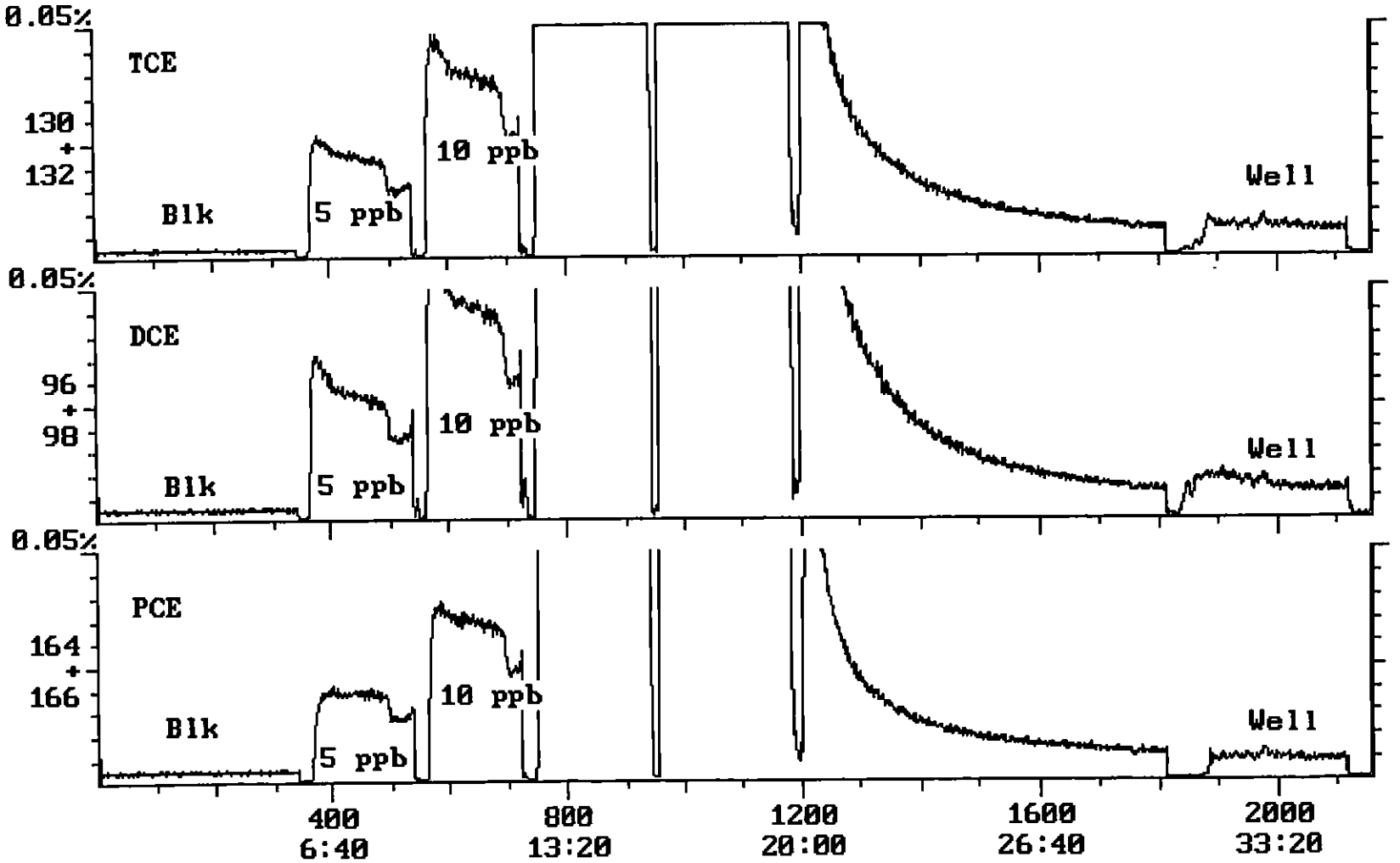


652 90

Spectrum Plot C:\...\11_03_97\11039702 11/03/97 13:12:20
Comment: B3 (15.1-18.1)
Scan No: 4016 Retention Time: 66:56 RIC: 419744 Mass Range: 43 - 198
Peaks: 87 Base Pk: 130 Ioniz: 91 us Int: 63461 100.00% = 63461

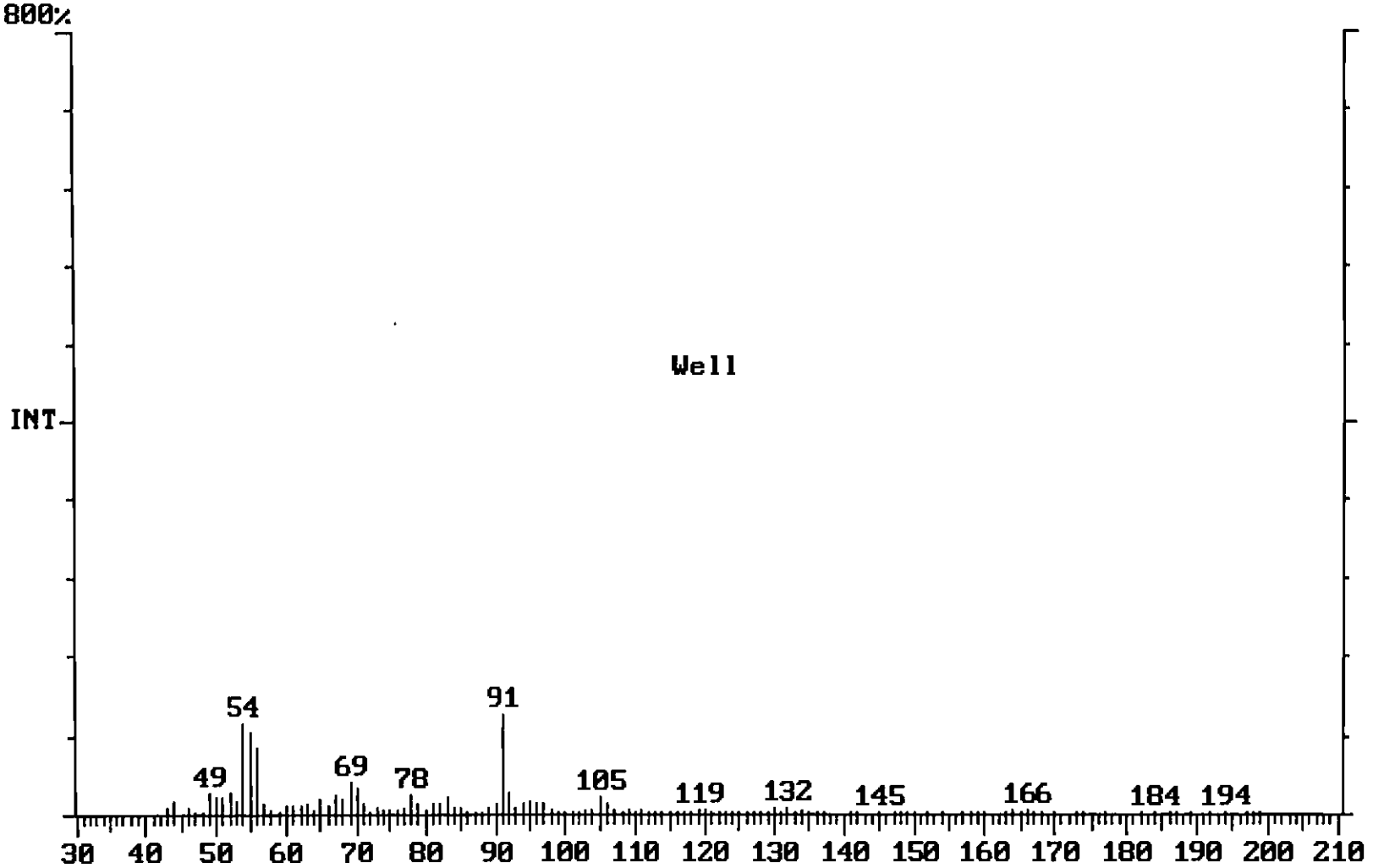


Chromatogram Plot C:\...\11_01_97\11019709 11/01/97 15:36:13
Comment: B4 (27.7-30.7)
Scan No: 2152 Retention Time: 35:52 RIC: 505 Mass Range: 43 - 199
Plotted: 1 to 2152 Range: 1 to 2152 100% = 3245664

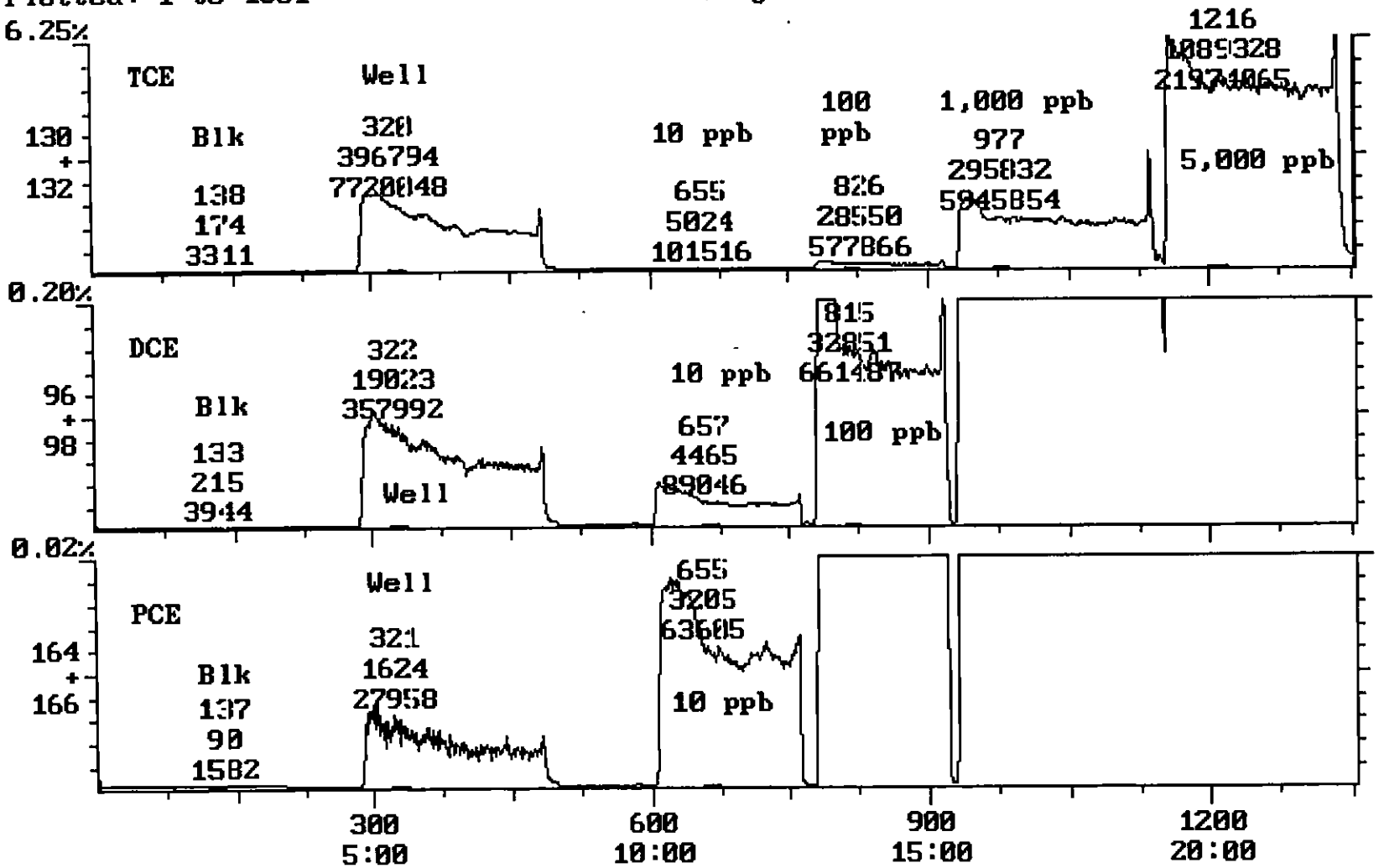


652 92

Spectrum Plot C:\...\11_01_97\11019709 11/01/97 15:36:13
Comment: B4 (27.7-30.7)
Scan No: 1917 Retention Time: 31:57 RIC: 18517 Mass Range: 43 - 199
Peaks: 127 Base Pk: 91 Ioniz: 24999 us Int: 2001 800.00% = 16008

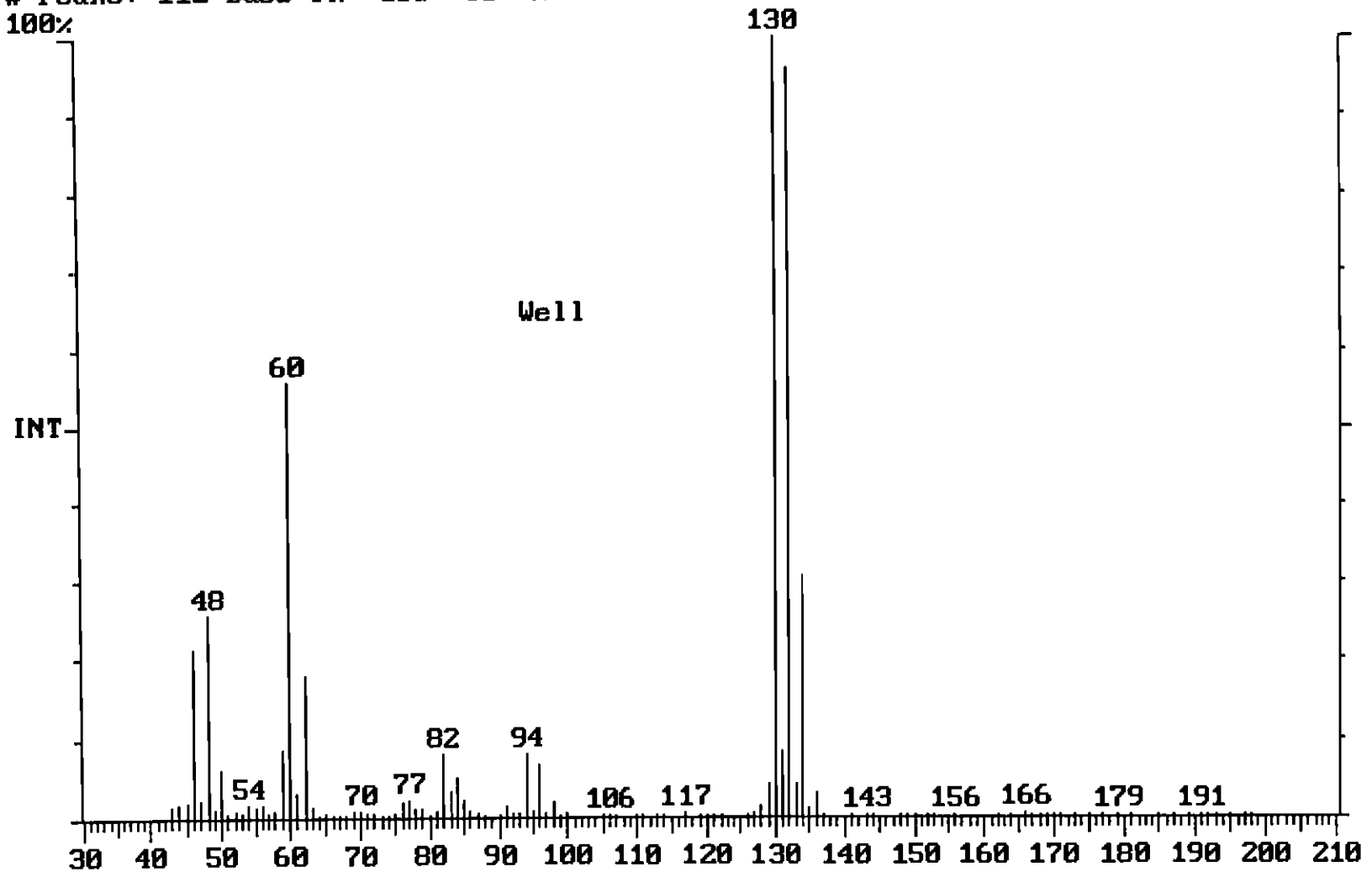


Chromatogram Plot C:\...\11_01_97\11019701 11/01/97 07:34:28
Comment: C1 (15.0-18.0)
Scan No: 1351 Retention Time: 22:31 RIC: 537628 Mass Range: 43 - 197
Plotted: 1 to 1351 Range: 1 to 1351 100% = 21203084

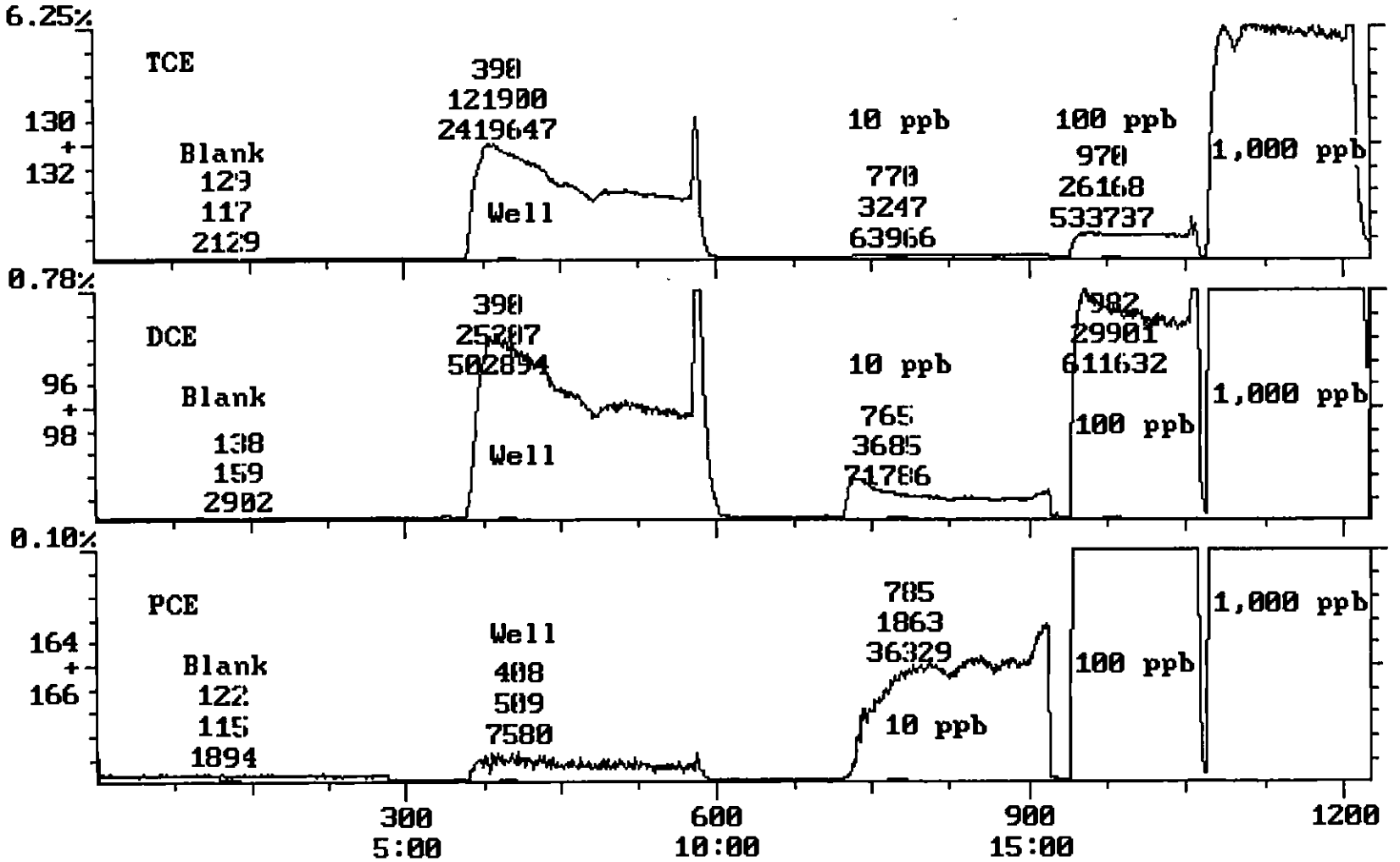


652 94

Spectrum Plot C:\...\11_01_97\11019701 11/01/97 07:34:28
Comment: C1 (15.0-18.0)
Scan No: 305 Retention Time: 5:05 RIC: 1106109 Mass Range: 43 - 198
Peaks: 112 Base Pk: 130 Ioniz: 535 us Int: 242196 100.00% = 242196

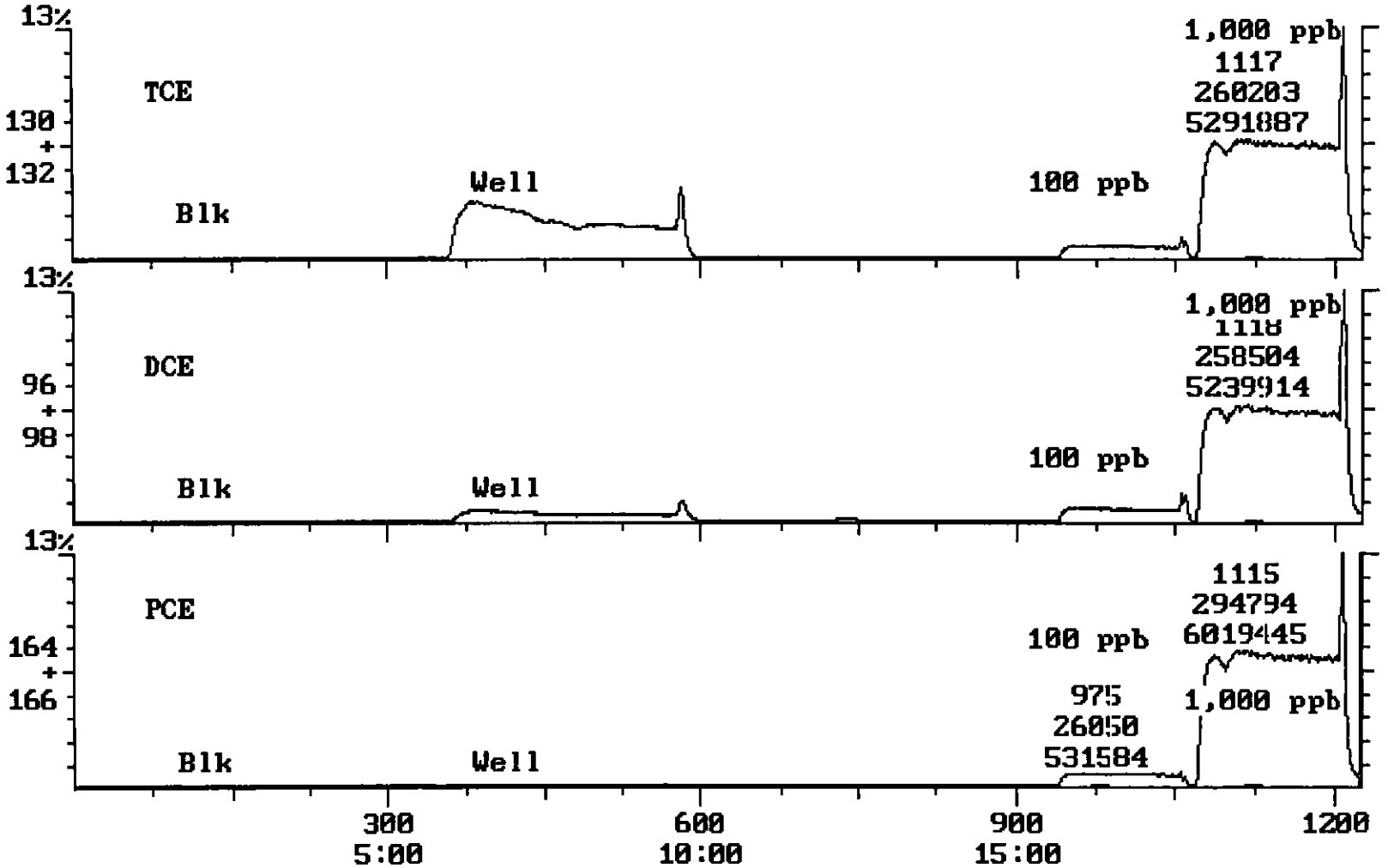


Chromatogram Plot C:\...\10_31_97\10319708 10/31/97 15:31:33
Comment: C2 (17.2-20.2)
Scan No: 1222 Retention Time: 20:22 RIC: 133797 Mass Range: 43 - 199
Plotted: 1 to 1222 Range: 1 to 1222 100% = 4038973

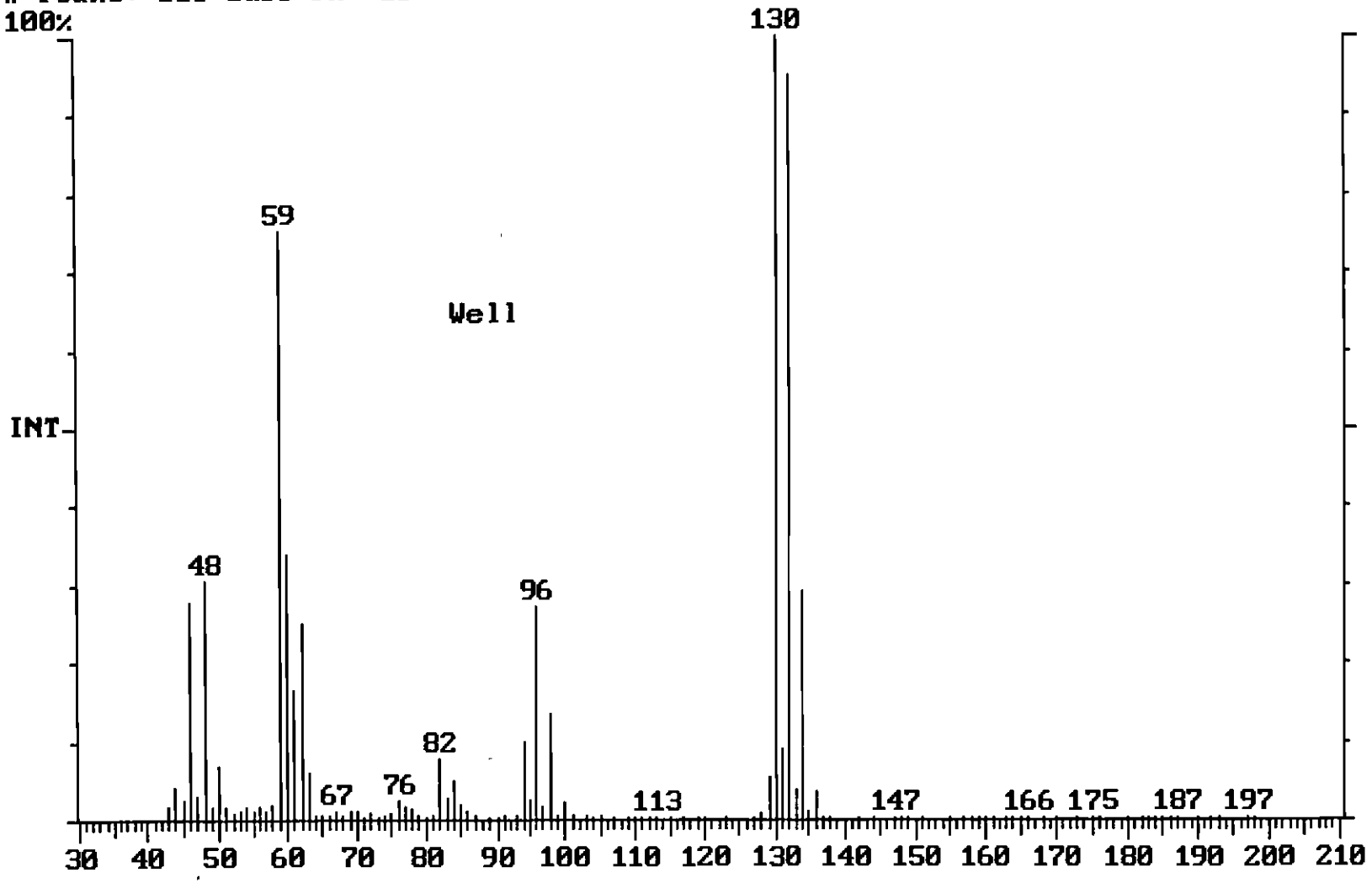


652' 96

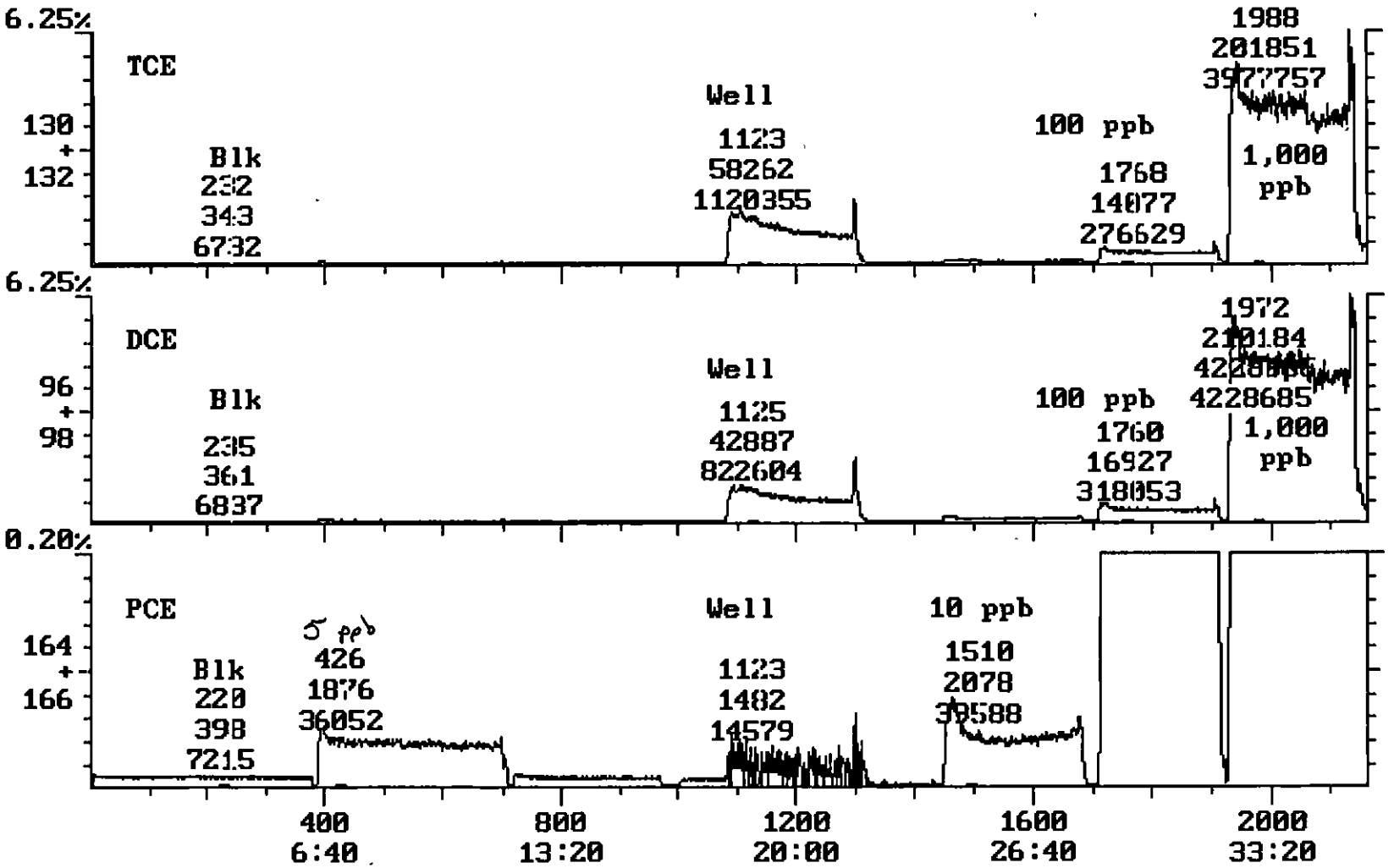
Chromatogram Plot C:\...\10_31_97\10319708 10/31/97 15:31:33
Comment: C2 (17.2-20.2)
Scan No: 1222 Retention Time: 20:22 RIC: 133797 Mass Range: 43 - 199
Plotted: 1 to 1222 Range: 1 to 1222 100% = 4038973



Spectrum Plot C:\...\10_31_97\10319708 10/31/97 15:31:33
Comment: C2 (17.2-20.2)
Scan No: 394 Retention Time: 6:34 RIC: 358649 Mass Range: 43 - 198
Peaks: 116 Base Pk: 130 Ioniz: 1693 us Int: 60986 100.00% = 60986

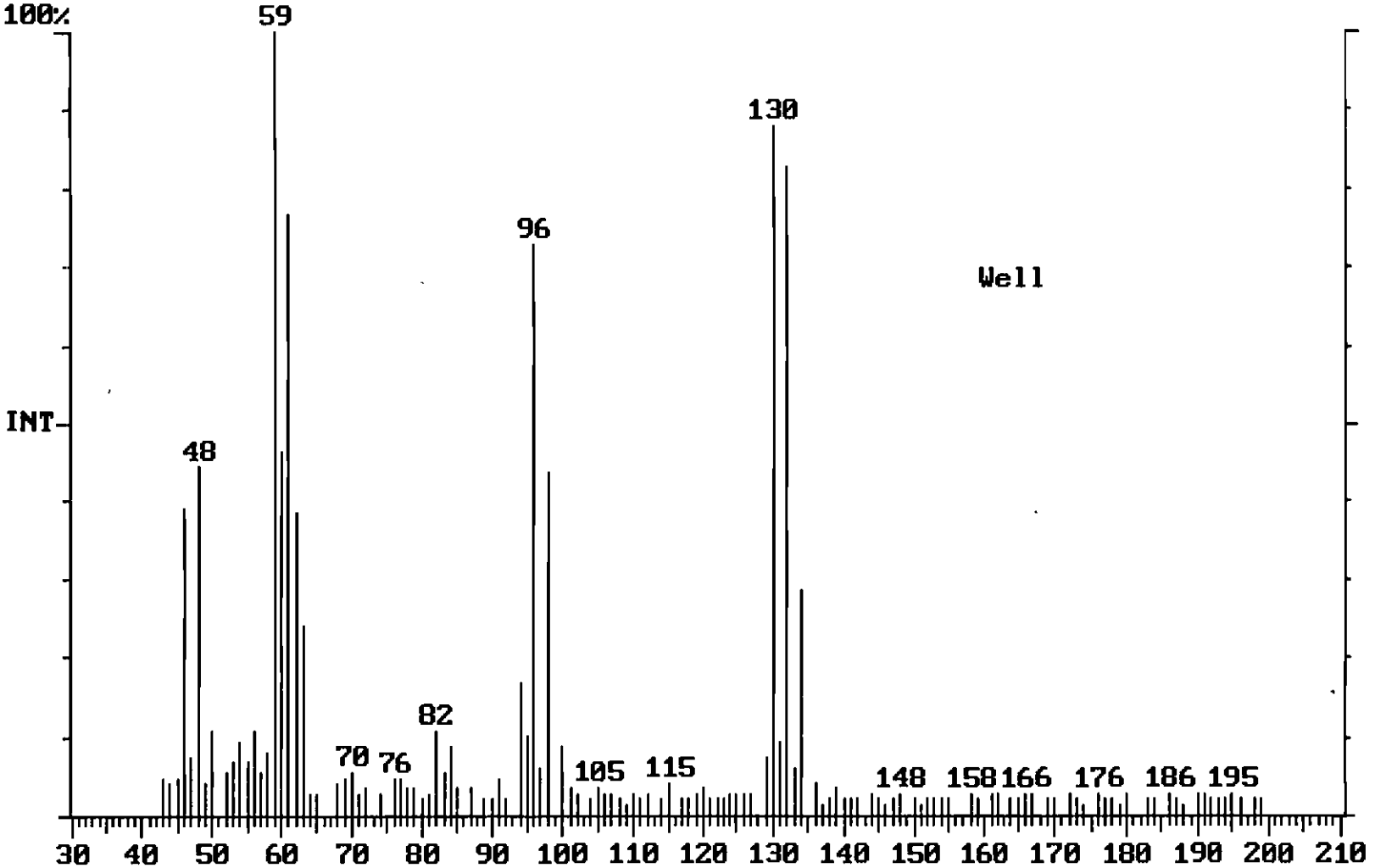


Chromatogram Plot C:\...\11_03_97\11039703 11/03/97 15:31:43
Comment: C4 (23.1-26.1)
Scan No: 1 Retention Time: 0:01 RIC: 0 Mass Range: 0 - 0
Plotted: 1 to 2151 Range: 1 to 2151 100% = 4498296

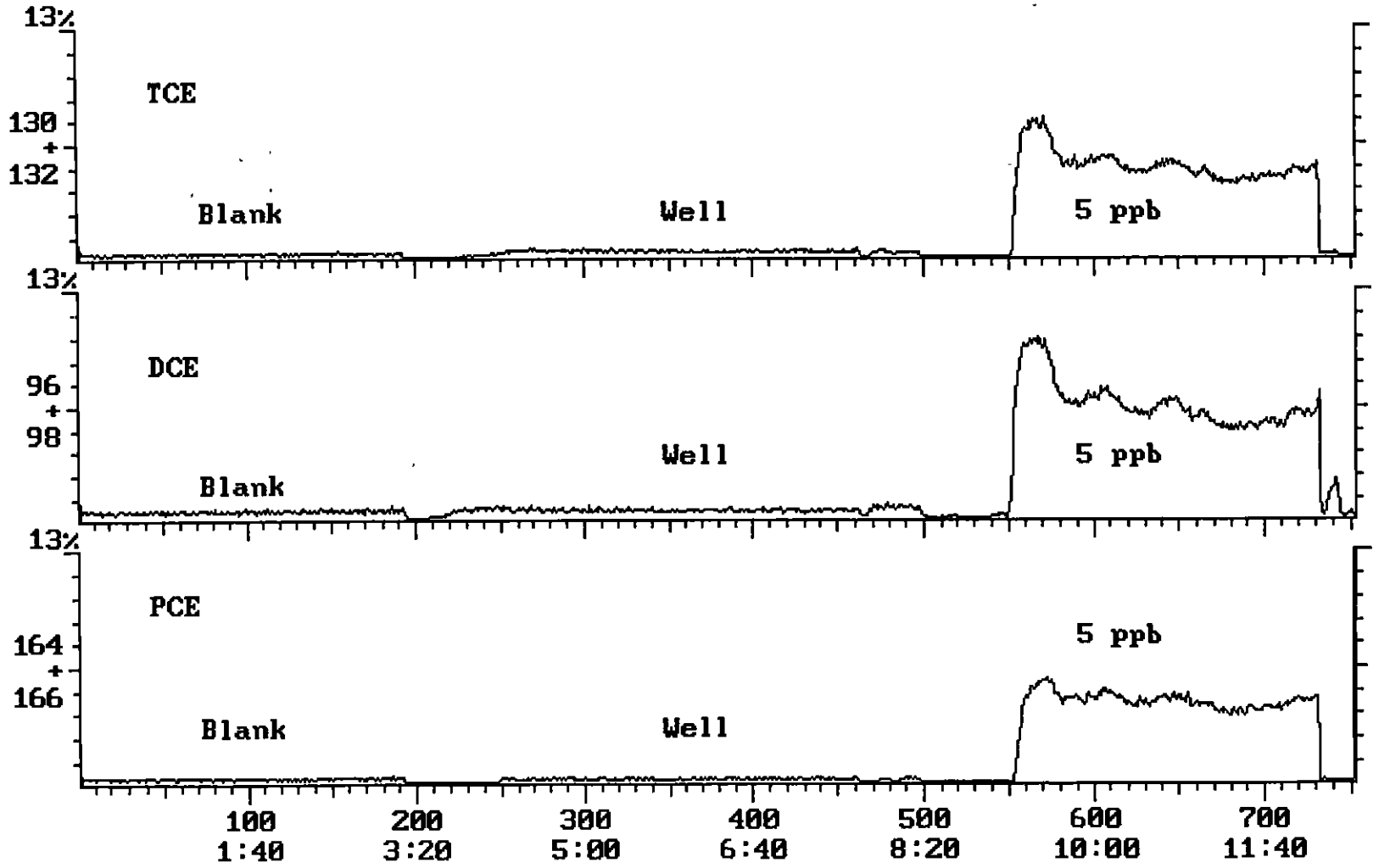


652 / 99

Spectrum Plot C:\...\11_03_97\11039703 11/03/97 15:31:43
Comment: C4 (23.1-26.1)
Scan No: 1102 Retention Time: 18:22 RIC: 374936 Mass Range: 43 - 199
Peaks: 129 Base Pk: 59 Ioniz: 110 us Int: 34318 100.00% = 34318

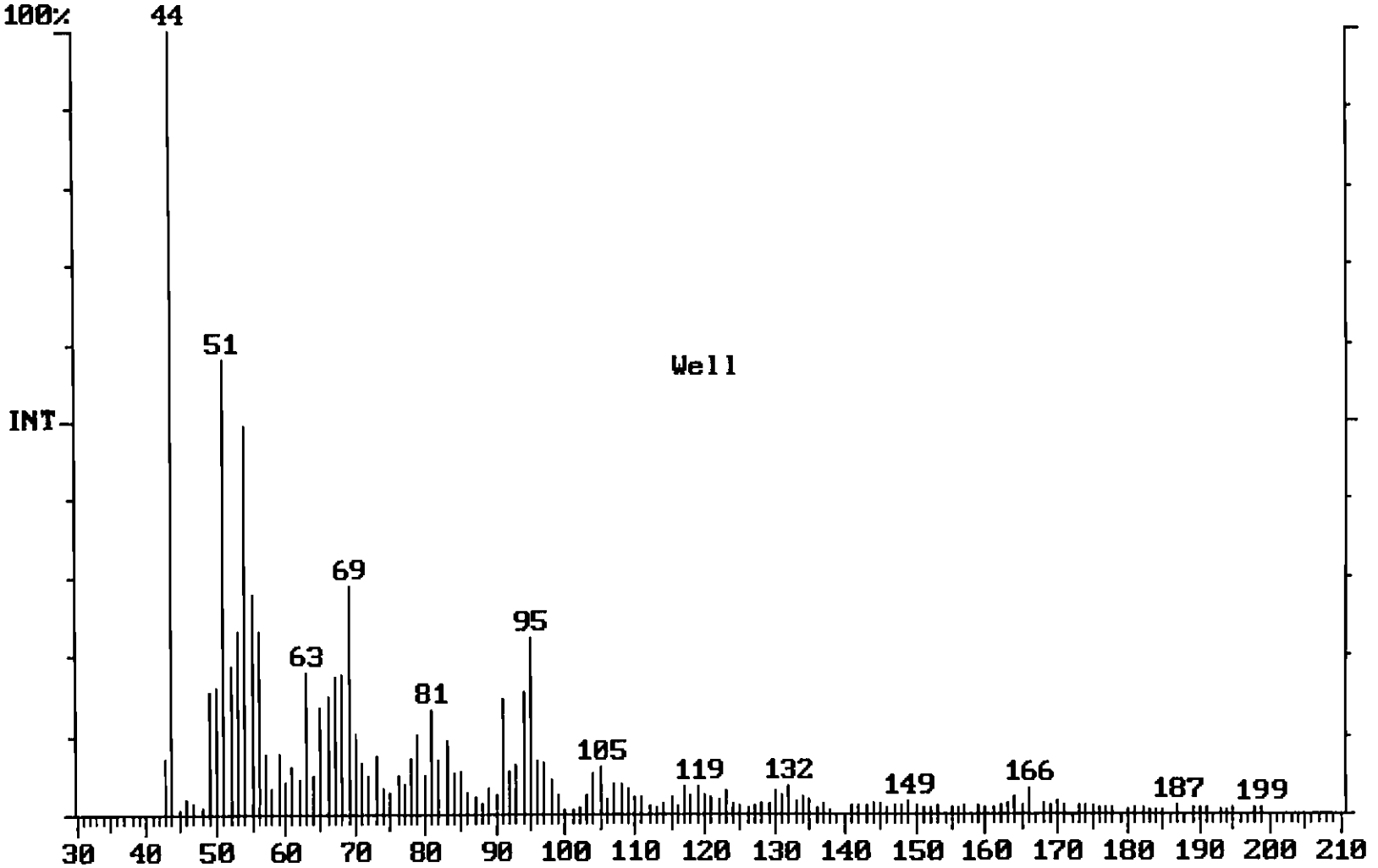


Chromatogram Plot C:\...\10_31_97\10319706 10/31/97 13:06:00
Comment: D1 (15.3-18.3)
Scan No: 751 Retention Time: 12:31 RIC: 2705 Mass Range: 44 - 199
Plotted: 1 to 751 Range: 1 to 751 100% = 21457

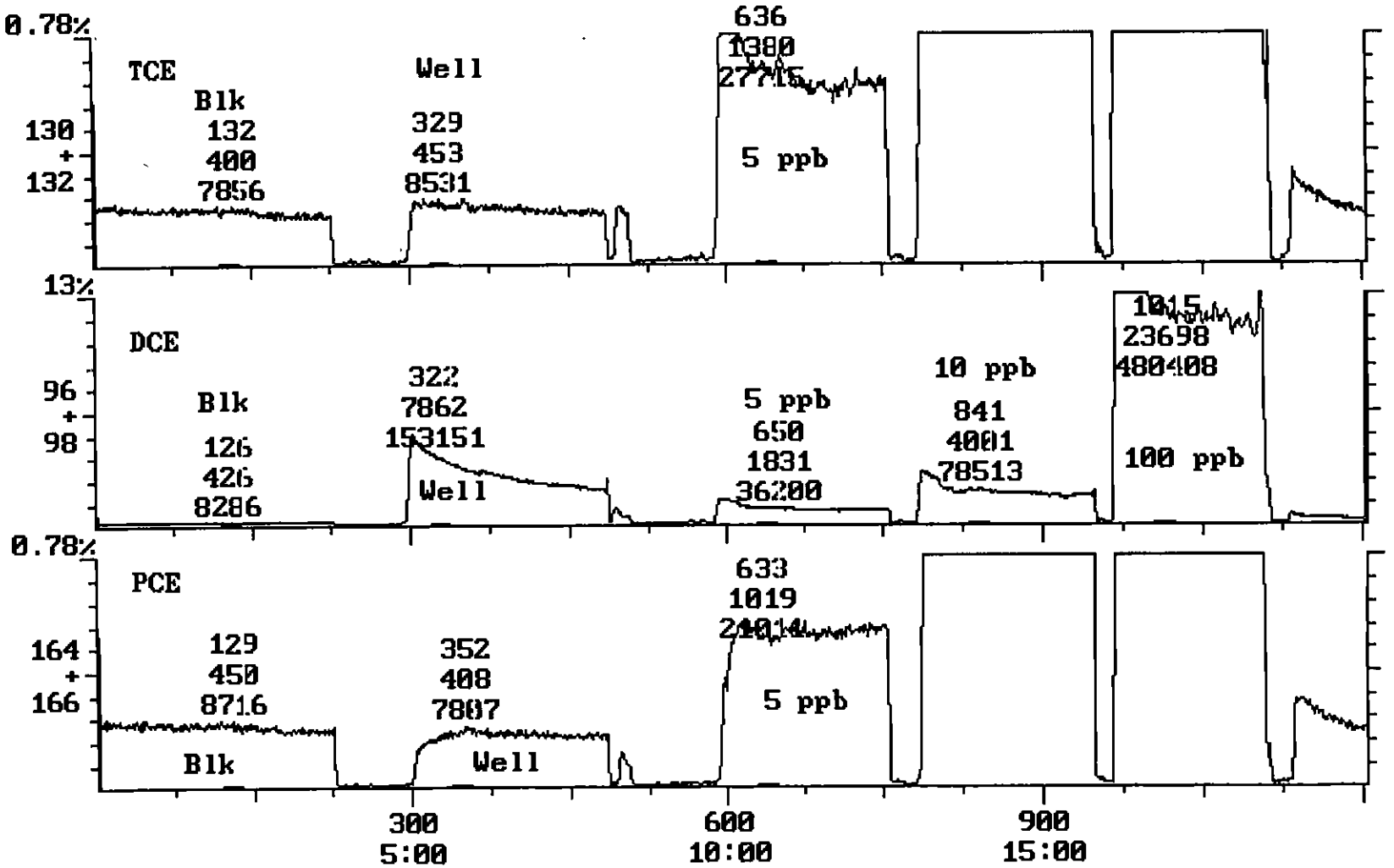


652 101

Spectrum Plot C:\...\10_31_97\10319706 10/31/97 13:06:00
Comment: D1 (15.3-18.3)
Scan No: 294 Retention Time: 4:54 RIC: 9423 Mass Range: 43 - 199
Peaks: 145 Base Pk: 44 Ioniz: 24999 us Int: 1165 100.00% = 1165

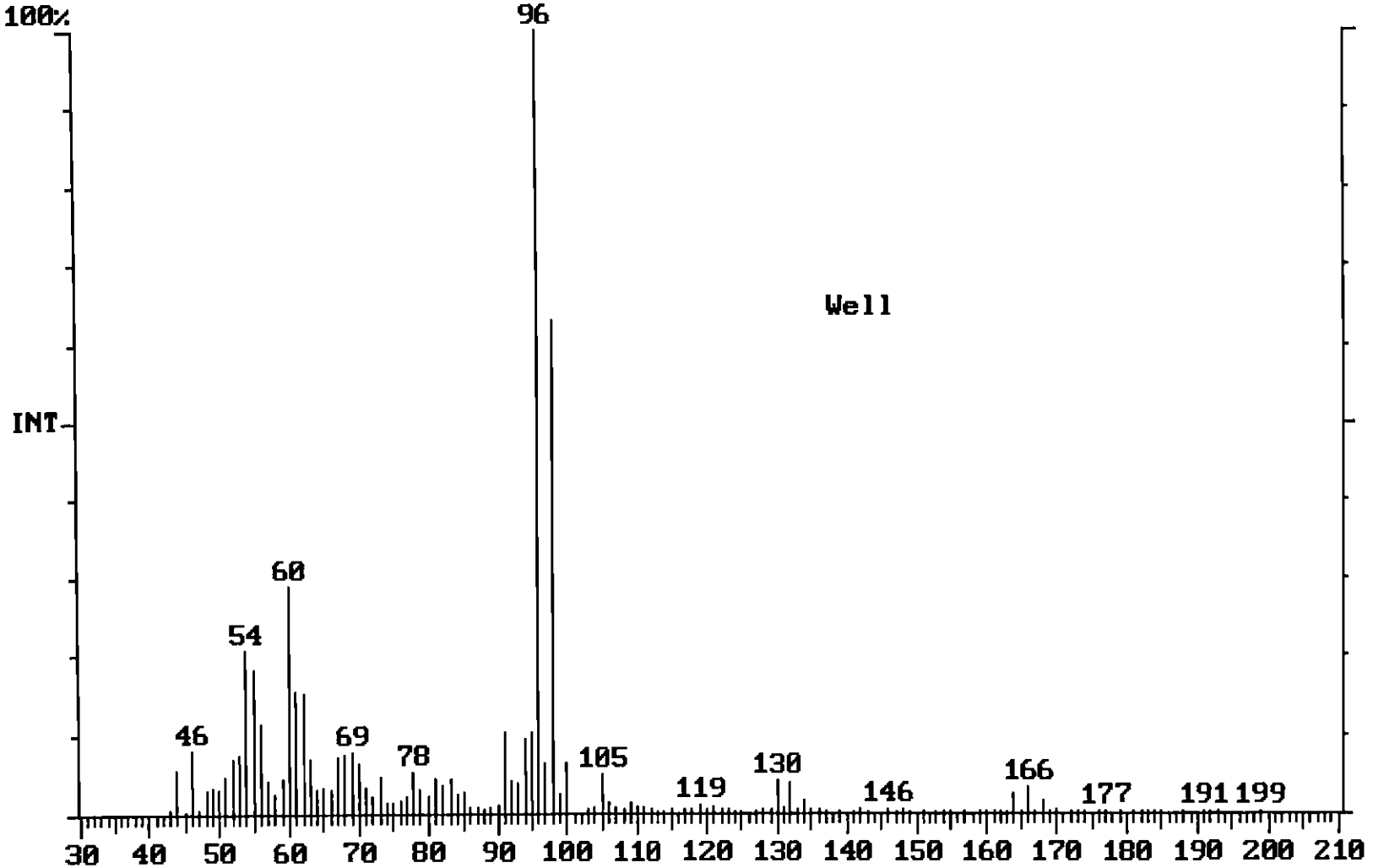


Chromatogram Plot C:\...\11_01_97\11019702 11/01/97 08:31:37
Comment: D2 (12.5-15.5) pushed 10/31/97
Scan No: 1201 Retention Time: 20:01 RIC: 6808 Mass Range: 43 - 199
Plotted: 1 to 1201 Range: 1 to 1201 100% = 199861

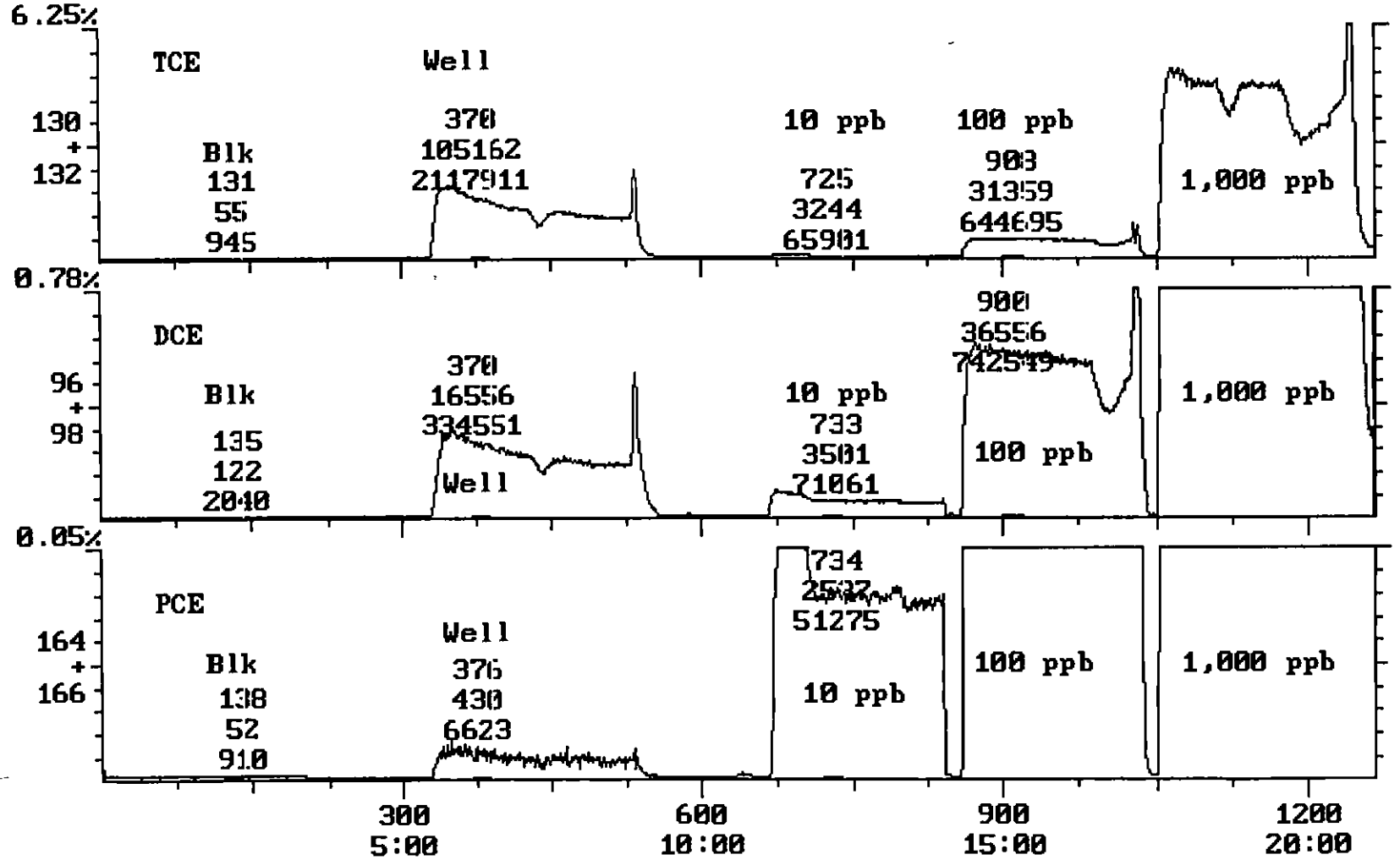


652 103

Spectrum Plot C:\...\11_01_97\11019702 11/01/97 08:31:37
Comment: D2 (12.5-15.5) pushed 10/31/97
Scan No: 312 Retention Time: 5:12 RIC: 26389 Mass Range: 43 - 199
Peaks: 132 Base Pk: 96 Ioniz: 22116 us Int: 5211 100.00% = 5211

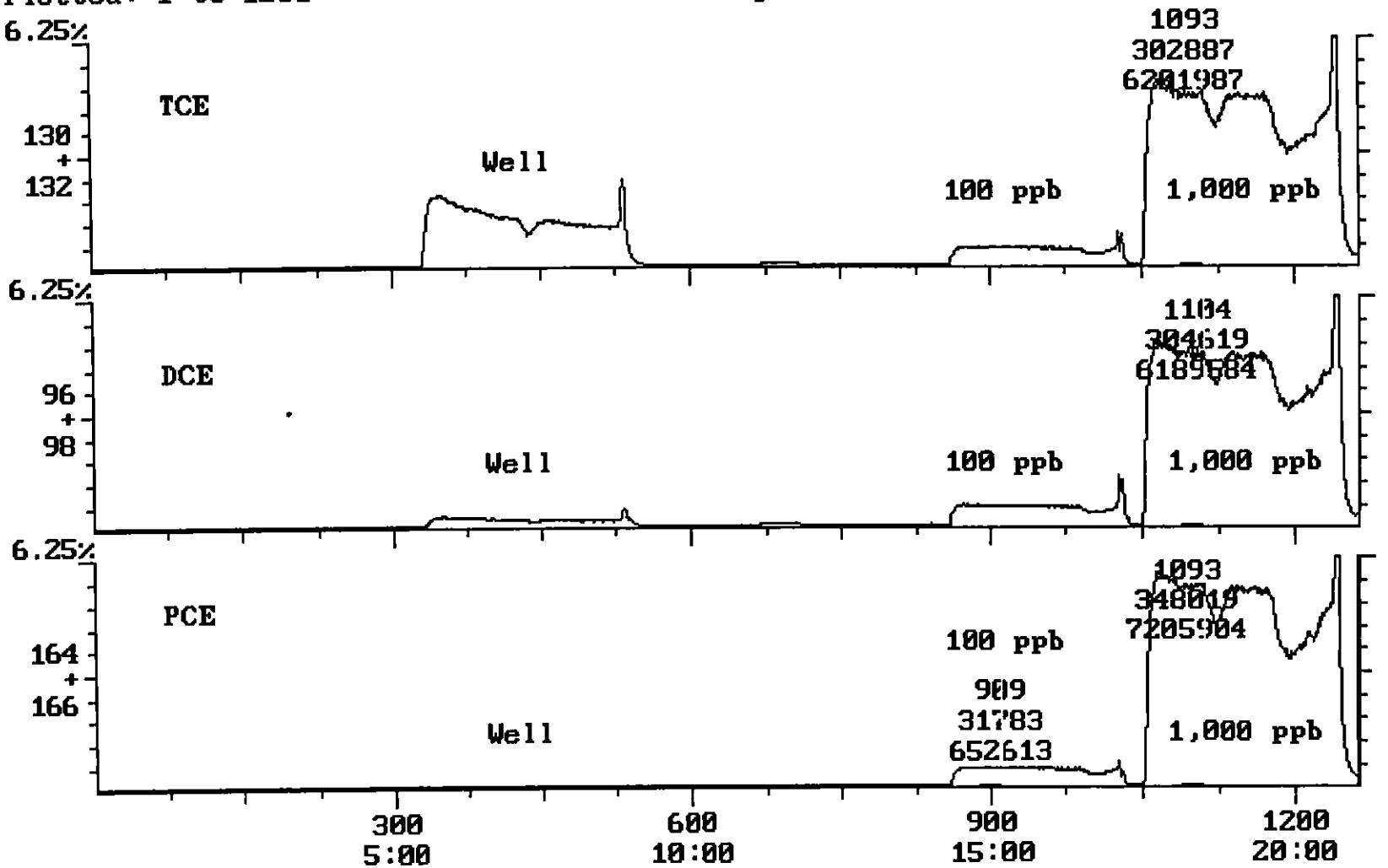


Chromatogram Plot C:\...\10_31_97\10319707 10/31/97 14:33:36
Comment: D3 (21.3-24.3)
Scan No: 1261 Retention Time: 21:01 RIC: 116734 Mass Range: 44 - 199
Plotted: 1 to 1261 Range: 1 to 1261 100% = 6283379

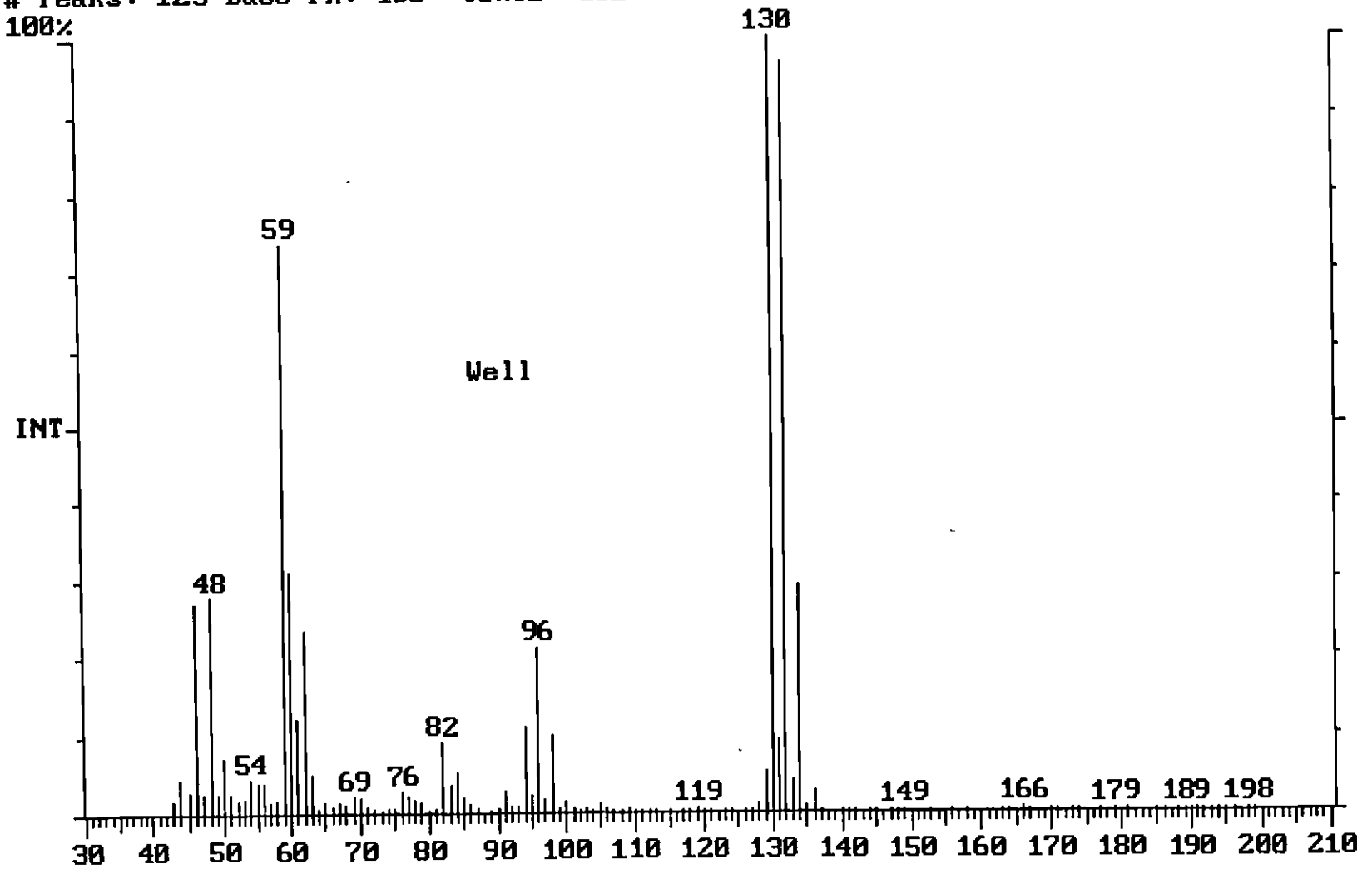


.652.105

Chromatogram Plot C:\...\10_31_97\10319707 10/31/97 14:33:36
Comment: D3 (21.3-24.3)
Scan No: 1261 Retention Time: 21:01 RIC: 116734 Mass Range: 44 - 199
Plotted: 1 to 1261 Range: 1 to 1261 100% = 6283379

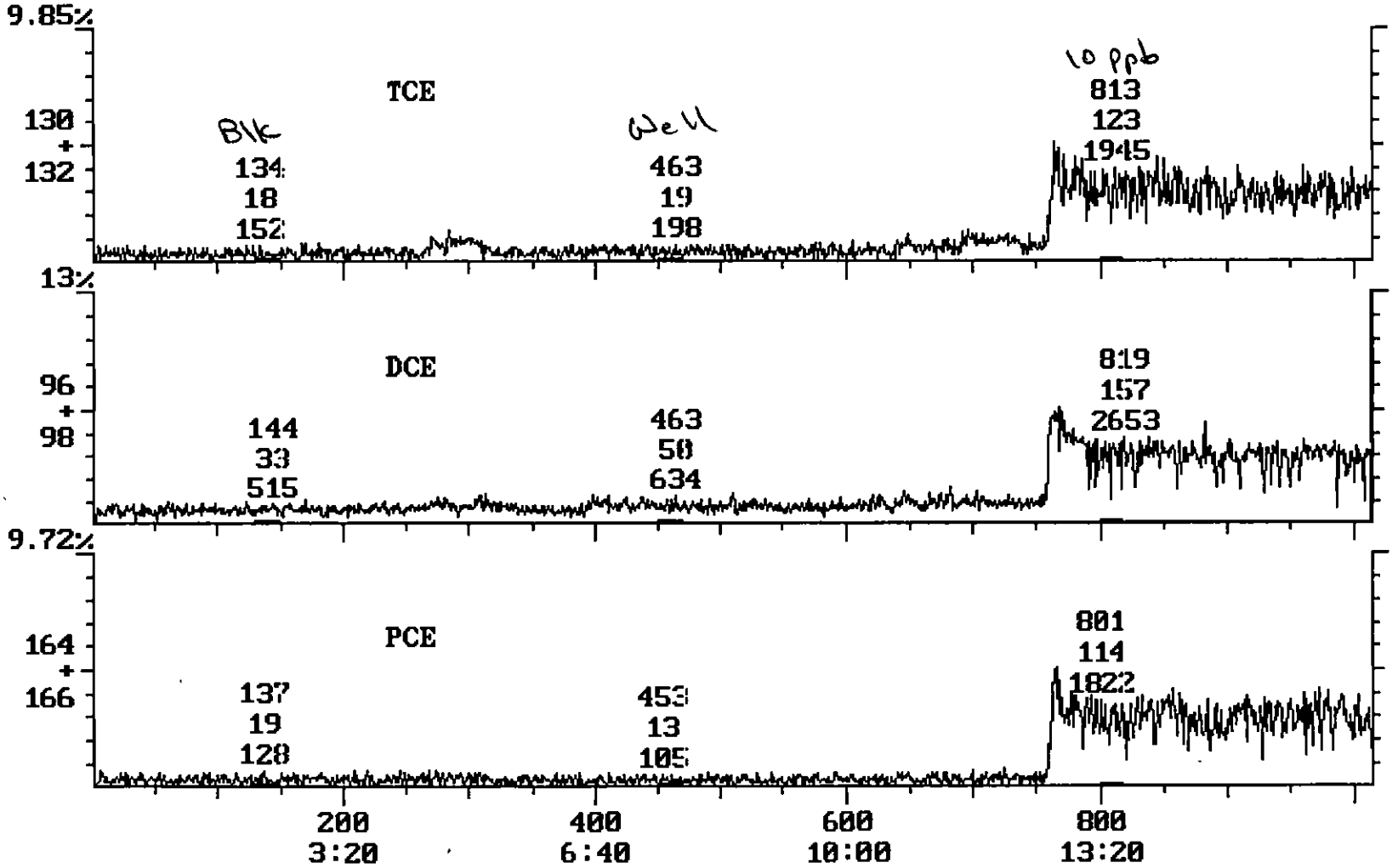


Spectrum Plot C:\...\10_31_97\10319707 10/31/97 14:33:36
Comment: D3 (21.3-24.3)
Scan No: 365 Retention Time: 6:05 RIC: 328793 Mass Range: 43 - 199
Peaks: 125 Base Pk: 130 Ioniz: 1823 us Int: 55924 100.00% = 55924



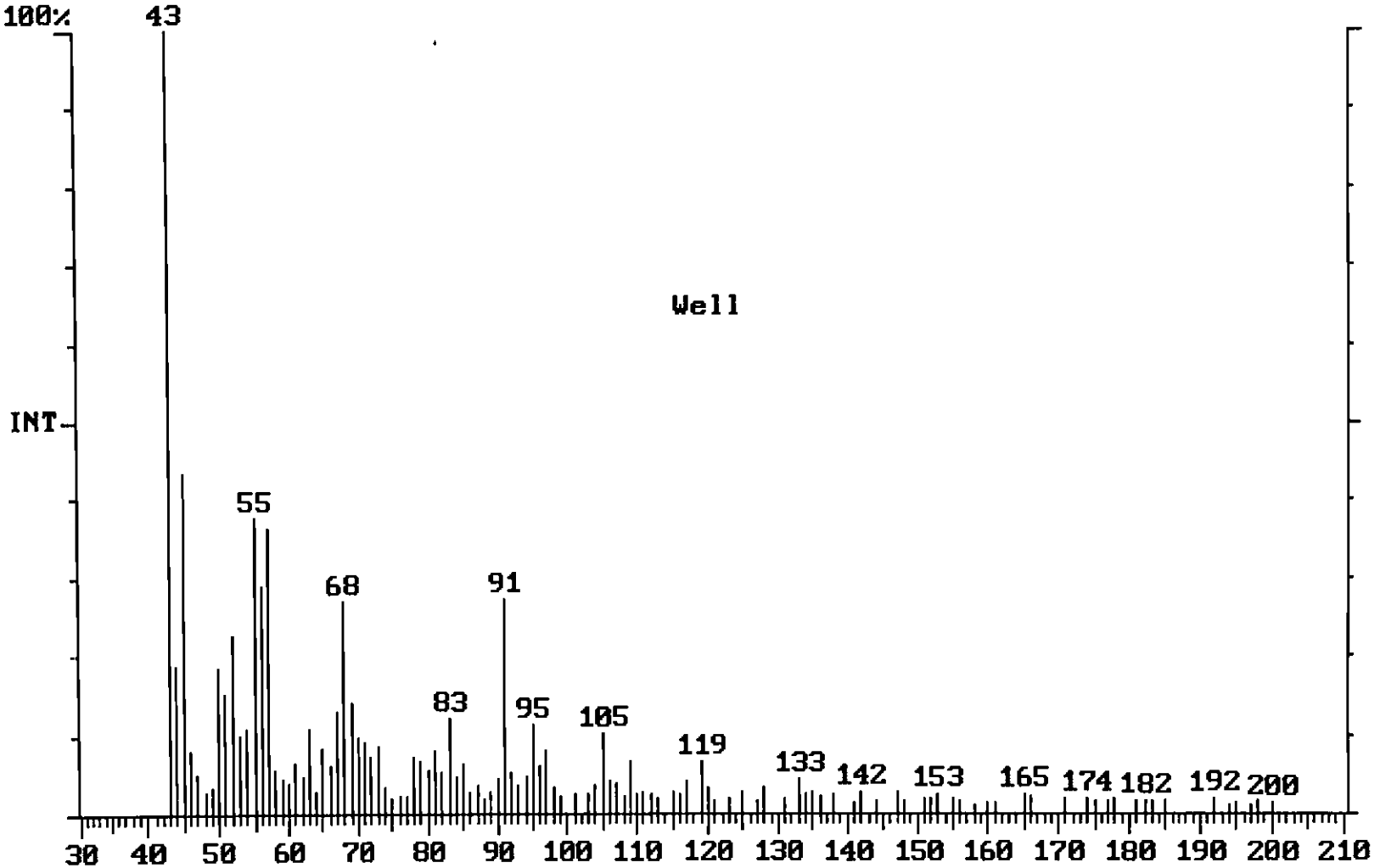
652 107

Chromatogram Plot C:\MAGNUM\CARSWELL\10299701 10/29/97 13:56:14
Comment: E1
Scan No: 1012 Retention Time: 16:52 RIC: 2199 Mass Range: 43 - 199
Plotted: 1 to 1012 Range: 1 to 1012 100% = 3189

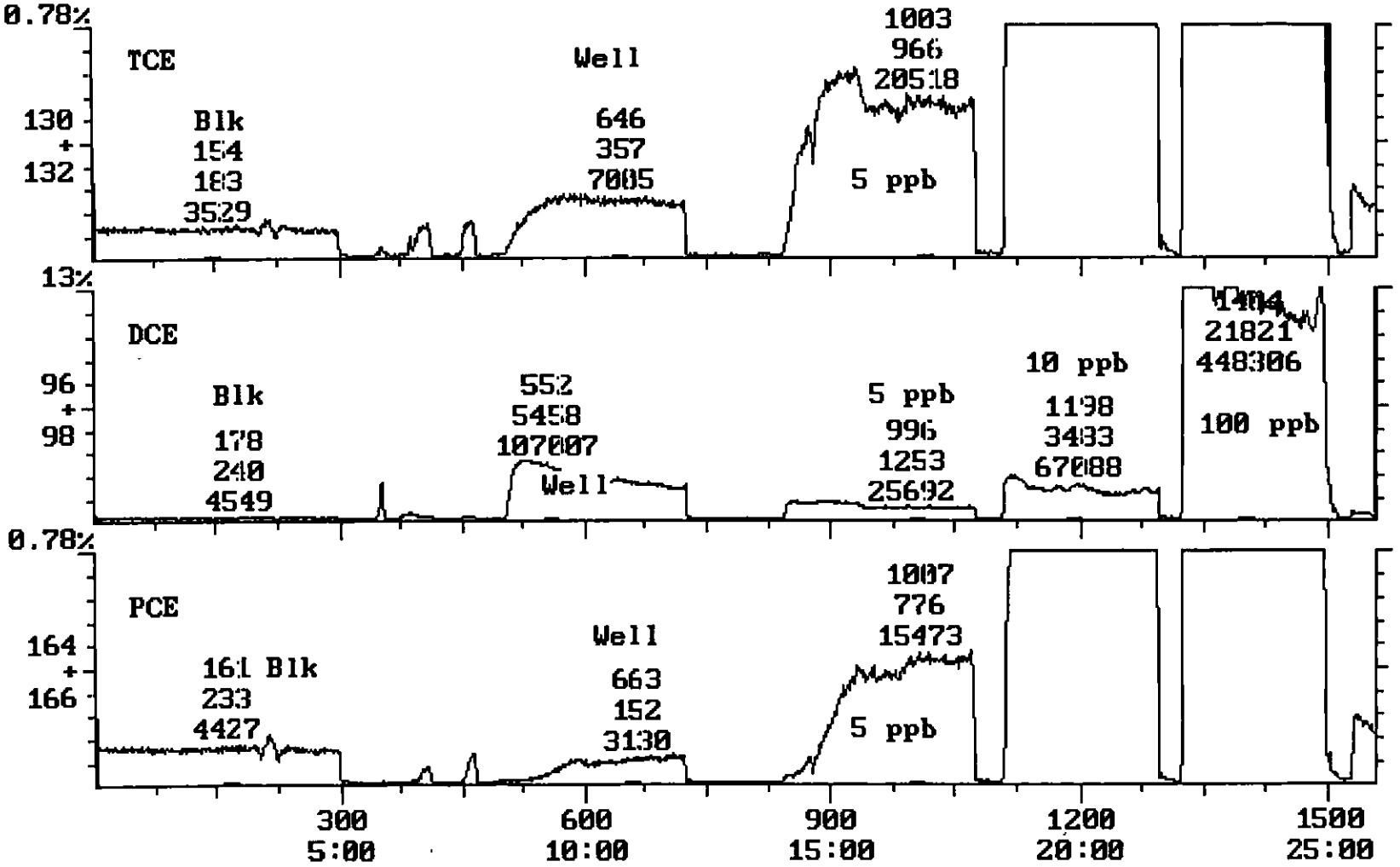


652.108

Spectrum Plot C:\MAGNUM\CARSWELL\10299701 10/29/97 13:56:14
Comment: E1
Scan No: 503 Retention Time: 8:23 RIC: 2577 Mass Range: 43 - 200
Peaks: 115 Base Pk: 43 Ioniz: 24999 us Int: 328 100.00% = 328

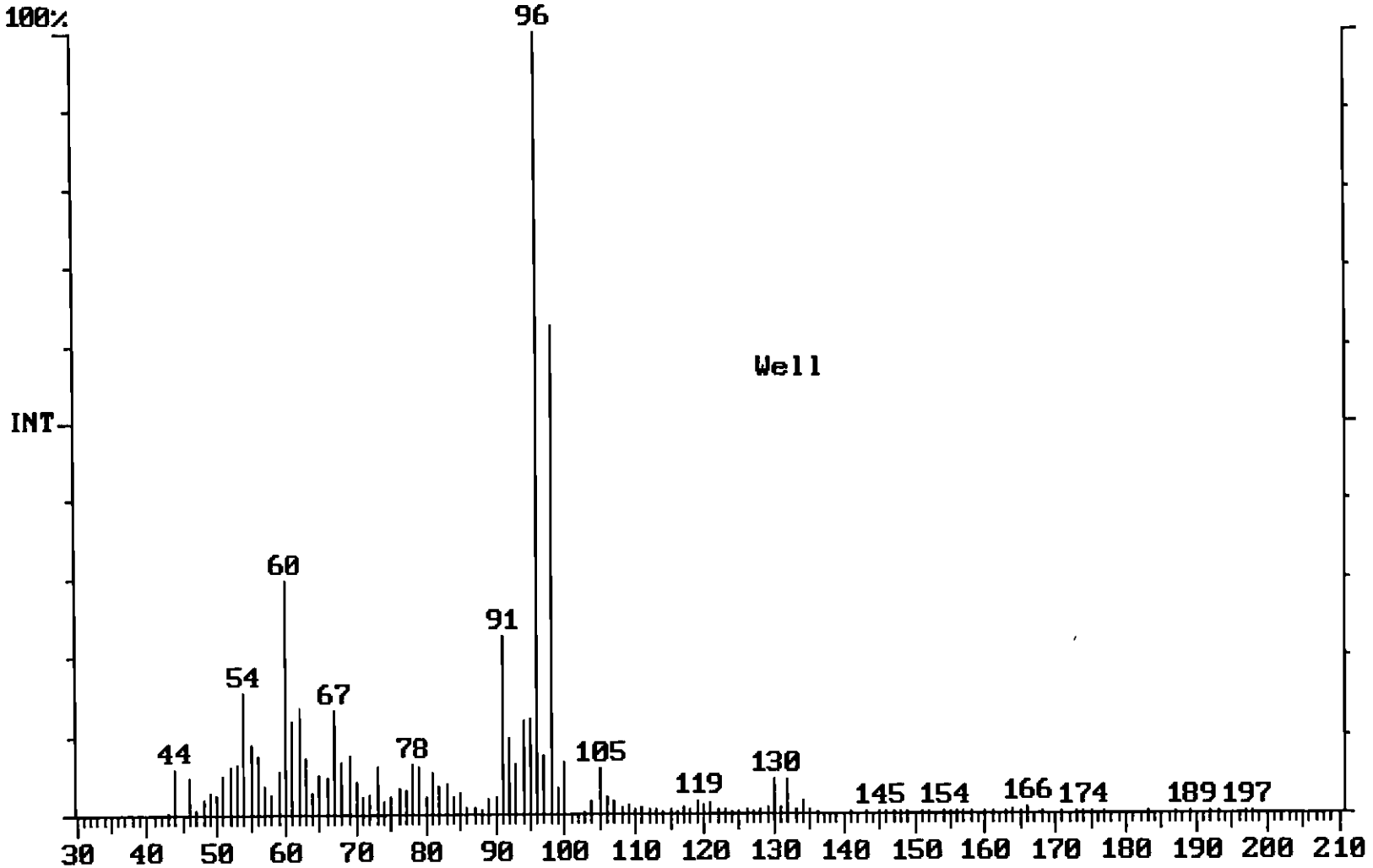


Chromatogram Plot C:\...\11_01_97\11019703 11/01/97 09:05:50
Comment: E2 (12.4-15.4) pushed 10/31/97
Scan No: 1551 Retention Time: 25:51 RIC: 6278 Mass Range: 43 - 199
Plotted: 1 to 1551 Range: 1 to 1551 100% = 177703



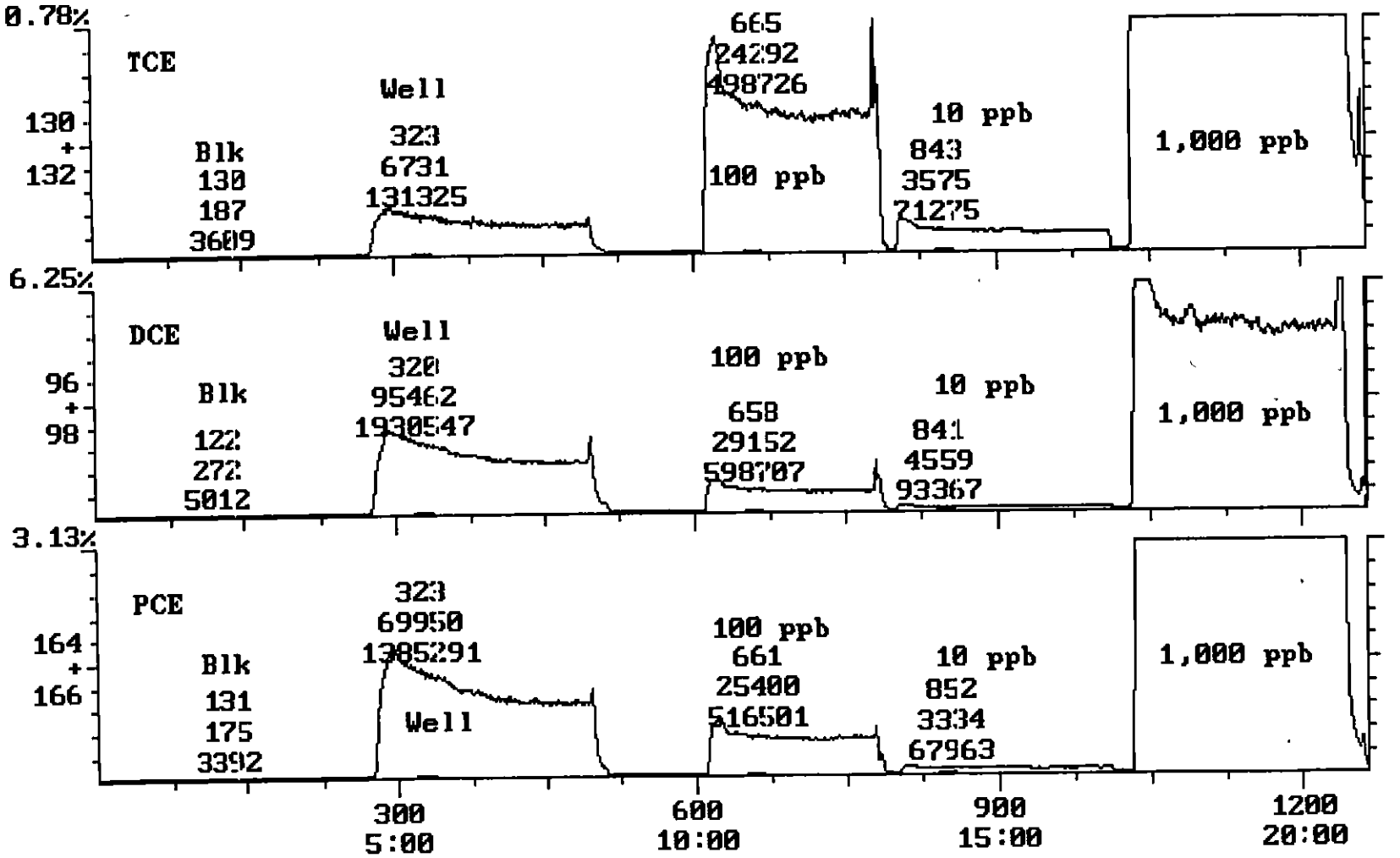
652 110

Spectrum Plot C:\...\11_01_97\11019703 11/01/97 09:05:50
Comment: E2 (12.4-15.4) pushed 10/31/97
Scan No: 539 Retention Time: 8:59 RIC: 17700 Mass Range: 43 - 198
Peaks: 124 Base Pk: 96 Ioniz: 24999 us Int: 3397 100.00% = 3397



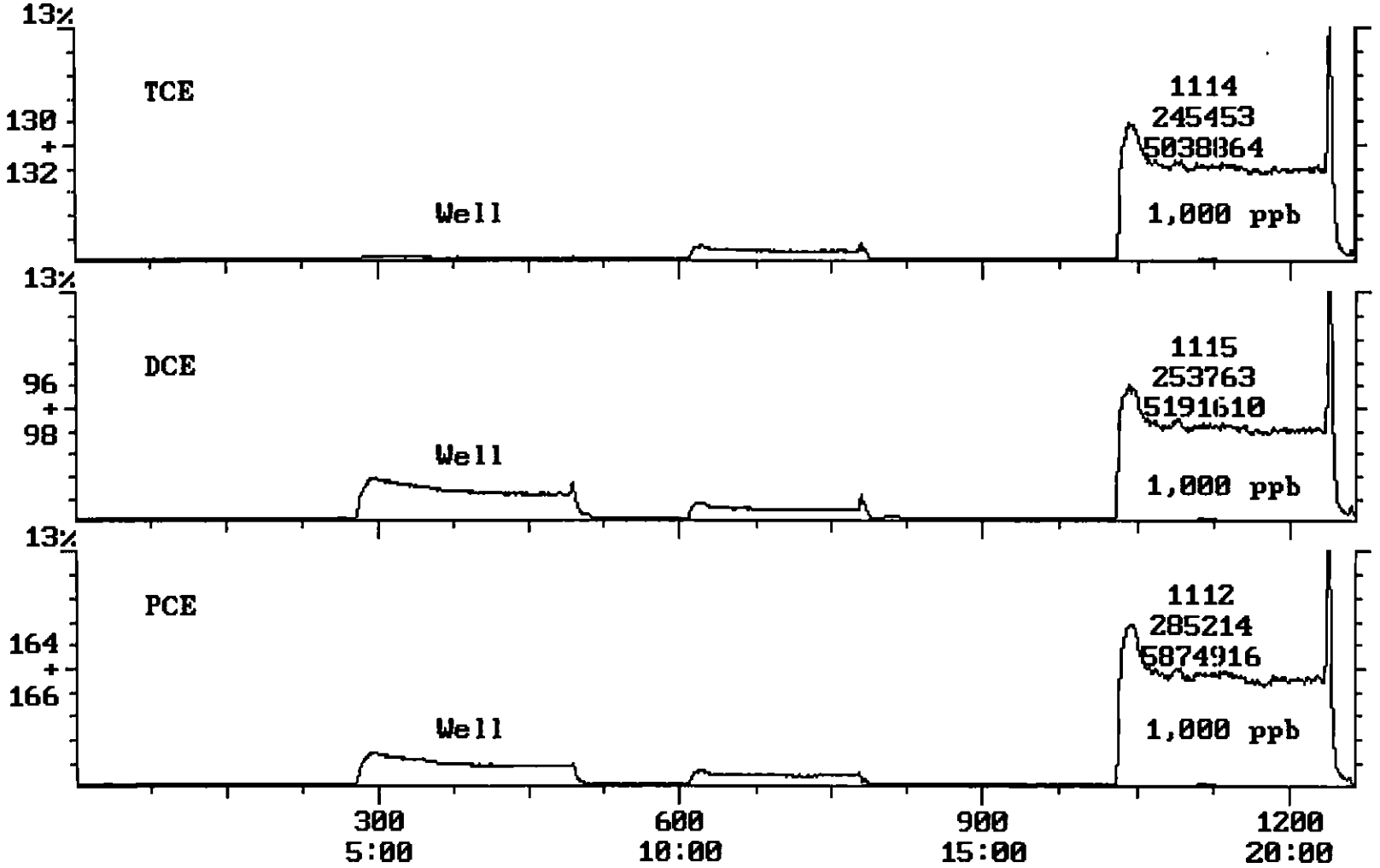
652 111

Chromatogram Plot C:\...\10_31_97\10319703 10/31/97 10:18:48
Comment: E3 (15.1-18.1)
Scan No: 1261 Retention Time: 21:01 RIC: 89678 Mass Range: 46 - 195
Plotted: 1 to 1261 Range: 1 to 1261 100% = 4763661

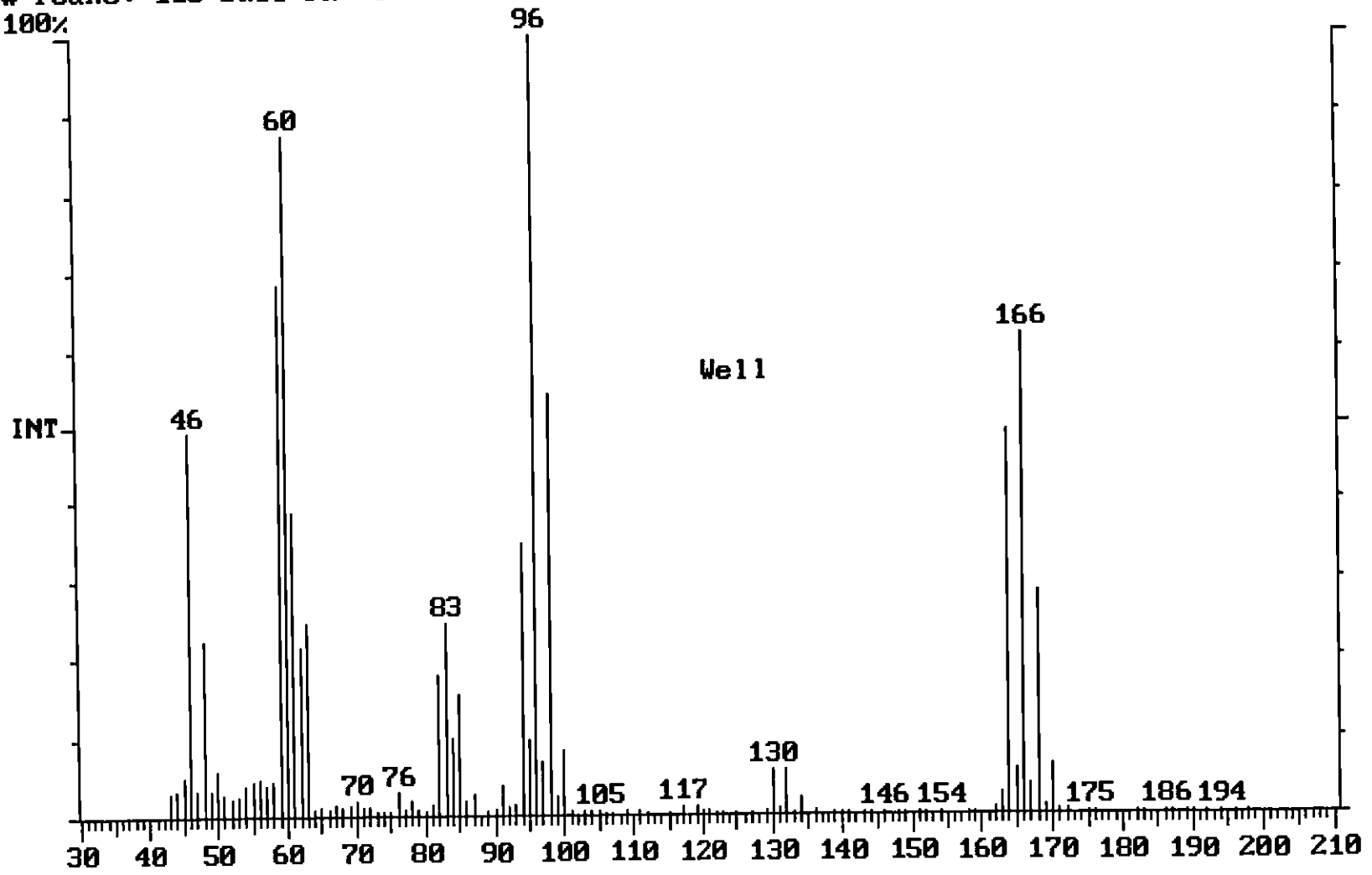


1,652 112

Chromatogram Plot C:\...\10_31_97\10319703 10/31/97 10:18:48
Comment: E3 (15.1-18.1)
Scan No: 1261 Retention Time: 21:01 RIC: 89678 Mass Range: 46 - 195
Plotted: 1 to 1261 Range: 1 to 1261 100% = 4763661

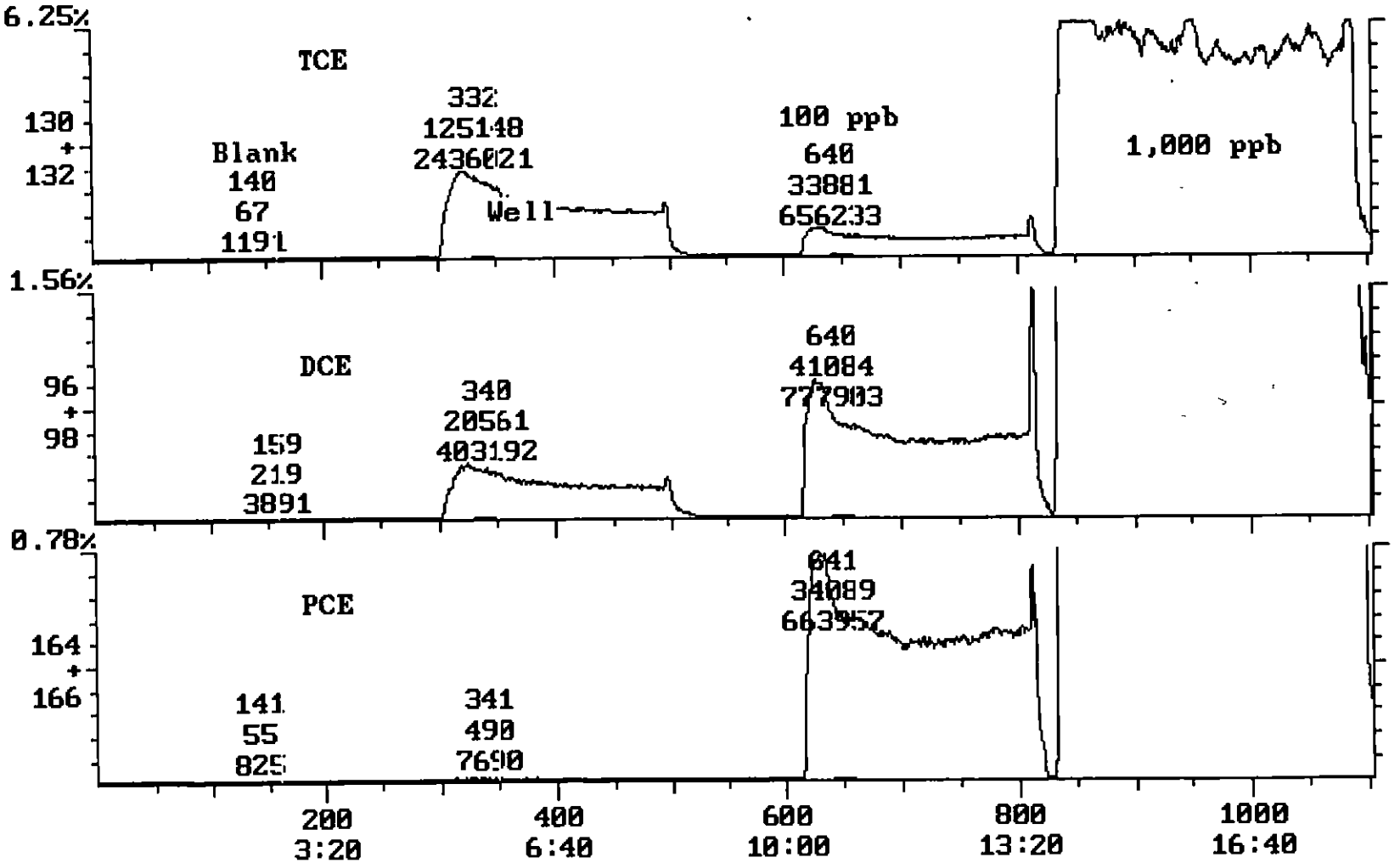


Spectrum Plot C:\...\10_31_97\10319703 10/31/97 10:18:48
Comment: E3 (15.1-18.1)
Scan No: 306 Retention Time: 5:06 RIC: 565700 Mass Range: 43 - 198
Peaks: 118 Base Pk: 96 Ioniz: 1033 us Int: 65755 100.00% = 65755



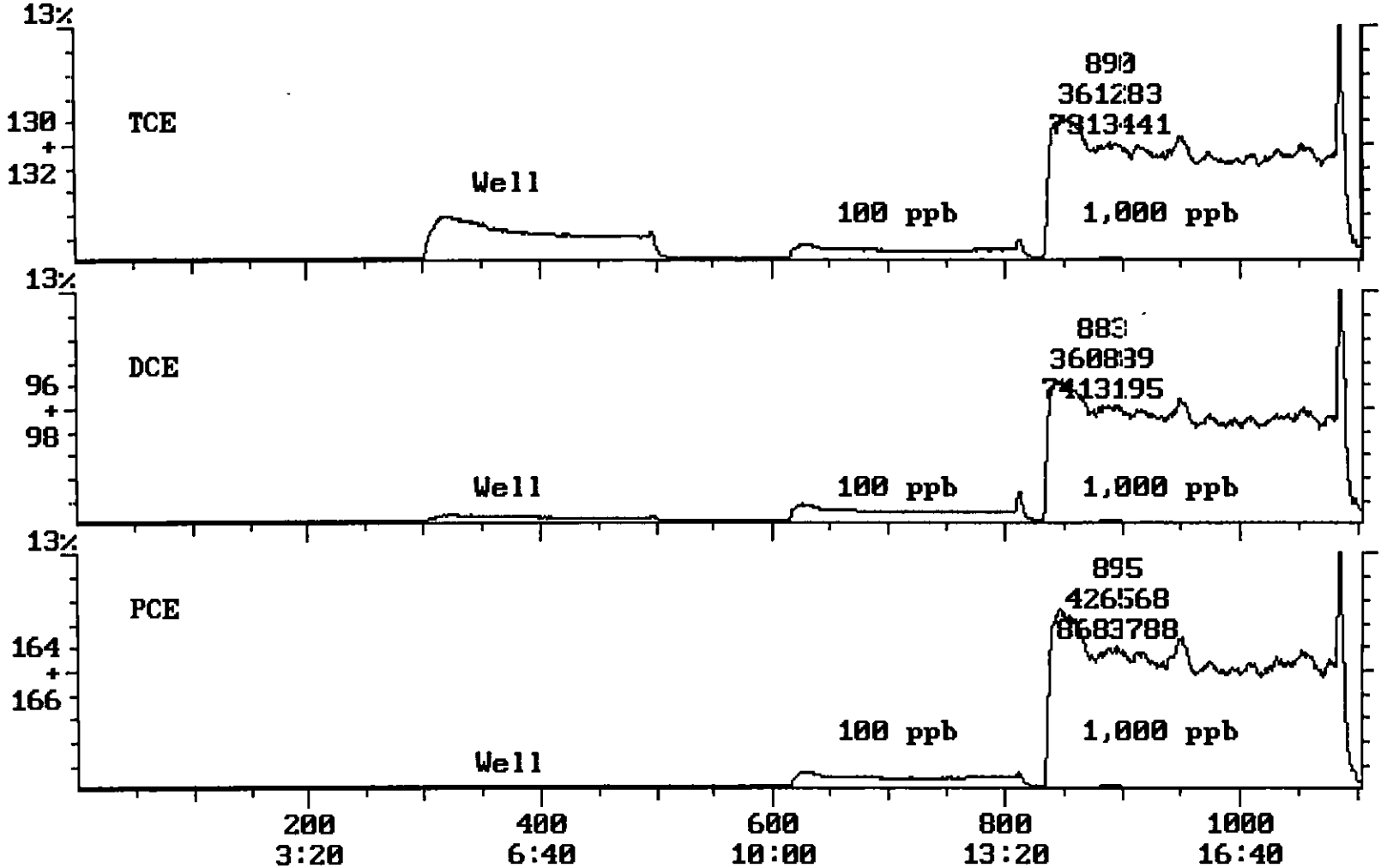
652 114

Chromatogram Plot C:\...\10_31_97\10319702 10/31/97 09:29:25
Comment: E4 (17.3-20.3)
Scan No: 1101 Retention Time: 18:21 RIC: 213898 Mass Range: 45 - 199
Plotted: 1 to 1101 Range: 1 to 1101 100% = 5731335

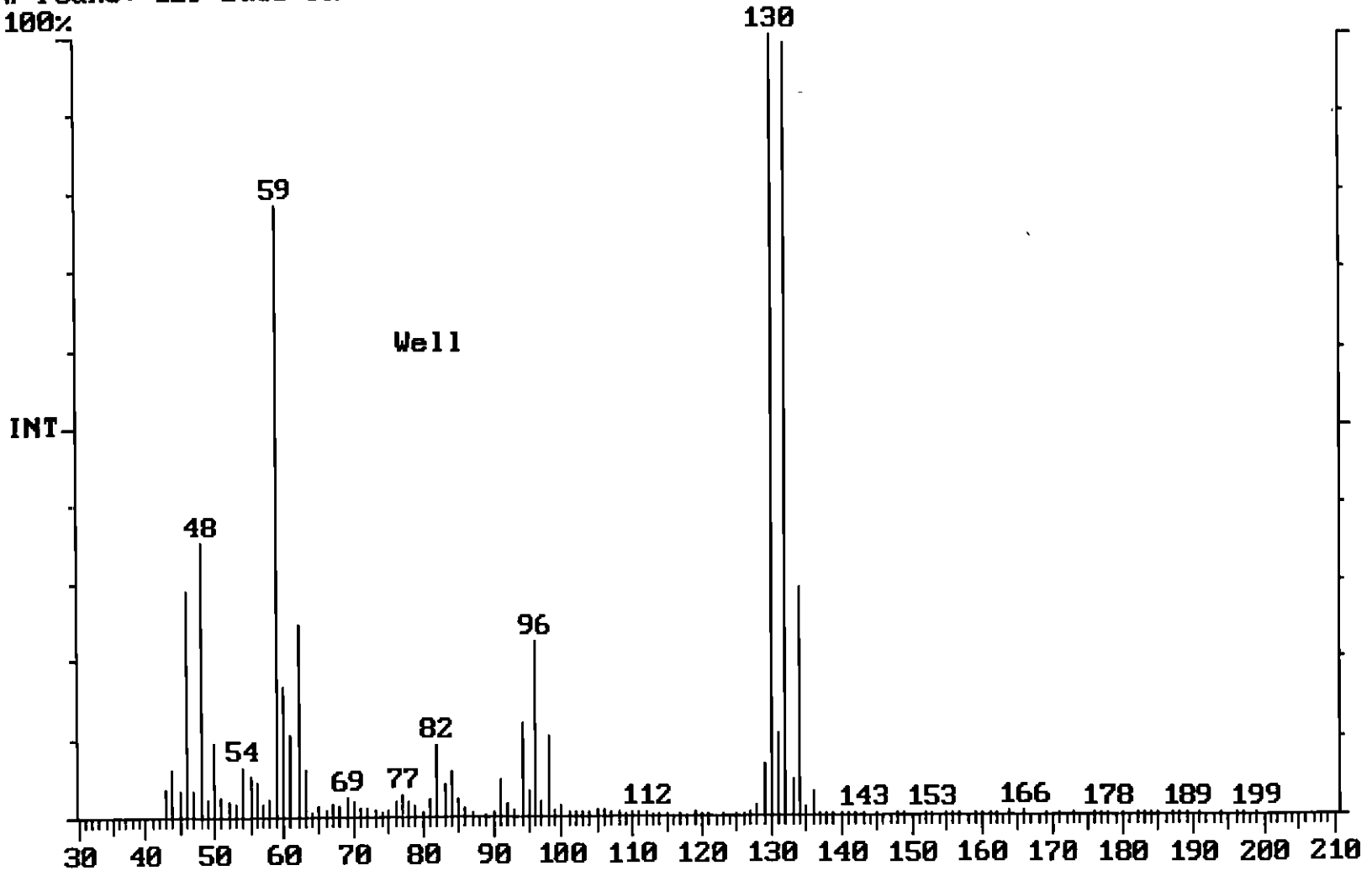


652 115

Chromatogram Plot C:\...\10_31_97\10319702 10/31/97 09:29:25
Comment: E4 (17.3-20.3)
Scan No: 1101 Retention Time: 18:21 RIC: 213898 Mass Range: 45 - 199
Plotted: 1 to 1101 Range: 1 to 1101 100% = 5731335

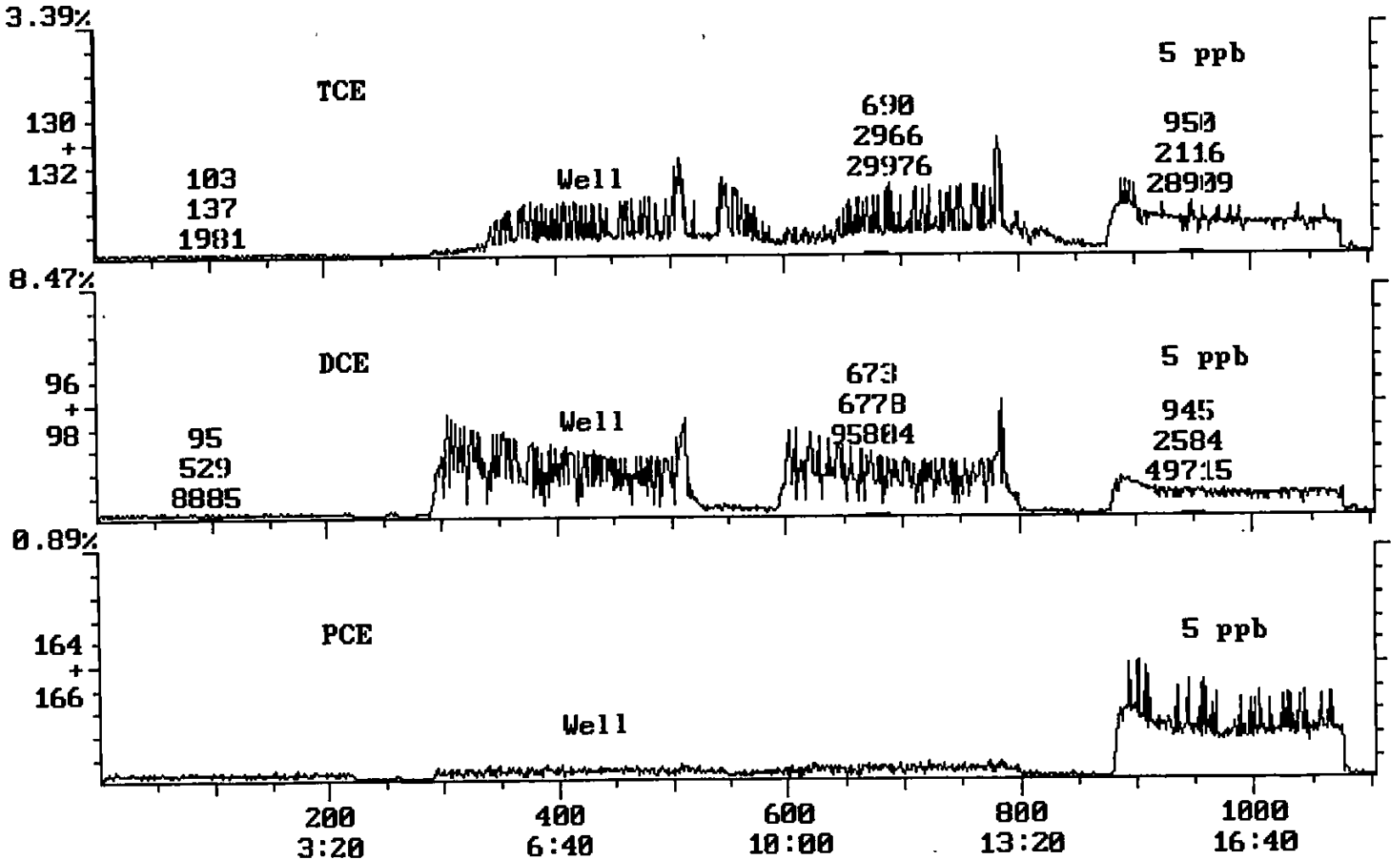


Spectrum Plot C:\...\10_31_97\10319702 10/31/97 09:29:25
Comment: E4 (17.3-20.3)
Scan No: 333 Retention Time: 5:33 RIC: 381278 Mass Range: 43 - 199
Peaks: 129 Base Pk: 130 Ioniz: 1544 us Int: 61334 100.00% = 61334

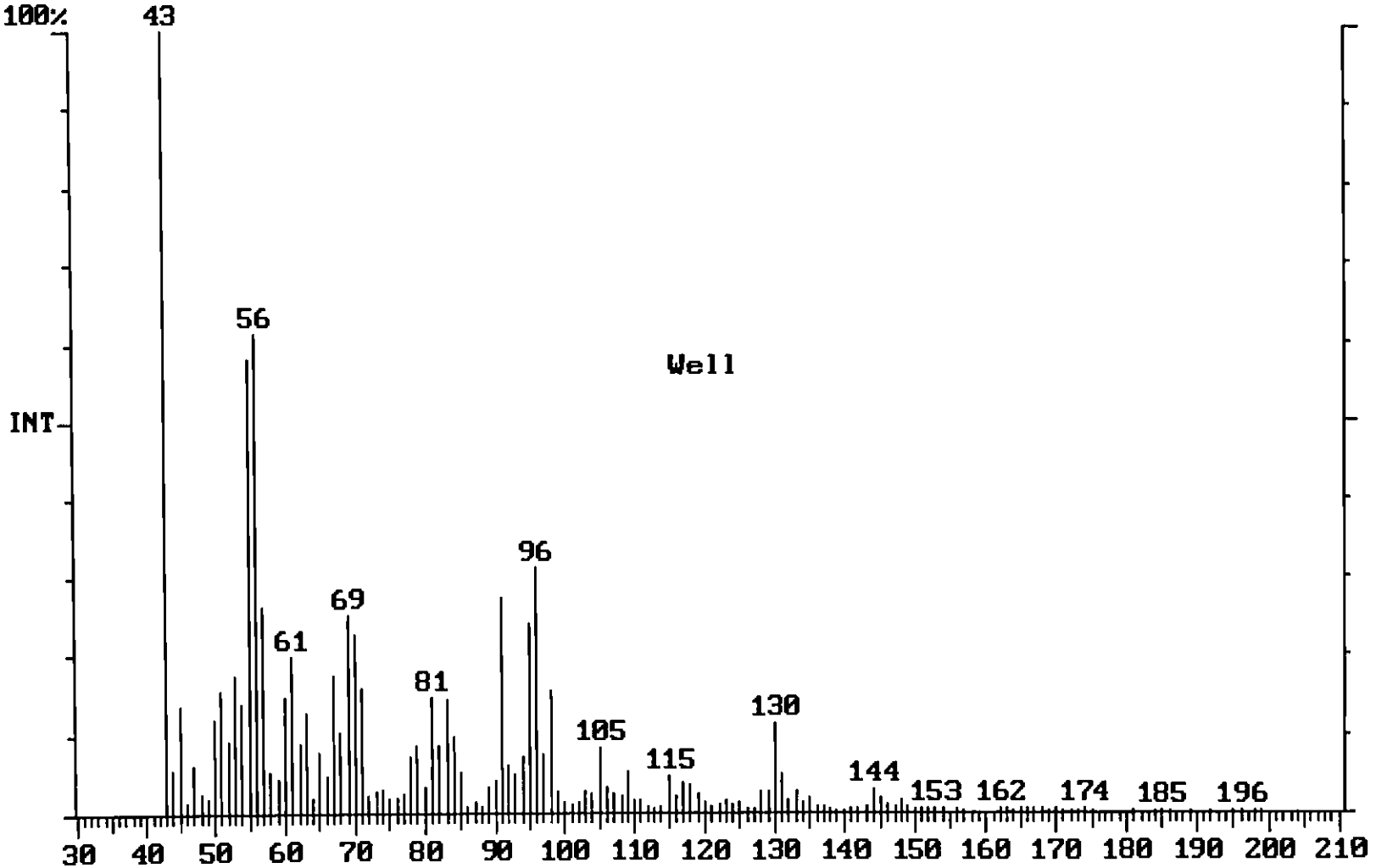


652 117

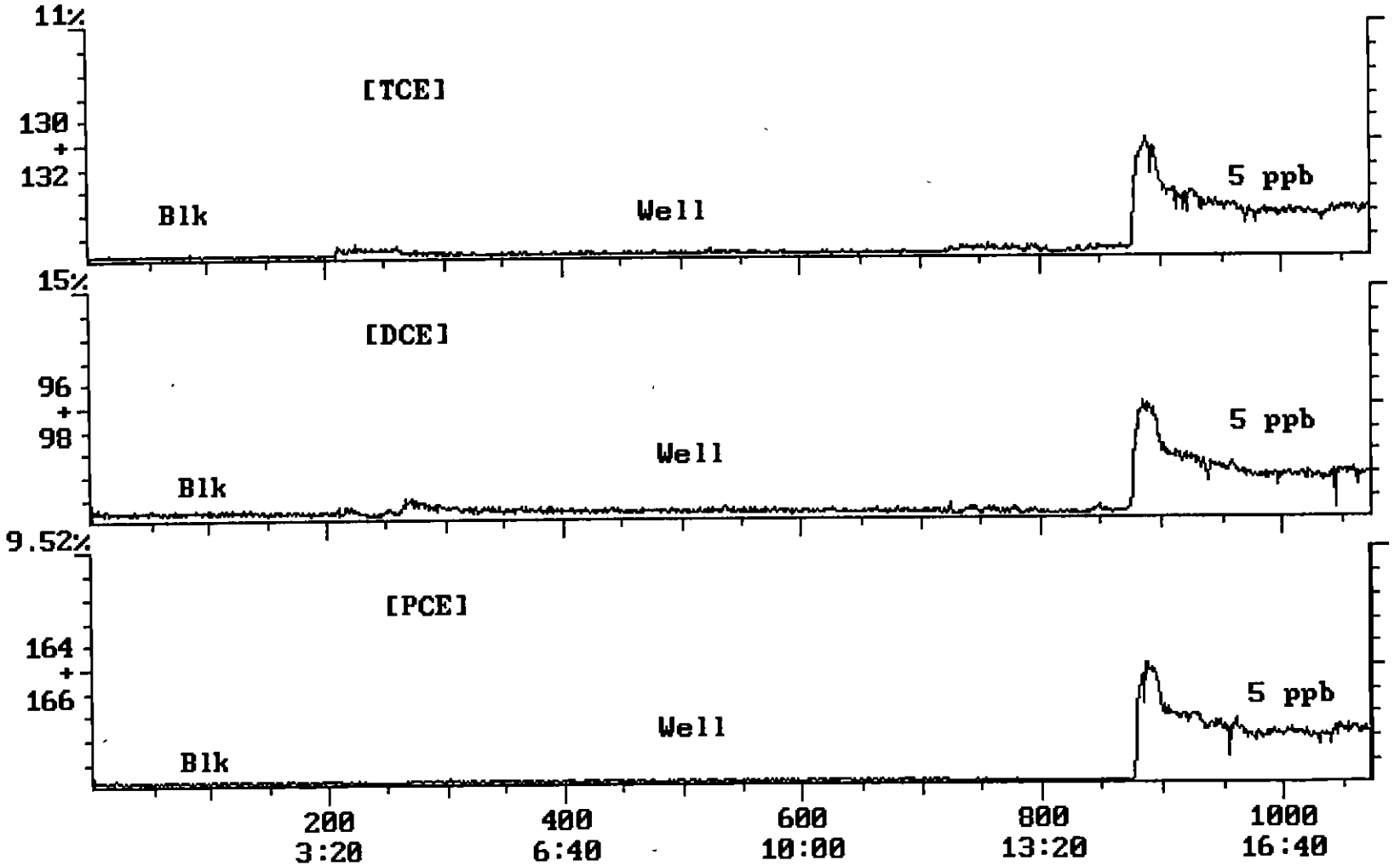
Chromatogram Plot C:\...\10_31_97\10319701 10/31/97 08:17:37
Comment: E6
Scan No: 1 Retention Time: 0:01 RIC: 0 Mass Range: 0 - 0
Plotted: 1 to 1101 Range: 1 to 1101 100% = 285762



Spectrum Plot C:\...\10_31_97\10319701 10/31/97 08:17:37
Comment: E6
Scan No: 393 Retention Time: 6:33 RIC: 127348 Mass Range: 43 - 199
Peaks: 138 Base Pk: 43 Ioniz: 4646 us Int: 15228 100.00% = 15228

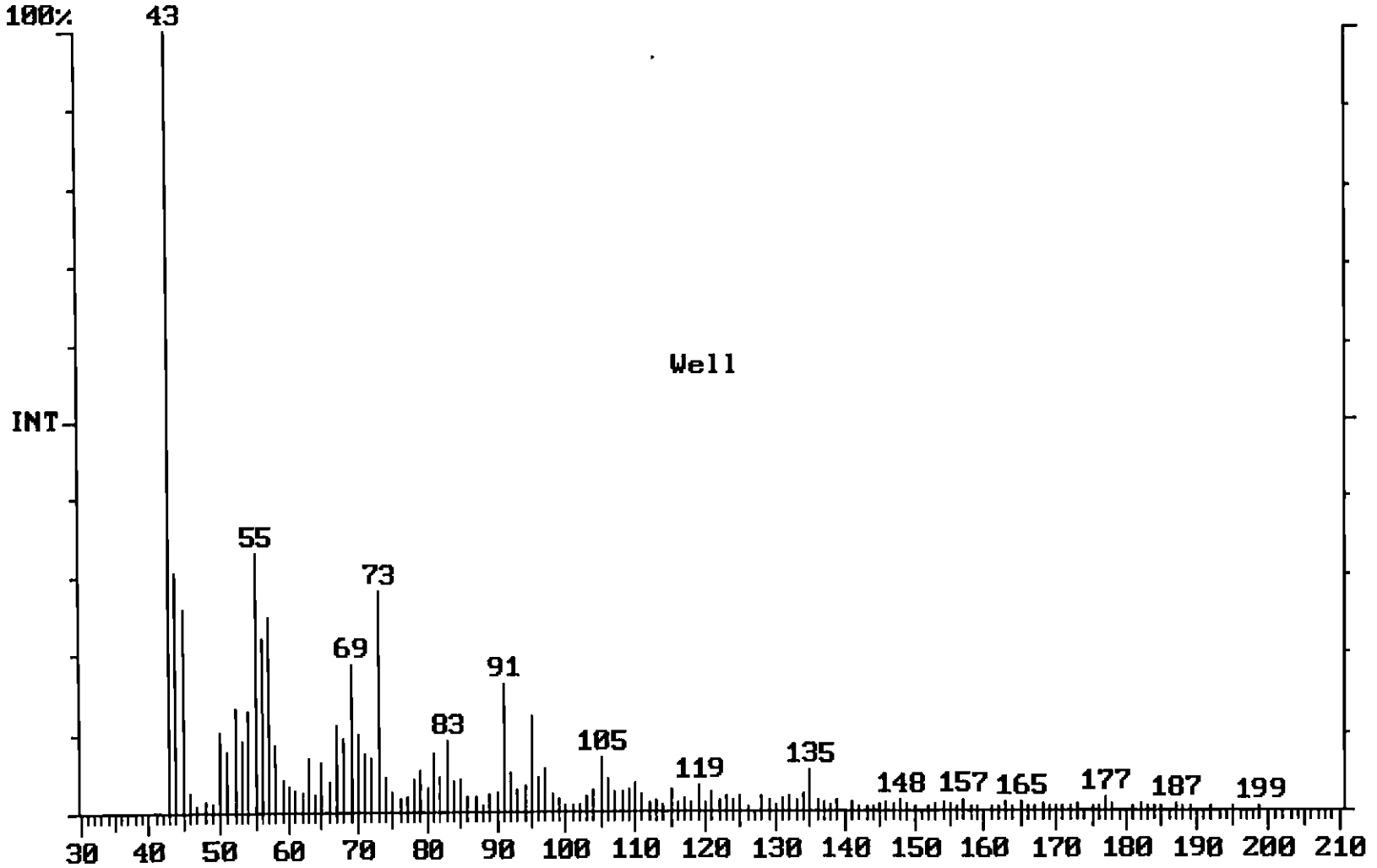


Chromatogram Plot C:\MAGNUM\CARSWELL\10299702 10/29/97 13:31:17
Comment: F1
Scan No: 1071 Retention Time: 17:51 RIC: 6868 Mass Range: 43 - 197
Plotted: 1 to 1071 Range: 1 to 1071 100% = 15881

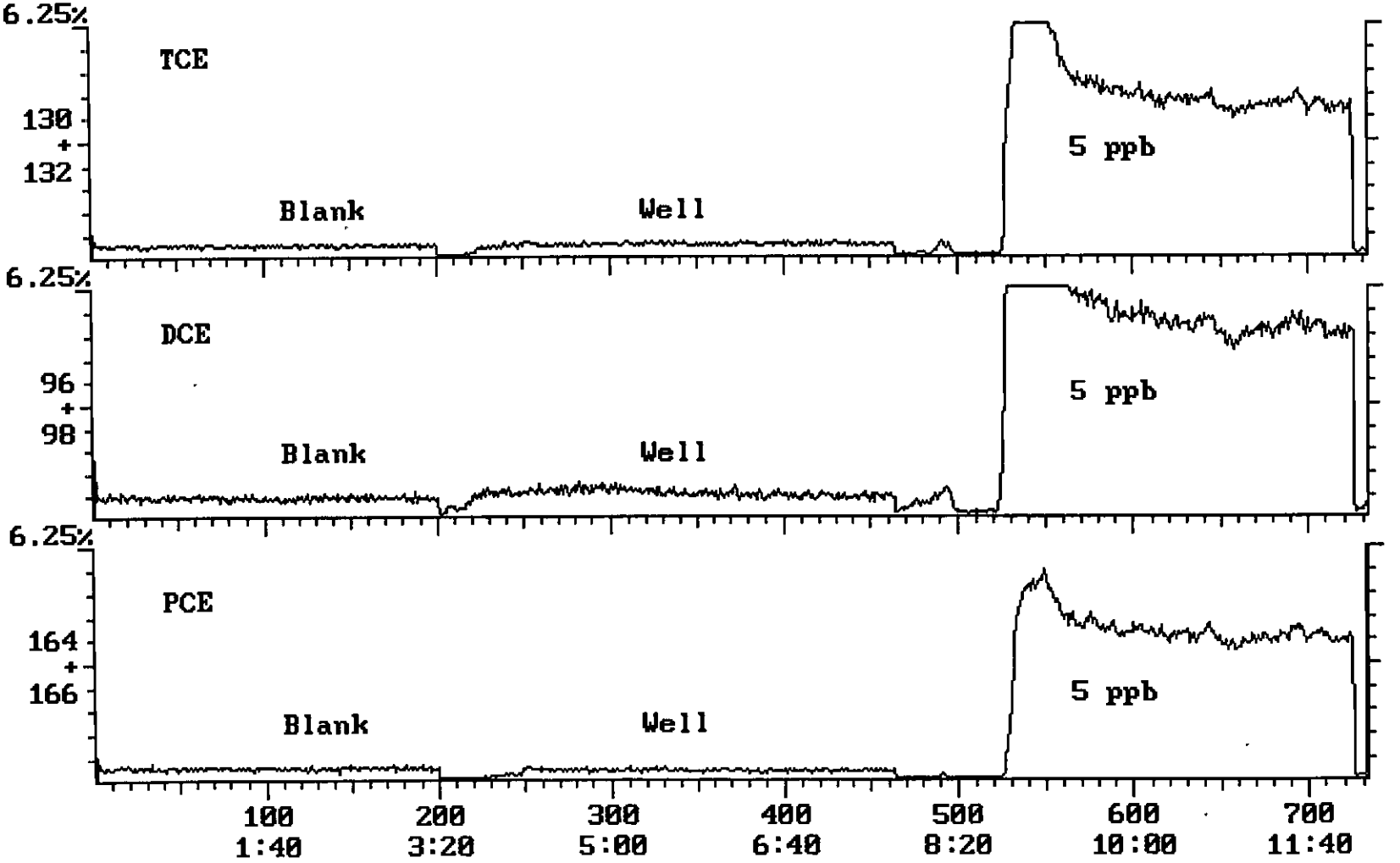


.652.120

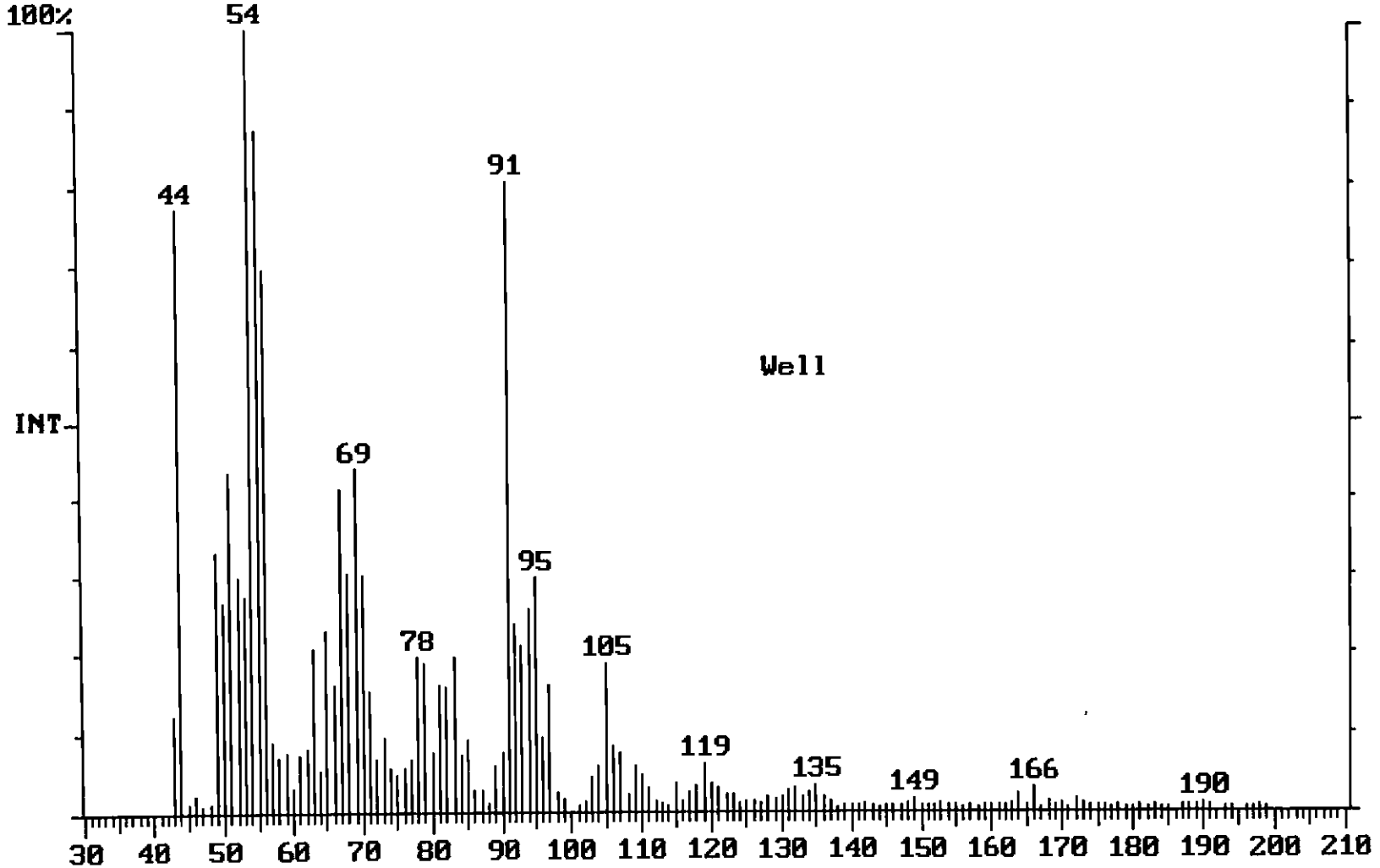
Spectrum Plot C:\MAGNUM\CARSWELL\10299702 10/29/97 13:31:17
Comment: F1
Scan No: 532 Retention Time: 8:52 RIC: 8750 Mass Range: 43 - 199
Peaks: 142 Base Pk: 43 Ioniz: 24999 us Int: 1383 100.00% = 1383



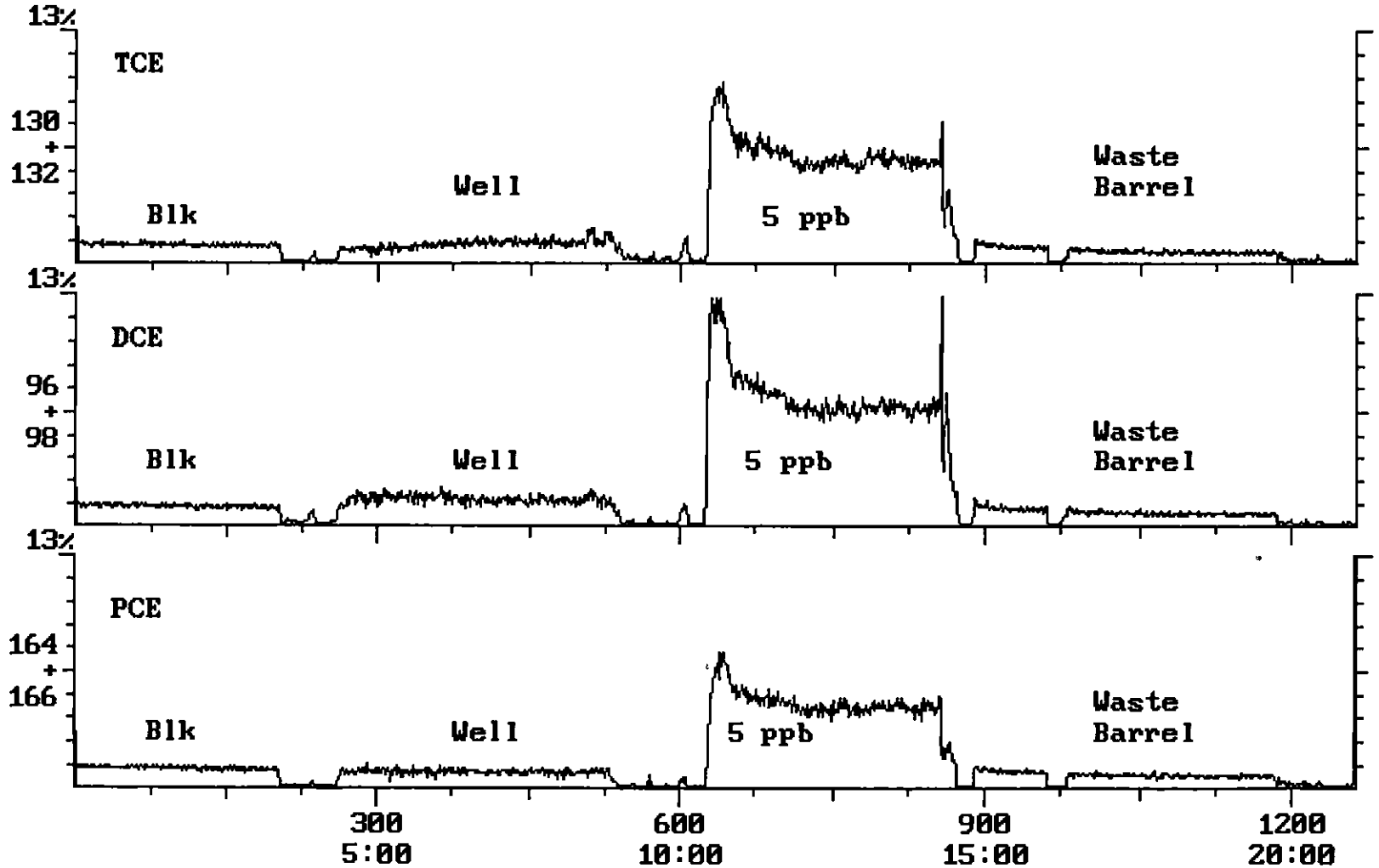
Chromatogram Plot C:\...\10_31_97\10319705 10/31/97 12:12:44
Comment: F2 (16.4-19.4)
Scan No: 731 Retention Time: 12:11 RIC: 1992 Mass Range: 49 - 198
Plotted: 1 to 731 Range: 1 to 731 100% = 27098



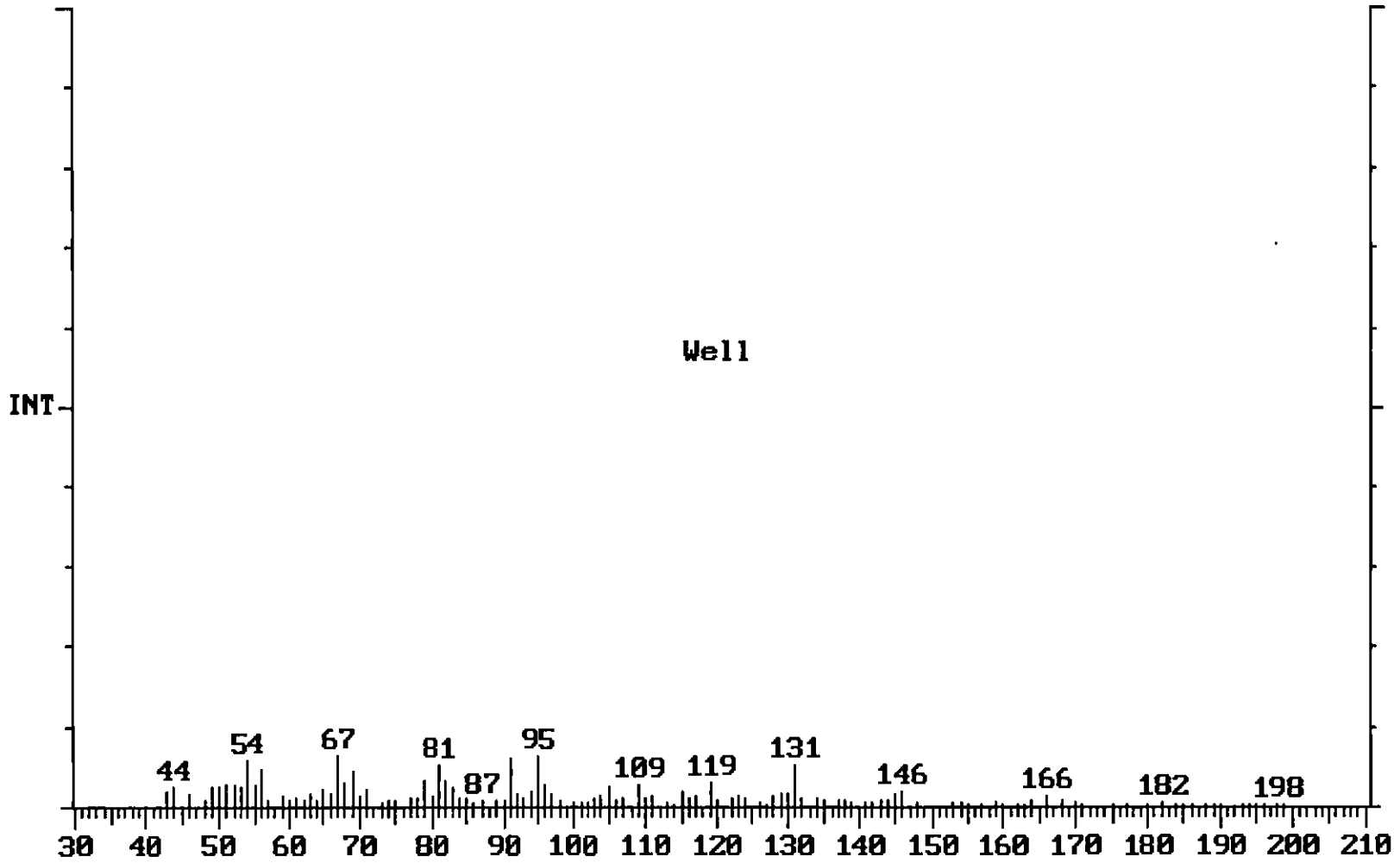
Spectrum Plot C:\...\10_31_97\10319705 10/31/97 12:12:44
Comment: F2 (16.4-19.4)
Scan No: 283 Retention Time: 4:43 RIC: 20115 Mass Range: 43 - 199
Peaks: 153 Base Pk: 54 Ioniz: 24999 us Int: 1534 100.00% = 1534



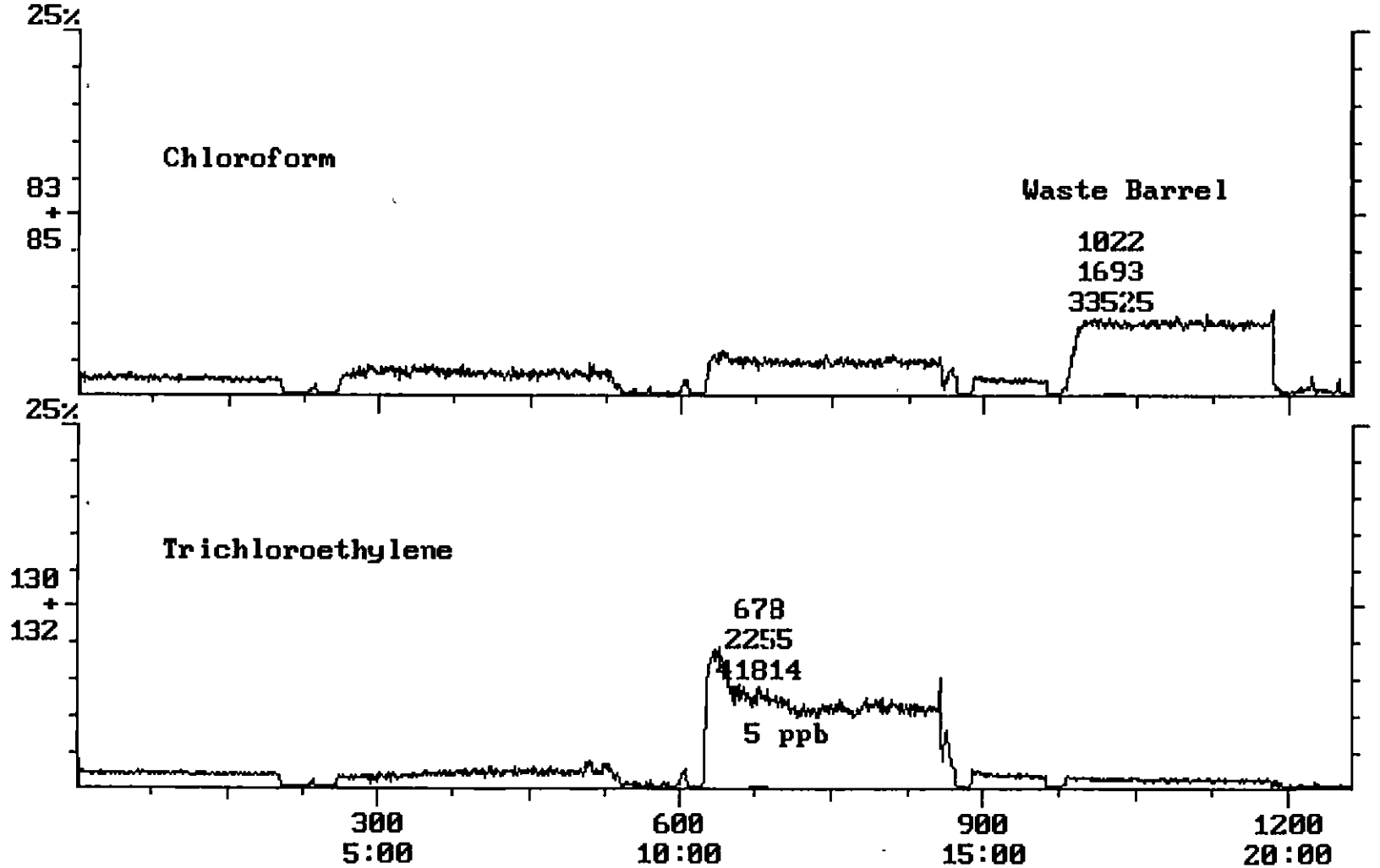
Chromatogram Plot C:\...\11_03_97\11039704 11/03/97 16:36:08
Comment: F3 (4.5-7.5)
Scan No: 1258 Retention Time: 20:58 RIC: 680 Mass Range: 43 - 198
Plotted: 1 to 1258 Range: 1 to 1258 100% = 32098



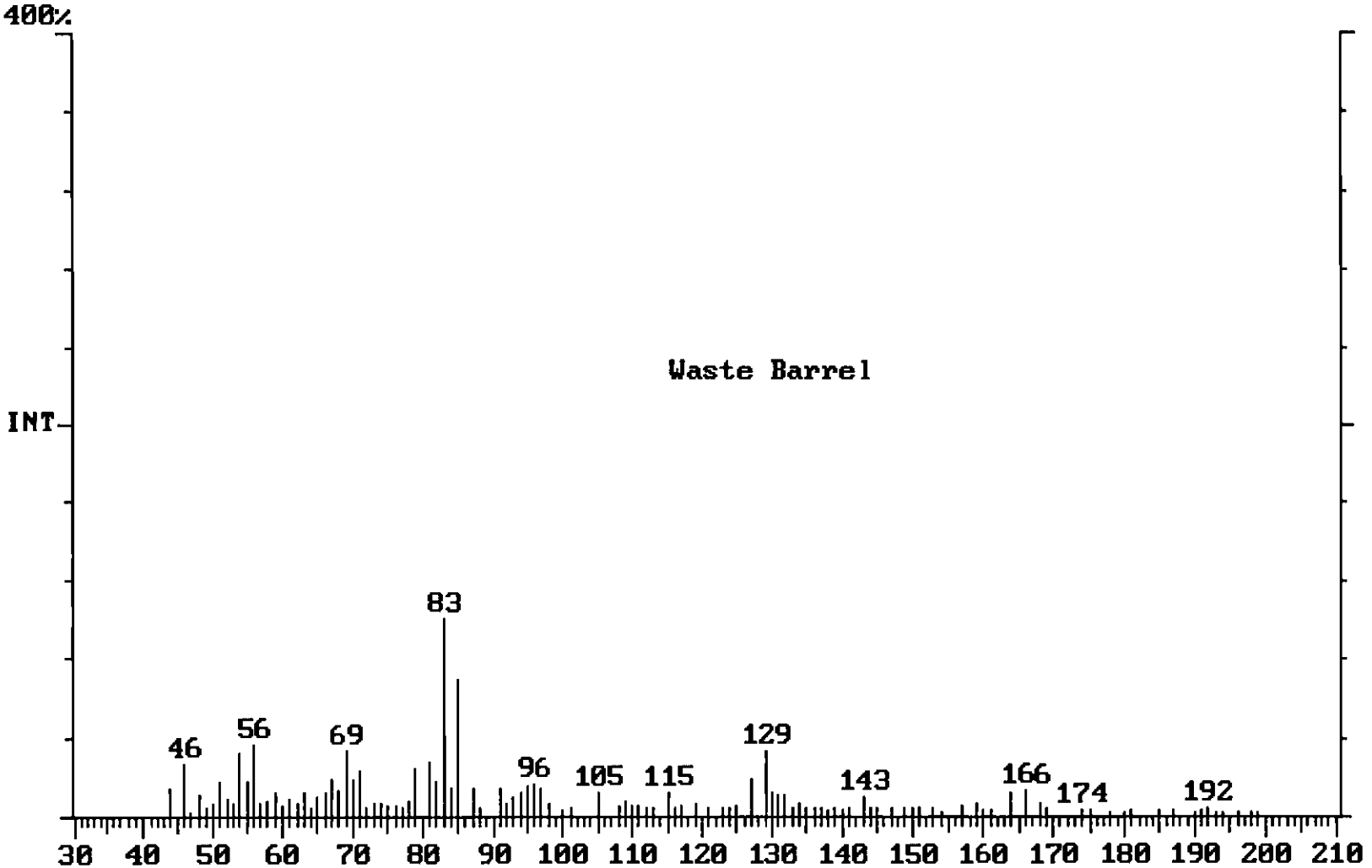
Spectrum Plot C:\...\11_03_97\11039704 11/03/97 16:36:08
Comment: F3 (4.5-7.5)
Scan No: 426 Retention Time: 7:06 RIC: 21362 Mass Range: 43 - 199
Peaks: 119 Base Pk: 95 Ioniz: 2116 us Int: 862 1600.00% = 13792
***%



Chromatogram Plot C:\...\11_03_97\11039704 11/03/97 16:36:08
Comment: F3 (4.5-7.5)
Scan No: 1258 Retention Time: 20:58 RIC: 680 Mass Range: 43 - 198
Plotted: 1 to 1258 Range: 1 to 1258 100% = 32098



Spectrum Plot C:\...\11_03_97\11039704 11/03/97 16:36:08
Comment: F3 (4.5-7.5)
Scan No: 1028 Retention Time: 17:08 RIC: 9704 Mass Range: 44 - 199
Peaks: 113 Base Pk: 83 Ioniz: 3956 us Int: 884 400.00% = 3536



TAB

APPENDIX C

SOIL BORING / MONITOR WELL INSTALLATION DATA

TAB

C-1 SOIL BORING LOGS

PROJECT NUMBER	BORING NUMBER	
138681 A2.03	WCHMHTA001	SHEET 1 OF 2

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION West of Active, North of Lockheed South

ELEVATION 639 57 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 26.93 ft START 11/20/97 1055 FINISH 11/20/97 1535 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'					Drilled out **SANDY CLAY**, dark brown, moist	*Soil cores were screened and only detections are listed* OVM = 1.0 ppm
	2-4	SS-1	12	7-17-24	**SANDY SILT WITH GRAVEL (ML)**, dry, stiff, weathered caliche, reddish brown	OVM = 1.0 ppm Headspace = 2.2 ppm
5'	4-6	SS-2	16	18-23-27	**SANDY SILT WITH GRAVEL (ML)**, as above	OVM = 1.7 ppm Headspace = 2.5 ppm Sample 6-8 ft, 1200, AHA029
	6-8	SS-3	18	12-17-20	**SANDY SILT WITH GRAVEL (ML)**, as above, light brown	OVM = 1.0 ppm
	8-10	SS-4	18	7-13-16	**SANDY SILT (ML)**, very fine sand, yellowish orange, slightly moist, iron oxide staining, medium stiff	
10'	10-12	SS-5	24	6-15-20	**SLIGHTLY SANDY SILT (ML)**, as above, some gravel	
	12-14	SS-6	18	10-13-20	**SLIGHTLY SANDY SILT (ML)**, yellowish orange, dry, stiff, some small gravel towards bottom, sand is very fine (increasing in clay content)	
15'	14-16	SS-7	18	9-15-19	**SLIGHTLY SANDY SILT (ML)**, as above, dry, stiff, very little gravel	
	16-18	SS-8	18	9-12-16	**SILTY CLAY (CL)**, yellowish orange, slightly moist very stiff, iron oxide staining	
	18-20	SS-9	18	10-15-27	**SILTY CLAY (CL)**, as above, weathered caliche bottom 6"	
20'	20-22	SS-10	6	13-17-20	**SILTY SAND (SM)**, light brown, moist, very loose, fine sand	
	22-24	SS-11	24	8-8-13	**SILTY SAND (SM)**, light brown, very moist, very loose, fine sand	
25'	24-26	SS-12	18	11-19-25	0-6" **SILTY SAND (SM)**, as above 6"-18". **SANDY CLAY (CL)**, dry, stiff, orange/gray mottled, abundant caliche	
	26-28	SS-13	10	9-12-14	**SILTY SAND (SM)**, light brown, moist, medium density, vertical fractures with very fine sand	Sample 26-28 ft, 1430, AHA030 ∇ 28 ft
	28-30	SS-14	NR	6-6-6	No recovery, sand, wet, siltstone Informed driller to drill until out of sands	
30'						

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CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA001	SHEET 2 OF 2

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION West of Active, North of Lockheed South

ELEVATION 639 57 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 26.93 ft START 11/20/97 1055 FINISH 11/20/97 1535 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
30'						OVM = 1.0 ppm
					Drilled out SAND, wet	
35'						
40'						
45'						
	46-48	SS-15	18	36-32-43	Weathered limestone, abundant shell fragments, fairly coalesant at bottom	Driller on hard rock
					Total Depth = 48 ft	
50'						
55'						
60'						

PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA002	SHEET 1 OF 2

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Flightline South of Bravo, Between Active and Foxtrot

ELEVATION 631 83 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 20.5 ft START 12/6/97 0705 FINISH 12/6/97 1005 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION (SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY)	COMMENTS (DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION)
0'					Drilled out Cuttings are light brown clay	*Soil cores were screened and only detections are listed*
	2-4	SS-1	18	4-10-17	**CLAY (CL),** light brown, moist, stiff, some small caliche and gravel	
5'	4-6	SS-2	10	22-32-40	**SILTY CLAY (CL),** light brown, dry, very stiff, some very fine sand, vertical and horizontal fracturing, very low plasticity	
	6-8	SS-3	18	17-32-45	**SILTY CLAY (CL),** as above	
	8-10	SS-4	18	20-35-50-5	**SILTY CLAY (CL),** light brown/gray, dry, very stiff	
10'	10-12	SS-5	18	13-23-35	**CLAY (CL),** light brown/gray, dry, stiff, silt in vertical and horizontal fractures	
	12-14	SS-6	18	16-25-35	**CLAY (CL),** as above, iron oxide staining	
15'	14-16	SS-7	18	12-21-35	0-10": **CLAY (CL),** as above 10-18". **SANDY CLAY (CL),** tan/gray, slightly moist, soft	
	16-18	SS-8	18	14-15-13	0-3": **SANDY CLAY (CL),** as above 3-18" **SAND (SP),** yellowish orange, moist, loose, very clean	
	18-20	SS-9	12	7-9-14	**SAND (SP),** as above, wet	Sample 18-20 ft, 0945
20'	20-22	SS-10	14	14-16-21	0-4" **VERY SILTY SAND (SM),** wet, tan/gray 4-14" **SAND WITH GRAVEL (SP),** saturated, very clean fine sand, <10% gravel	▽ 20.5 ft
25'					Drilled out due to heaving sands	
30'						

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CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA002	SHEET 2 OF 2

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Flightline South of Bravo, Between Active and Foxtrot

ELEVATION 631 83 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 20.5 ft START 11/6/97 0705 FINISH 11/6/97 1005 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE: INTERVAL	SAMPLE: TYPE AND NUMBER	SAMPLE: RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
30'					Sands Drilled out	
35'						
40'					Limestone	
					Total Depth = 42 ft	
45'						
50'						
55'						
60'						

PROJECT NUMBER	BORING NUMBER	
138681 A2.03	WCHMHTA004	SHEET 1 OF 2

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Next to #3

ELEVATION 631 68 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Onll B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 20.10 ft START 12/1/97 1025 FINISH 12/1/97 1310 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'	0-2	NA	NA	NA	Drilled out **CLAY**, dark brown	*Soil cores were screened and only detections are listed*
	2-4	SS-1	10	10-15-23	**CLAY (CL)**, tan, dry, very stiff, abundant base rock, very lean, (fill material)	
5'	4-6	SS-2	8	15-19-29	**CLAY (CL)**, as above	
	6-8	SS-3	12	14-17-26	**CLAY (CL)**, yellowish orange, dry, stiff, very lean	
	8-10	SS-4	18	15-20-30	**CLAY (CL)**, as above	
10'	10-12	SS-5	18	9-15-20	**SILT WITH SAND (ML)**, light brown, slightly moist, stiff, sand content increases toward bottom, sand is very fine	
	12-14	SS-6	18	14-20-30	**CLAY (CL)**, tan/gray, dry, hard	
15'	14-16	SS-7	12	10-19-28	0-10": **CLAY (CL)**, as above 10-12": **SILT (MH)**, light brown, moist, very soft	
	16-18	SS-8	18	12-22-31	0-9": **CLAY (CL)**, tan, gray, dry, very stiff 9-10": **SANDY SILT (ML)**, red/gray mottled, dry, stiff, sand is very fine	17-18 ft. Sample AHA043, 1200
	18-20	SS-9	0	14-17-19	No recovery, shoe indicates a wet sand	▽ 18 ft
20'	20-22	SS-10	12	10-9-11	**SILTY SAND (SM)**, saturated, light brown, sand is very fine	
	22-24	SS-11	8	5-8-13	**SAND (SP)**, saturated, light brown, very fine, loose, clean	
25'	24-26	SS-12	6	5-13-14	**SAND (SP)**, as above	
	26-28	SS-13	10	11-14-20	**SAND (SP)**, as above	
	28-30	SS-14	0		No recovery, wet sand	
30'						

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PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA004	SHEET 2 OF 2

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Next to #3

ELEVATION 631.68 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 20.10 ft START 12/1/97 1025 FINISH 12/1/97 1310 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE: INTERVAL	SAMPLE: TYPE AND NUMBER	SAMPLE: RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
30'					Told driller to drill out until he hits hard material Cuttings indicate sand	
35'					Weathered limestone from center bit	
					Total Depth = 38 ft	
40'						
45'						
50'						
55'						
60'						

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA004	SHEET 1OF 1

ROCK CORE LOG

PROJECT : NAS Fort Worth JRB AOC2 RFI **LOCATION :** Next to #3

ELEVATION : 631 68 **DRILLING CONTRACTOR :** Total Support Services, Inc. Dallas

DRILLING METHOD AND EQUIPMENT USED : Mobile Drill B-57 8 1/4" Hollow Stem Auger to 38', NX Rock Core with air

WATER LEVELS : N/A **START :** 12/1/97 **END :** 12/1/97 **LOGGER :** M Wilson/P van Noort

DEPTH BELOW SURFACE (FT)	CORE RUN, LENGTH AND RECOVERY(%)	DISCONTINUITIES DESCRIPTION: RQD (%)	FRACTURES PER FOOT	DEPTH, TYPE, ORIENTATION, ROUGHNESS, PLANARITY INFILLING MATERIAL AND THICKNESS, SURFACE STAINING AND TIGHTNESS	LITHOLOGY: ROCK TYPE, COLOR, MINERALOGY, WEATHERING, HARNESS AND ROCK MASS CHARACTERISTICS	COMMENTS: SIZE AND DEPTH OF CASING, FLUID LOSS, CORING RATE AND SMOOTHNESS, CAVING ROD DROPS, TEST RESULTS, ETC
						Cores Logged by Peter van Noort 9-23-98
38	C-1 38-48 REC= 6 5'= 65%	32%	X	38-44 rough partings along both laminations and massive bedding structures, no infilling Most partings are handling breaks	At 38': - Weather limestone Gray to brownish gray fossil hash Oyster fragments 1-3 cm, mud matrix weathered out	
39			5		38.2-44 5 Limestone (alternating fossiliferous micrite and pack biomicrite), light gray v fine to coarse fossil fragments Friable to hard Alternating laminations of shale/claystone and micrite within matrix.	
40			6			
41			4			
42						
43						
44						
40						
50						

PROJECT NUMBER	BORING NUMBER	
138681.A2.03	WCHMHTA006	SHEET 1 OF 2

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Fox Trot, South of Bravo

ELEVATION 627.22 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 16.98 ft START 11/26/97 0815 FINISH 11/26/97 1050 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'	0-2	NA	NA	No blows	Drilled out Base material	*Soil cores were screened and only detections are listed*
	2-4	SS-1	10	18-21-23	**CLAY (CL)**, tan, dry, very lean, abundant caliche, vertical and horizontal fractures, very stiff	
5'	4-6	SS-2	12	17-24-40	**CLAY (CL)**, as above, some iron oxide staining in fractures	
	6-8	SS-3	12	14-25-45	**CLAY (CL)**, as above, medium plasticity, very stiff to hard	
	8-10	SS-4	10	13-24-32	**CLAY (CL)**, as above	
10'	10-12	SS-5	18	16-29-31	0-2": **CLAY (CL)**, as above 2-18": **VERY SANDY SILT (ML)**, moist, very stiff, light brown, caliche present, iron oxide staining, sand is very fine ~40%, 60% fines	
	12-14	SS-6	16	6-9-14	**SAND (SP)**, tan, little to no fines, moist, loose to very loose, sand is very fine (sugar sand)	
15'	14-16	SS-7	18	6-11-12	**SAND (SP)**, as above, very clean	12-16 ft: Sample 0945 AHA039 and 040 (dup)
	16-18	SS-8	10	9-12-13	**SAND (SP)**, as above, wet	▽ 16 ft
	18-20	SS-9	12	7-14-18	**SAND (SP)**, tan, saturated, some small gravel, very loose, fine to medium sand	
20'	20-22	SS-10	12	4-13-28	**SAND (SP)**, as above	
	22-24	SS-11	8	8-17-24	**SAND (SP)**, as above, saturated	
25'					**SAND (SP)**, as above Drilled out Heaving sands, casing problems, will drill out until hard material	Driller says some gravel at ~28 ft
30'						

652 138

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA006	SHEET 2 OF 2

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Fox Trot, South of Bravo

ELEVATION 627 22 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 16.98 ft START 11/26/97 0815 FINISH 11/26/97 1050 LOGGER M Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE: INTERVAL	SAMPLE: TYPE AND NUMBER	SAMPLE: RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
30'					Drilled out	
35'						Drilled on hard limestone
					Total Depth = 36.5 ft	
40'						
45'						
50'						
55'						
60'						

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA006	SHEET 1OF 1

ROCK CORE LOG

PROJECT : NAS Fort Worth JRB AOC2 RFI **LOCATION :** East of Fox Trot, South of Bravo

ELEVATION : 627 22 **DRILLING CONTRACTOR :** Total Support Services, Inc Dallas

DRILLING METHOD AND EQUIPMENT USED : Mobile Drill B-57 8 1/4" Hollow Stem Auger to 36 5', NX Rock Core with air

WATER LEVELS : 16.98 **START :** 11/26/97 **END :** 11/26/97 **LOGGER :** M Wilson/P.van Noort

DEPTH BELOW SURFACE (FT)	CORE RUN, LENGTH AND RECOVERY(%)	DISCONTINUITIES DESCRIPTION: RQD (%)	FRACTURES PER FOOT	DEPTH, TYPE, ORIENTATION, ROUGHNESS, PLANARITY, INFILLING MATERIAL AND THICKNESS, SURFACE STAINING, AND TIGHTNESS	LITHOLOGY: ROCK TYPE, COLOR, MINERALOGY, WEATHERING, HARNESS AND ROCK MASS CHARACTERISTICS	COMMENTS: SIZE AND DEPTH OF CASING, FLUID LOSS, CORING RATE AND SMOOTHNESS, CAVING ROD DROPS, TEST RESULTS, ETC
						Cores Logged by Peter van Noort 9-23-98
37	C-1 36-46 REC= 8 3	28%	10	37-37 5 all partings along laminations and or massive bedding structures Rough partings, no infillings, mostly handling breaks	37-37.2 Limestone, light gray, fossil hash friable, weathered. Transition to fossiliferous micrite below	
38	90%		10		37 2-38 Limestone, (Fossiliferous Micrite to sparse biomicrite), light gray, some dark gray to blackish gray laminations containing shell fragments, sand, organic detritus, shately	
39			7		38-43 Limestone (Packed biomicrite), dark gray - medium gray, 50% or greater fossil material, high permeability relative to finer grained, lower fossil content zones (micrite) Wavy laminations, gray mud matrix	
40			4		Oyster shells dominate Soft to hard, fossiliferous micrite zones, very fine grained @ 41.5, 43, 42.2	
41			6		43-45 5 Limestone (Fossiliferous micrite to sparse biomicrite) .2- 3' intervals of packed biomicrite, fossil dominant zones (vs mud dominant zones) At end of core, evidence of bioturbation (discoloration discontinuity)	
42			5			
43			4			
44			4			
45						

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PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA007	SHEET 1 OF 2

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Tang Ramp, North of Bravo

ELEVATION 624.54 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 14.43 ft START 11/18/97 0845 FINISH 11/18/97 1100 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE: INTERVAL	SAMPLE: TYPE AND NUMBER	SAMPLE: RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'					Drilled out	*Soil cores were screened and only detections are listed*
	0-2	NA	NA	NA	**CLAY (CL)**, dark gray	
	2-4	SS-1	18	7-11-12	**CLAY (CL/ML)**, light brown, stiff, moist, ~40% weathered caliche (chalk like)	
5'	4-6	SS-2	12	7-11-24	**CLAY (CL)**, as above	
	6-8	SS-3	12	5-12-22	**SILT (ML)**, light tan, dry, abundant caliche	
	8-10	SS-4	16	4-4-4	**SILTY SAND (SM)**, yellowish orange, moist, very loose, sand is very fine	
10'	10-12	SS-5	18	6-7-9	**SAND (SP)**, yellowish brown, very fine, slightly moist, very loose	OVM = 0 2 ppm
	12-14	SS-6	18	6-12-19	**GRAVELLY SAND (SW)**, yellowish orange, well sorted, wet, gravel up to ~1", shell fragments in gravel	▽ 12 ft OVM = 0.2 ppm 12-14 ft: Sample AHA019 MS/MSD and dup, 1020
15'	14-16	SS-7	16	5-10-16	**SAND WITH GRAVEL (SW)**, yellowish orange, saturated, poorly sorted	OVM = 0 2 ppm Will drill out below until rock throughout to prevent heaving sands
20'						
25'						
30'						

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CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA007	SHEET 2 OF 2

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Tang Ramp, North of Bravo

ELEVATION 624.54 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 14.43 ft START 11/18/97 0845 FINISH 11/18/97 1100 LOGGER M Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE: INTERVAL	SAMPLE: TYPE AND NUMBER	SAMPLE: RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
30'					Drilled out SAND	
					Rock	Drilled on something hard, limestone
					Total Depth = 32.5 ft	
35'						
40'						
45'						
50'						
55'						
60'						

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PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA008	SHEET 1 OF 1

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION West of Tang Ramp Behind Blast Fence

ELEVATION 623 15 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 13 31 ft START 11/19/97 0835 FINISH 11/19/97 1010 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'	0-2	SS-1	16	No blows only push	**CLAY (CL)**, dark brown, moist, stiff, abundant vertical roots	*Soil cores were screened and only detections are listed* Sample for HGL, Inc. CH2M08-01, 0840
	2-4	SS-2	10	8-9-11	**CLAY WITH ABUNDANT SILT (CL)**, dark brown, moist, stiff, abundant vertical roots	
5'	4-6	SS-3	12	9-14-20	**CLAY (CL)**, dark brown, dry, stiff, abundant vertical roots, trace of fine sand <10%	Sample for HGL, Inc CH2M08-02, 0850
	6-8	SS-4	18	6-13-14	**SLIGHTLY SANDY SILT (ML)**, tan/gray/orange mottled, slightly moist, medium stiff to soft, dark brown clay along vertical fractures	
	8-10	SS-5	16	3-7-9	**SILTY SAND (SM)**, tan to light brown, moist, very loose, sand is very fine, weathered caliche on rock flour last 2"	
10'	10-12	SS-6	18	9-13-15	**SILTY SAND (SM)**, as above	Sample for HGL, Inc. CH2M08-03, 0910 OVM = 0 1 ppm
	12-14	SS-7	12	5-6-7	**SAND (SP)**, fine, wet, <5% fines, very clean loose, shell fragments	▽ 12 ft OVM = 0 1 ppm 12-14 ft Sample collected AHA024, 0920
15'	14-16	SS-8	16	4-8-13	**SAND (SP)**, as above, saturated	OVM = 261 ppm, above hole = 2 2 Strong fuel odor 14-16 ft: Sample collected AHA025, 0930
20'					Inform driller to drill until out of sand to prevent heaving into augers **SAND (SP)**	
25'				50 for 0		Driller on hard limestone
					Total Depth = 25 ft	
30'						

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PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA009	SHEET 1 OF 1

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Tang Ramp Behind Blast Fence

ELEVATION 615 73 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 5 59 ft START 11/25/97 1215 FINISH 11/25/97 1345 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'	0-2	SS-1	24	NA	0-4". Asphalt 4"-1 ft Base material 1-2 ft: **SANDY CLAY (CL)**, gray/orange, moist, stiff	*Soil cores were screened and only detections are listed* 0-2 ft. Sample for HGL, Inc., 1225
	2-4	SS-2	18	6-9-12	**SANDY CLAY (CL)**, gray/orange, moist, stiff, iron oxide staining	
5'	4-6	SS-3	18	12-15-18	**SANDY CLAY (CL)**, as above	4-6 ft.. Sample for HGL, Inc., 1320
	6-8	SS-4	12	3-9-13	**GRAVELLY SAND (SP)**, wet, loose, <10% fines, sand is medium to coarse, gravel up to 1/2"	▽ 6 ft 6-8 ft: AHA036, 1335
	8-10	SS-5	12	8-19-26	**SAND (SP)**, saturated, medium to coarse sand, tan, <5% fines, <5% gravel, clean	
10'	10-12	SS-6	8	30-50 for 6"	**SANDY GRAVEL (GC)**, tan, saturated, ~20% fines, gravel is subrounded, bottom appears to be weathered limestone	
		SS-7	0	50 for 1"	**Limestone** **Total Depth = 12 ft**	
15'						
20'						
25'						
30'						

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PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA010	SHEET 1 OF 1

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Next to #9

ELEVATION 615 74 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 6.24 ft START 12/3/97 0810 FINISH 12/3/97 1200 LOGGER M Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'						*Soil cores were screened and only detections are listed*
5'					Drilled out See WCHMHTA009	
10'						
	13-15	SS-1	16	11-13-11	0-6" **SANDY GRAVEL (GC)**, saturated, gravel up to 1", poorly sorted, medium sand 5-12" **SANDY CLAY (SC)**, wet, abundant weathered caliche 12-16"· **GRAVELLY SAND (GC)**, wet, gravel up to 1", sand medium (SP)	
15'	15-17	SS-2	20	10-12-15	0-16"· **SAND (SP)**, wet, tan, medium, clean 16-20" **CLAY WITH GRAVEL (CL)**, dry, stiff, some weathered caliche	
	17-19	SS-3	0	11-14-12	No recovery Looks like sands	
20'					Drilled out Sands heaving	
25'	24 5-25 5	SS-4	8	22-50 for 2"	~1" weathered limestone **SHALE**, gray, dry, very stiff, no fossils	Driller on hard at 24.5
					Total Depth = 24.5 ft **See Rock Core Log**	
30'						

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CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA010	SHEET 1OF 1

ROCK CORE LOG

PROJECT : NAS Fort Worth JRB AOC2 RFI **LOCATION :** Next to #9

ELEVATION : 615 74 **DRILLING CONTRACTOR :** Total Support Services, Inc Dallas

DRILLING METHOD AND EQUIPMENT USED : Mobile Drill B-57 8 1/4" Hollow Stem Auger to 24 5', NX Rock Core with air

WATER LEVELS : 6 25' **START :** 12/3/97 **END :** 12/3/97 **LOGGER :** M Wilson/P van Noort

DEPTH BELOW SURFACE (FT)	CORE RUN, LENGTH AND RECOVERY(%)	DISCONTINUITIES DESCRIPTION: RQD (%)	FRACTURES PER FOOT	DEPTH TYPE, ORIENTATION, ROUGHNESS, PLANARITY, INFILLING MATERIAL AND THICKNESS, SURFACE STAINING AND TIGHTNESS	LITHOLOGY: ROCK TYPE, COLOR, MINERALOGY, WEATHERING, HARNESS AND ROCK MASS CHARACTERISTICS	COMMENTS: SIZE AND DEPTH OF CASING, FLUID LOSS, CORING RATE AND SMOOTHNESS, CAVING ROD DROPS, TEST RESULTS, ETC
						Cores Logged by Peter van Noort 9-23-98
24 5	C-1 24 5-35 REC= 6 60%	28%	6	24 5-25 2: partings along laminations, 8 total No fractures evident (mostly handling breaks) Smooth, planar surfaces	24 5-25 2 Shale, medium gray Laminated (<1 mm) trace fossil, 1cm oyster shell at 25 2' High calcium carbonate concentration - reacts 10% HCL, soft at top of core, becoming harder with depth	
25 5			6	25 2-27 7 partings along some wavy laminations, most are rough and occur around fossil fragments and massive bedding structures	25 2-27 7 Limestone (fossiliferous micrite) medium gray, 10-20% fossils, massive to wavy laminations Hard	
26 5			7	27 7-31 0 Same as above Wavy laminated zones tend to break relatively easy Last foot is highly fractured and desegregated.	27 7-29 7 Limestone (fossiliferous micrite with spare to packed biomicrite zones at 27 7, 28 1, 28 4, 50-70% fossil matter) Limy mud between fossils Oysters are dominant fossil (1-3 cm) Trace secondary pyrite around and within fossils	
27 5			7		29 7-31 Limestone (sparse biomicrite), medium dark gray, 10-50% fossil matter, wavy laminations, hard to friable.	
28 5			5			
29 5			2			
30 5			X			
31 5						

a010 XLS

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA011	SHEET 1 OF 1

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Northeast of Tang Ramp

ELEVATION 606 32 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 12.25 ft START 11/17/97 1345 FINISH 11/17/97 1535 LOGGER M Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'	0-2	NA	NA	NA	Drilled out 4" Asphalt **CLAY**, tan, moist (fill)	*Soil cores were screened and only detections are listed*
	2-4	SS-1	18	5-4-6	**CLAY (CL)**, dark gray, moist, soft	
5'	4-6	SS-2	12	12-17-20	**CLAY (CL)**, as above	
	6-8	SS-3	12	7-12-14	**SANDY SILT (ML)**, gray/orange mottled, dry, stiff, vertical fractures with black fines from above	
	8-10	SS-4	12	7-7-7	**SILTY SAND (SM)**, tan/orange mottled, moist, very loose, sand is fine	
10'	10-12	SS-5	10	4-5-4	**SILTY SAND (SM)**, as above	
	12-14	SS-6	18	3-5-7	**SAND (GW)**, well sorted, fine to coarse, <5% fines, very loose	▽ 12 ft 12-14 ft Sample, 1430
15'	14-16	SS-7	18	5-6-8	**SANDY GRAVEL (GC)**, saturated, yellowish orange, <5% fines, gravel up to 1" diameter	
	16-18	SS-8	18	5-10-12	**SANDY GRAVEL (GC)**, as above	Driller said sand is heaving into augers
20'					*As above* Drilled out Sand is heaving in augers Rock at 22 ft	Driller thinks rock at 22 ft
25'					**Total Depth = 22 ft**	
30'						

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CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA012	SHEET 1 OF 1

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Alert Apron, West of Building 1628

ELEVATION 606 18 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 13 74 START 11/21/97 1000 FINISH 11/21/97 1115 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'					Drilled out	*Soil cores were screened and only detections are listed*
	0-2	NA	NA	NA	**CLAY**, black, moist	
	2-4	SS-1	18	3-3-4	**SANDY CLAY (CL)**, dark gray/black, very moist, soft, abundant roots	
5'	4-6	SS-2	18	7-9-12	**SANDY CLAY (CL)**, dark gray, slightly moist, medium stiff, roots, some small gravel, sand is very fine	
	6-8	SS-3	18	5-7-9	**SANDY CLAY (CL)**, dark gray, slightly moist, soft, some small gravel, sand is medium to coarse <20%	
	8-10	SS-4	18	4-6-11	**VERY SANDY CLAY (CL)**, gray/olive, slightly moist, some increase in gravel 0-12" 12-18" **CLAYEY SAND (SC)**, orange/gray mottled, slightly moist, medium density, abundant gravel	
10'	10-12	SS-5	10	4-9-13	**CLAYEY SAND (SC)**, orange/gray mottled, slightly moist, medium density, sand is coarse to medium	
	12-14	SS-6	18	7-6-5	0-6" **GRAVELLY SAND (SP)**, gray, moist, very little fines, gravel up to 1", loose 6-18". Coarse to medium **SAND (SP)**, wet, tan, very little fines	▽ wet at 12.5 ft 12-14 ft. Sample AHA033, 1050
15'	14-16	SS-7	18	4-6-9	**SAND (SP)**, poorly sorted, saturated, tan, <5% fines, very loose, some small gravel towards bottom	
	16-18	SS-8	12	5-7-19	**GRAVELLY SAND (SP)**, poorly sorted, saturated, tan, <5% fines, very loose	
	18-18.5	SS-9	3	50 for 3"	Limestone, top 2" weathered limestone, 1" competent limestone	
					Total Depth = 18.5 ft	
20'						
25'						
30'						

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA012	SHEET 1OF 1

ROCK CORE LOG

PROJECT : NAS Fort Worth JRB AOC2 RFI **LOCATION :** East of Alert Apron, W of Bldg 1628

ELEVATION : 606 18 **DRILLING CONTRACTOR :** Total Support Services, Inc Dallas

DRILLING METHOD AND EQUIPMENT USED : Mobile Drill B-57 8 1/4" Hollow Stem Auger to __, NX Rock Core with air

WATER LEVELS : 13.74 **START :** 11/24/97 **END :** 11/24/97 **LOGGER :** M.Wilson/P van Noort

DEPTH BELOW SURFACE (FT)	CORE RUN, LENGTH AND RECOVERY(%)	DISCONTINUITIES: RQD (%)	DISCONTINUITIES: FRACTURES PER FOOT	DISCONTINUITIES: DESCRIPTION (DEPTH, TYPE, ORIENTATION, ROUGHNESS, PLANARITY, INFILLING MATERIAL AND THICKNESS, SURFACE STAINING, AND TIGHTNESS)	LITHOLOGY: ROCK TYPE, COLOR, MINERALOGY, WEATHERING, HARNESS AND ROCK MASS CHARACTERISTICS	COMMENTS: SIZE AND DEPTH OF CASING, FLUID LOSS, CORING RATE AND SMOOTHNESS, CAVING ROD DROPS, TEST RESULTS, ETC
						Cores Logged by Peter van Noort 9-23-98
20 5	C-1 20 5 - 24 5 REC= 1 7'= 35%	29%	6	20 5 - 21.3' Rough, irregular partings	20 5 -21 3 Limestone (Fosssiliferous micrite), light gray, massive Weathered @ 20 5 showing dark gray to black staining around fossil fragments (manganese oxide?) trace vugs with secondary mineralization some iron oxide staining.	
21 5			1	21 3 - 22 Rough partings along laminations	21 3-22 Limestone (micrite) dark gray, shaley, laminated, fossiliferous, soft to friable	
22 5						
23 5						
24 5	C-2 24 5- 29 5 REC= 5= 100%	74%	6	24 5 -29 5 Rough partings along laminations and massive bedding structures	24 5-24 8 Limestone (Fossiliferous Micrite) same as 20 5 - 21 3	
25 5			3		24 8-27 Limestone (Packed Biomicrite), light gray, >50% fossil fragments, tightly packed oyster shell fragments (1->4cm) with light-moderate gray mud matrix, wavy laminations	
35			3		27-28 Limestone (Fossiliferous micrite to sparse biomicrite), mud matrix with fine grained fossil fragments. Laminated	
					28-29 same as 24 8-27	
40			2			
50			5			

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CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681 A2.03	WCHMHTA013	SHEET 1 OF 1

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION North of Carswell Inn

ELEVATION 578 76 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 17.15 START 11/17/97 0815 FINISH 11/17/97 1000 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'	0-2	NA	NA	NA	Drilled out **CLAY**, dark brown, moist	*Soil cores were screened and only detections are listed*
	2-4	SS-1	18	14-14-19	**CLAY (CL)**, brown, dry, stiff, vertical roots	
5'	4-6	SS-2	12	13-22-34	**SILT WITH SAND (DL)**, light brown, dry, crumbly, iron oxide staining, some vertical roots, sand is very fine	
	6-8	SS-3	16	19-22-25	**SANDY SILT (ML)**, gray/yellowish orange mottled, very stiff, dry, some vertical fracturing with roots	
	8-10	SS-4	10	12-16-21	0-6": **SILT WITH SAND (ML)**, gray/yellow orange, moist, very stiff 6-10": **SILTY SAND (SM)**, tan/orange, moist, crumbly	
10'	10-12	SS-5	10	10-15-21	**SILTY SAND (SM)**, tan/orange mottled, moist, loose	
	12-14	SS-6	18	13-10-16	**SILTY SAND (SM)**, gray, moist, very loose, very fine sand	
15'	14-16	SS-7	18	9-12-17	0-2": **SILTY SAND (SM)**, as above 2-18": **SAND (SP)**, fine, orange, very loose	14-16 ft: Sample, 1000
	16-18	SS-8	6	50 for 3"	0-2": **SAND (SP)**, as above 2-6": **SANDY GRAVEL (GC)**, tan, wet, loose, rock pieces at bottom Rock on bottom Limestone	▽ wet at 17 ft
					Total Depth = 18.5 ft	
20'						
25'						
30'						

PROJECT NUMBER	BORING NUMBER	
138681.A2.03	WCHMHTA014	SHEET 1 OF 1

CH2MHILL

SOIL BORING LOG

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION North Hammerhead, Alpha and Active

ELEVATION 619 43 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE START 11/20/97 0800 FINISH 11/20/97 0845 LOGGER M. Wilson

DEPTH BELOW SURFACE (FT)	SAMPLE INTERVAL	SAMPLE TYPE AND NUMBER	SAMPLE RECOVERY (INCHES)	STANDARD PENETRATION TEST RESULTS 6"-6"-6" (N)	SOIL DESCRIPTION: SOIL NAME, USGS GROUP SYMBOL, COLOR, MOISTURE CONTENT, RELATIVE DENSITY OR CONSISTENCY, SOIL STRUCTURE, MINERALOGY	COMMENTS: DEPTH OF CASING, DRILLING RATE, DRILLING FLUID LOSS, TESTS AND INSTRUMENTATION
0'					Drilled out	*Soil cores were screened and only detections are listed*
	0-2	NA	NA	NA	**SANDY CLAY**, dark gray/brown (fill)	
	2-4	SS-1	18	6-12-18	**SANDY CLAY WITH GRAVEL (OH)**, dry, stiff, fill material, abundant roots	
5'	4-6	SS-2	12	17-20-26	**SANDY CLAY (CL)**, red, moist, stiff	
	6-8	SS-3	12	5-8-9	**CLAY (CL/CH)**, olive/gray mottled, moist, trace of small gravel, slightly plastic, soft	
	8-10	SS-4	18	5-7-11	0-12": **CLAY (CL)**, as above 12-18": **CLAY (CL)**, orange/gray mottled, vertical and horizontal fractures, stiff, dry	
10'	10-12	SS-5	18	6-11-17	**CLAY (CL)**, orange/gray mottled, vertical and horizontal fracturing, dry, medium stiff, rock flour	10-12 ft: Sample collected, 0845
	12-12 5	SS-6	3	50 for 3"	3" weathered limestone, wet at top 1/2", very little water	▽ 12.2 ft
					Total Depth = 12.5 ft	
15'						
20'						
25'						
30'						

TAB

C-2 WELL COMPLETION FORMS

652 152

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA001	SHEET 1 OF 1

CH2MHILL

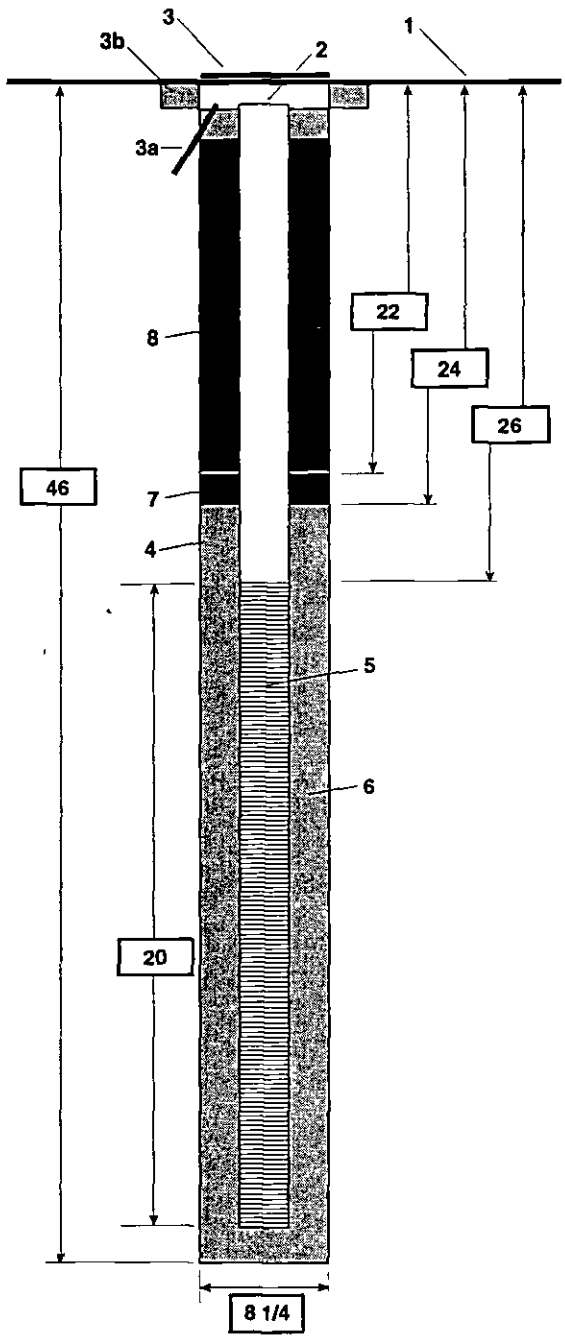
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION West of Active, North of Lockheed South

ELEVATION 639.57 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 26 93 ft START 11/20/97 1535 FINISH 11/20/97 1700 LOGGER M Wilson



1- Ground elevation at well	639.57 ft
2- Top of casing elevation	639.08 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	750 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	100 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	400 lbs Portland/15 lbs Gel
b) Method of placement	Poured down hole
c) Vol. of well casing grout	22 ft
Development method	Overpumping with surging
Development time	12/9/97 - 12/10/97
Estimated purge volume	300 gallons

Comments

652 153

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681.A2.03	WCHMHTA002	SHEET 1 OF 1

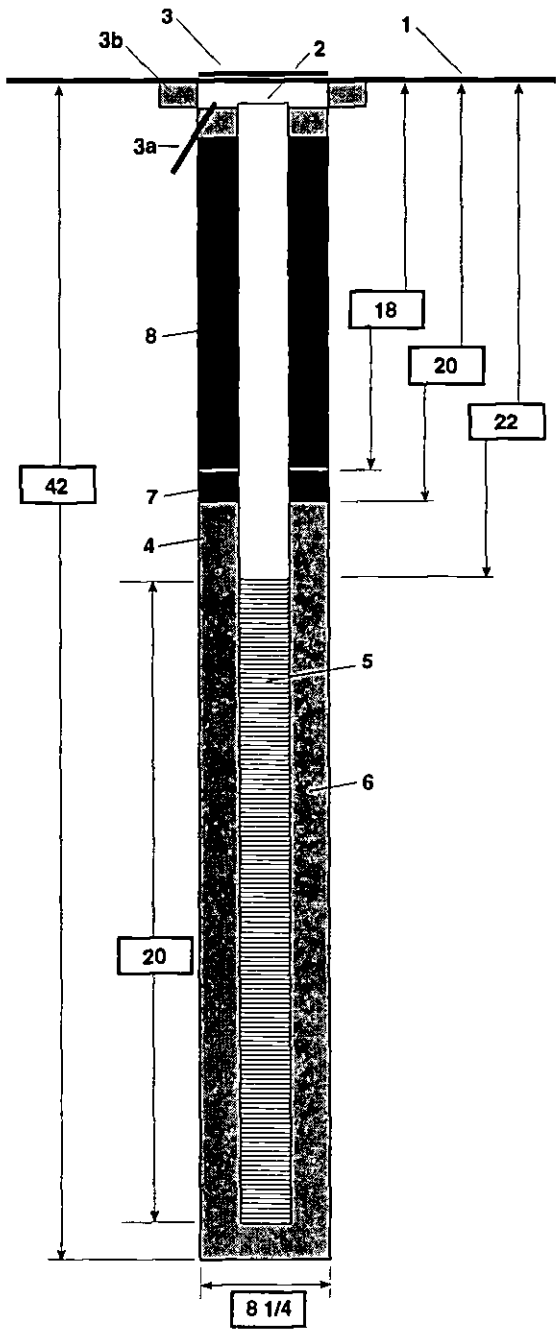
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Flightline South of Bravo Between Active and Foxtrot

ELEVATION 631.83 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 19.93 ft START 12/6/97 1020 FINISH 12/6/97 1300 LOGGER M Wilson



1- Ground elevation at well	631.83 ft
2- Top of casing elevation	631.32 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	550 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	100 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	300 lbs Portland/12 lbs gel
b) Method of placement	Poured down hole
c) Vol. of well casing grout	17 ft
Development method	Overpumping with surging
Development time	12/9/97
Estimated purge volume	185 gallons

Comments

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA003	SHEET 1 OF 1

CH2MHILL

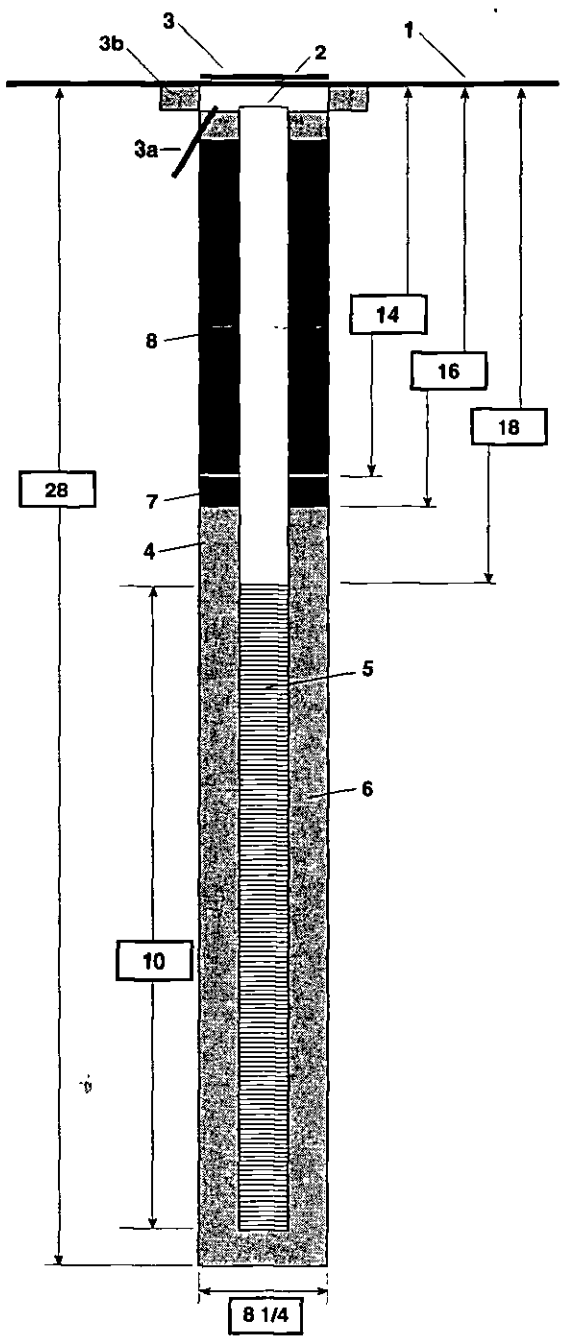
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Flightline South of Bravo Between Active and Foxtrot

ELEVATION 631.69 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 19.93 ft START 12/6/97 1020 FINISH 12/6/97 1300 LOGGER M. Wilson



1- *Ground elevation at well*	631.69 ft
2- Top of casing elevation	631.00 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	350 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	100 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	200 lbs Portland/12 lbs gel
b) Method of placement	Poured down hole
c) Vol of well casing grout	13 ft
Development method	Overpumping with surging
Development time	12/9/97
Estimated purge volume	155 gallons

Comments

652 155

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681 A2.03	WCHMHTA004	SHEET 1 OF 1

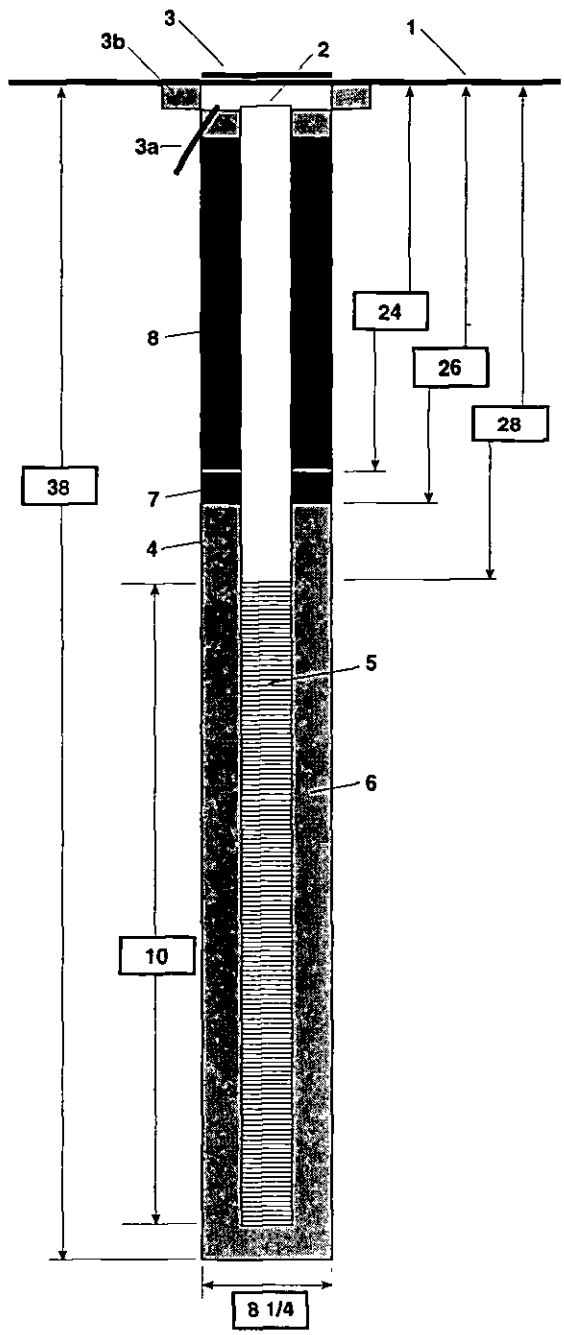
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Next to #3

ELEVATION 631 68 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 20.23 ft START 12/1/97 1315 FINISH 12/1/97 1700 LOGGER M Wilson



1- Ground elevation at well	631.68 ft
2- Top of casing elevation	631.25 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	350 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	100 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	400 lbs Portland/12 lbs gel
b) Method of placement	Poured down hole
c) Vol. of well casing grout	23 ft
Development method	Overpumping with surging
Development time	12/8/97
Estimated purge volume	185 gallons

Comments

652.156

PROJECT NUMBER	BORING NUMBER	
138681 A2.03	WCHMHTA005	SHEET 1 OF 1

CH2MHILL

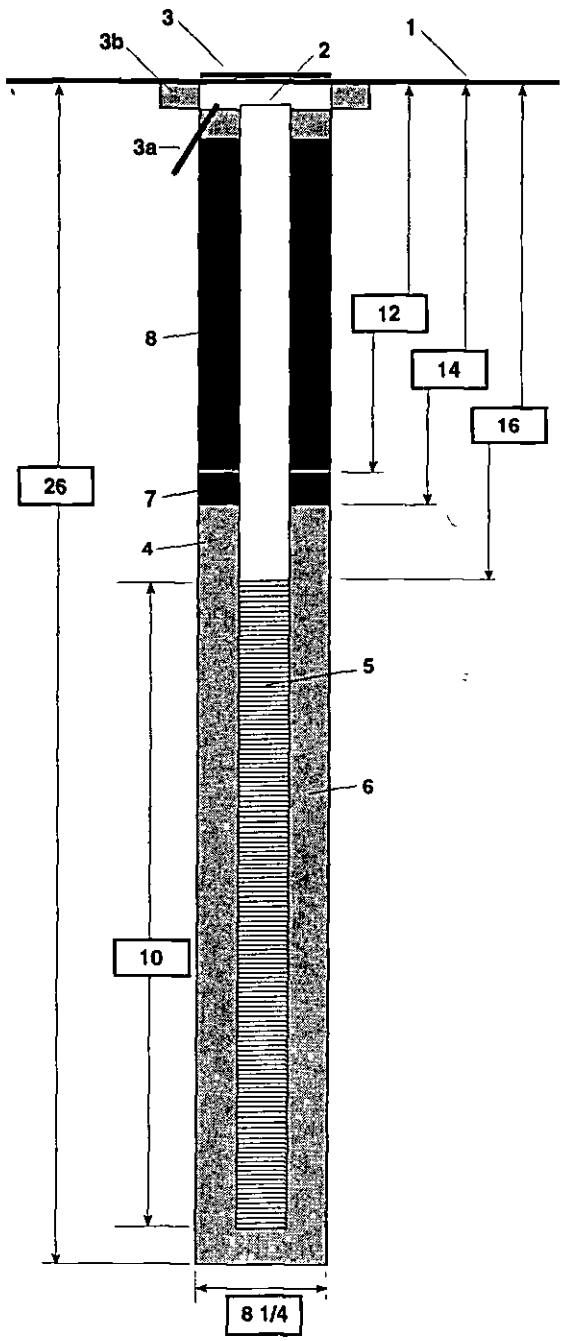
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Approximately 10 ft West of WCHMHTA006

ELEVATION 627 39 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 17 12 ft START 11/26/97 1315 FINISH 11/26/97 1430 LOGGER M Wilson



1- Ground elevation at well	627.39 ft
2- Top of casing elevation	626.95 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	350 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	75 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	200 lbs Portland/10 lbs gel
b) Method of placement	Poured down hole
c) Vol. of well casing grout	11 ft
Development method	Overpumping with surging
Development time	12/5/97
Estimated purge volume	140 gallons

Comments

652 157

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA006	SHEET 1 OF 1

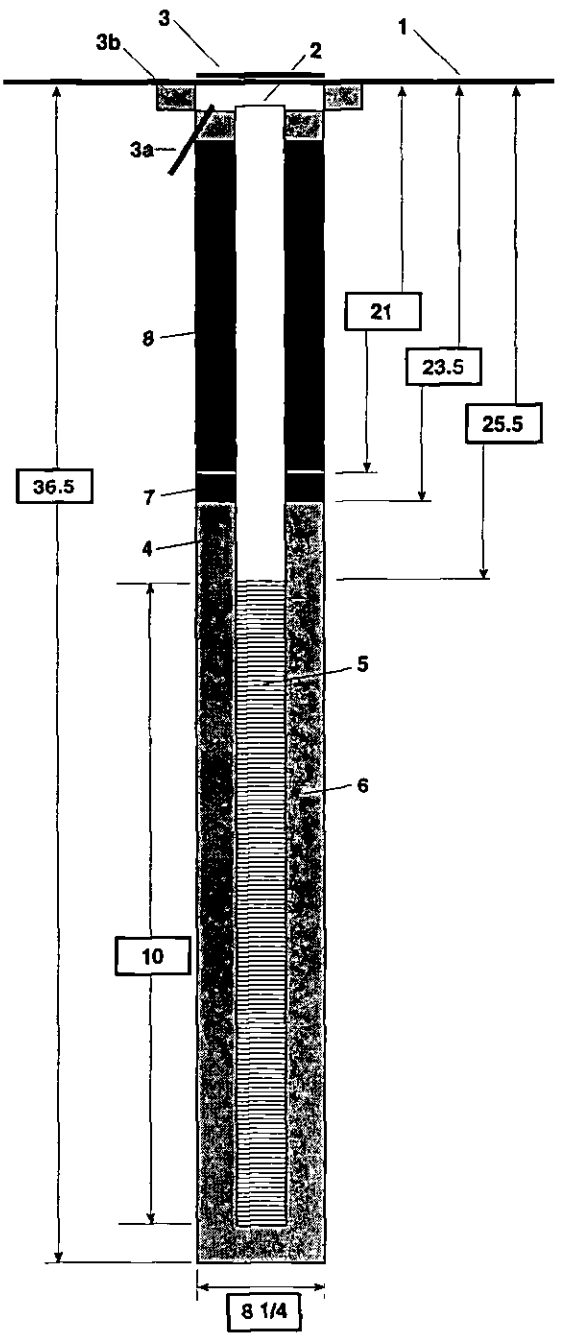
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Foxtrot, South of Bravo

ELEVATION 627 22 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 16.98 ft START 11/26/97 1115 FINISH 11/26/97 1220 LOGGER M. Wilson



1- Ground elevation at well	627.22 ft
2- Top of casing elevation	626.73 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	350 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	100 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	300 lbs Portland/12 lbs gel
b) Method of placement	Poured down hole
c) Vol. of well casing grout	30 ft
Development method	Overpumping with surging
Development time	12/5/97
Estimated purge volume	155 gallons

Comments

652 158

PROJECT NUMBER	BORING NUMBER	
138681.A2.03	WCHMHTA007	SHEET 1 OF 1

CH2MHILL

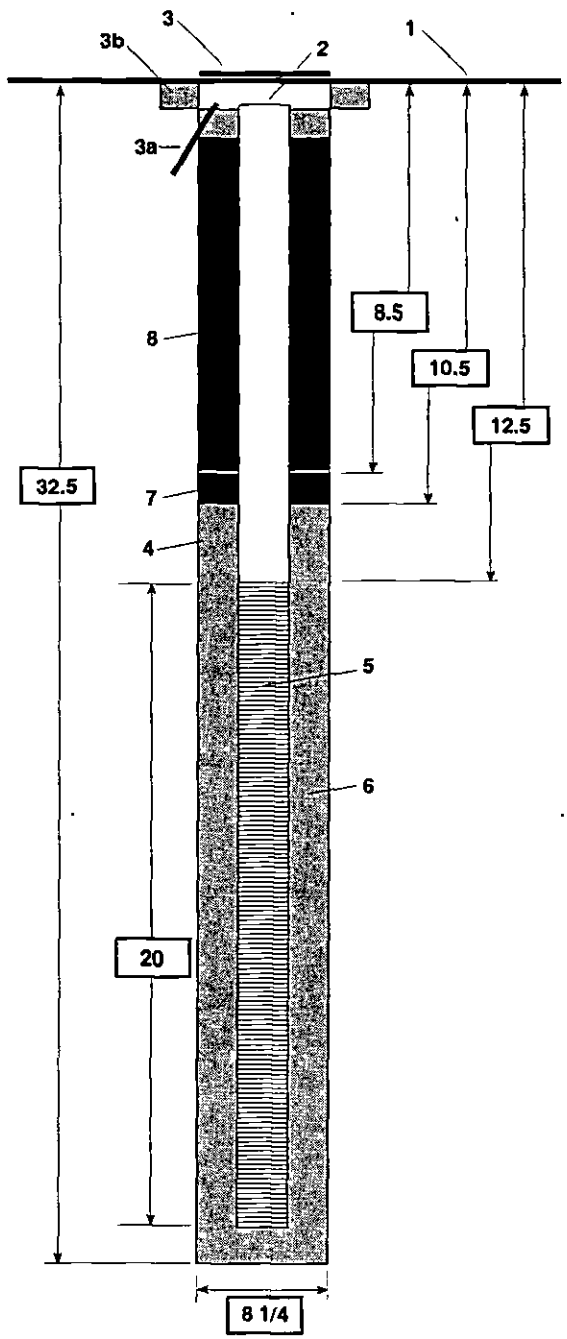
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Tang Ramp, North of Bravo

ELEVATION 624 54 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 14 43 ft START 11/18/97 1170 FINISH 11/18/97 1300 LOGGER M Wilson



1- Ground elevation at well	624.54 ft
2- Top of casing elevation	623.93 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	700 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	75 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	100 lbs Portland/4 lbs gel
b) Method of placement	Poured down hole
c) Vol. of well casing grout	7.5 ft
Development method	Overpumping with surging
Development time	12/4/97
Estimated purge volume	290 gallons

Comments

652 159

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA008	SHEET 1 OF 1

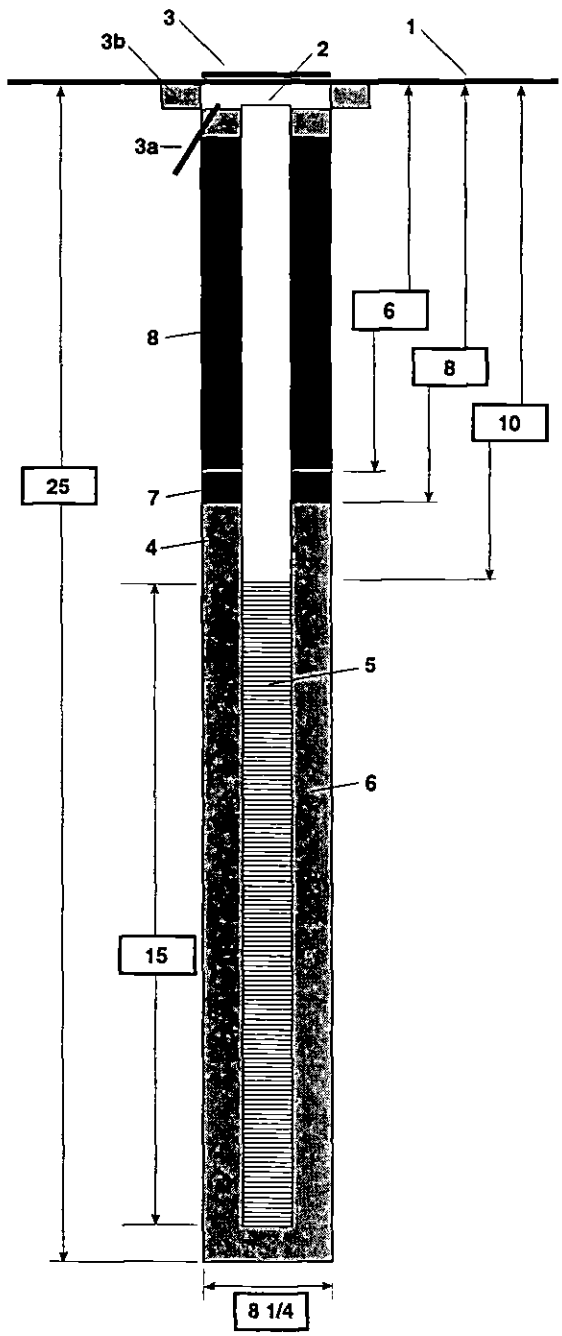
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION West of Tang Ramp Behind Blast Fence

ELEVATION 623 15 ft DRILLING CONTRACTOR Total Support Services, Inc / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 13 31 ft START 11/9/97 1015 FINISH 11/9/97 1200 LOGGER M Wilson



1- Ground elevation at well	623.15 ft
2- Top of casing elevation	622.85 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	500 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	100 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	50 lbs Portland/2 lbs gel
b) Method of placement	Poured down hole
c) Vol. of well casing grout	5 ft
Development method	Overpumping with surging
Development time	12/8/97
Estimated purge volume	165 gallons

Comments

652 160

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA009	SHEET 1 OF 1

CH2MHILL

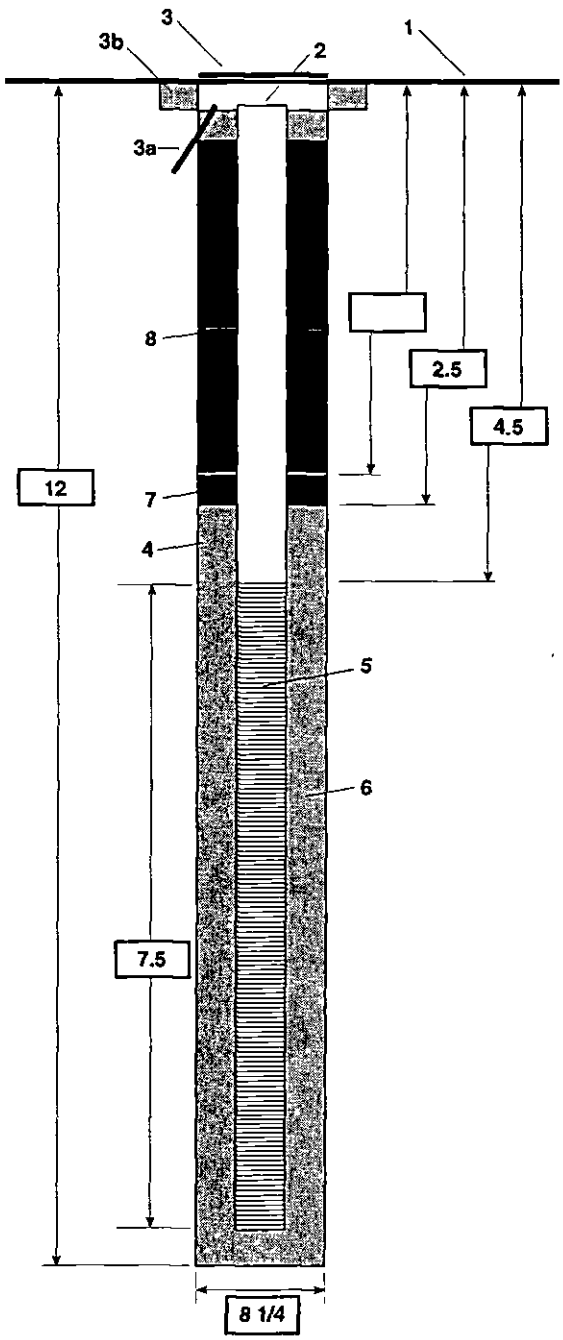
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Tang Ramp Behind Blast Fence

ELEVATION 615.73 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 5.59 ft START 11/25/97 1400 FINISH 11/25/97 1515 LOGGER M. Wilson



1- Ground elevation at well	615.73 ft
2- Top of casing elevation	615.55 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	
7- Type of seal	Bentonite hole plug
a) Quantity used	50 lbs
8- Grout	Bentonite hole plug
a) Grout mix used	50 lbs Portland/12 lbs gel
b) Method of placement	Poured down hole
c) Vol of well casing grout	
Development method	Overpumping with surging
Development time	12/4/97
Estimated purge volume	320 gallons

Comments

652 161

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681 A2 03	WCHMHTA010	SHEET 1 OF 1

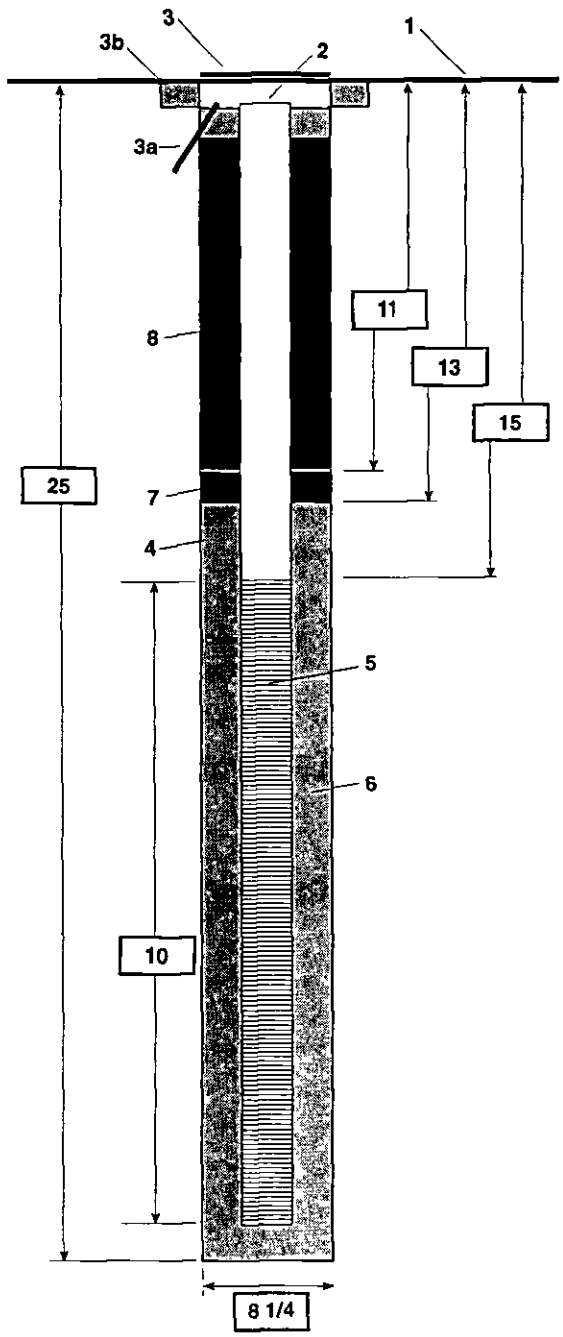
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Tang Ramp Behind Blast Fence

ELEVATION 615.74 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 6 24 ft START 12/3/97 1300 FINISH 12/3/97 1435 LOGGER M. Wilson



1- Ground elevation at well	615.74 ft
2- Top of casing elevation	615.35 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	350 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	75 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	200 lbs Portland/14 lbs gel
b) Method of placement	Poured down hole
c) Vol of well casing grout	10 ft
Development method	Overpumping with surging
Development time	12/8/97
Estimated purge volume	185 gallons

Comments

652 162

PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA011	SHEET 1 OF 1

CH2MHILL

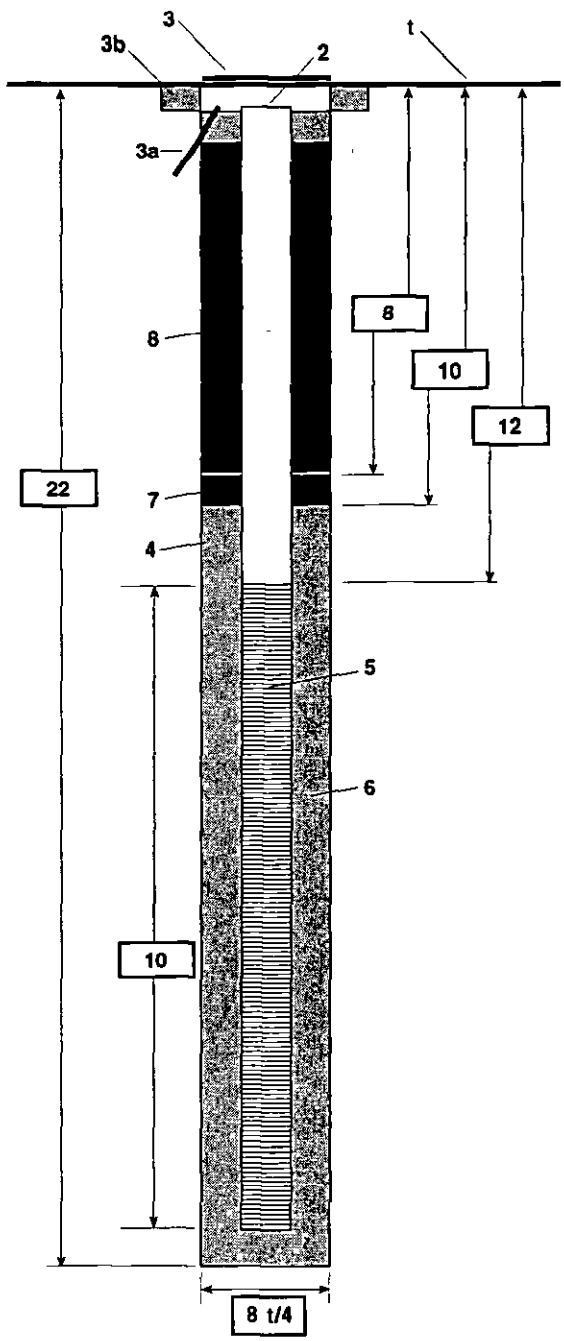
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION Northeast of Tang Ramp

ELEVATION 606.32 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 12 25 ft START 11/17/97 1530 FINISH 11/17/97 1645 LOGGER M Wilson



t- Ground elevation at well	606.32 ft
2- Top of casing elevation	605.80 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	450 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	100 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	50 lbs Portland/2 lbs gel
b) Method of placement	Poured down hole
c) Vol. of well casing grout	7 ft
Development method	Overpumping with surging
Development time	12/3/97
Estimated purge volume	370 gallons

Comments

652 163

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681.A2 03	WCHMHTA012	SHEET 1 OF 1

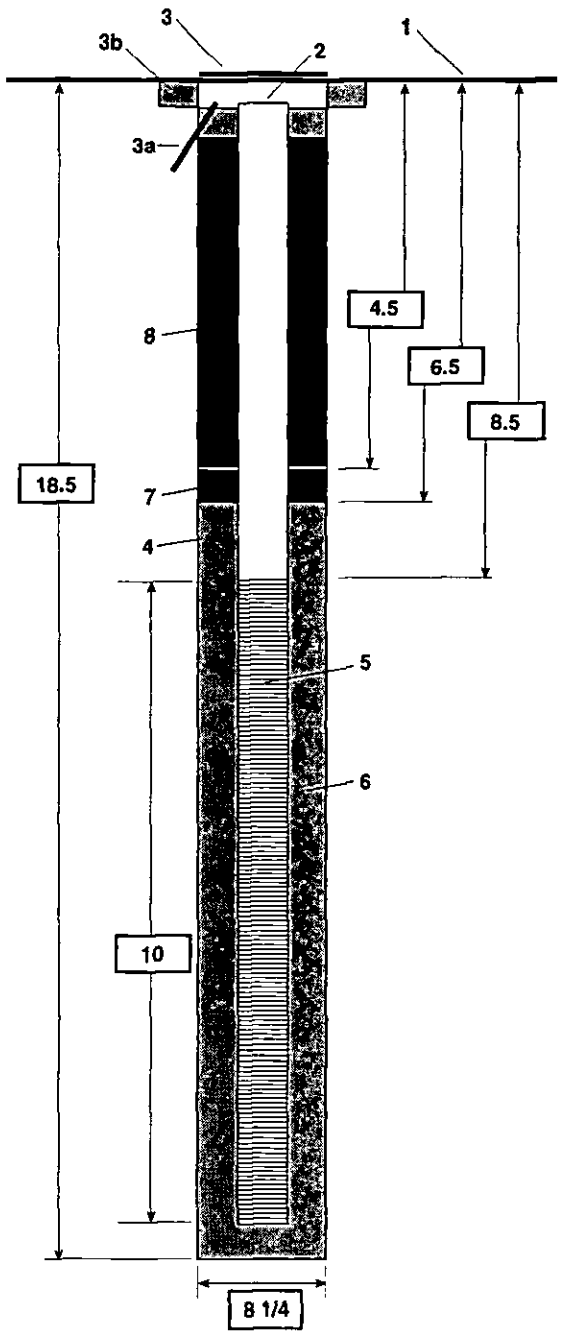
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION East of Alert Apron, West of Building 1628

ELEVATION 606 18 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 13.74 ft START 11/21/97 1120 FINISH 11/21/97 1230 LOGGER M. Wilson



1- Ground elevation at well	606.18 ft
2- Top of casing elevation	605.85 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	350 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	75 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	50 lbs Portland/2 lbs gel
b) Method of placement	Poured down hole
c) Vol. of well casing grout	4 ft
Development method	Overpumping with surging
Development time	12/2/97 - 12/3/97
Estimated purge volume	390 gallons

Comments

652 164

PROJECT NUMBER	BORING NUMBER	
138681 A2.03	WCHMHTA013	SHEET 1 OF 1

CH2MHILL

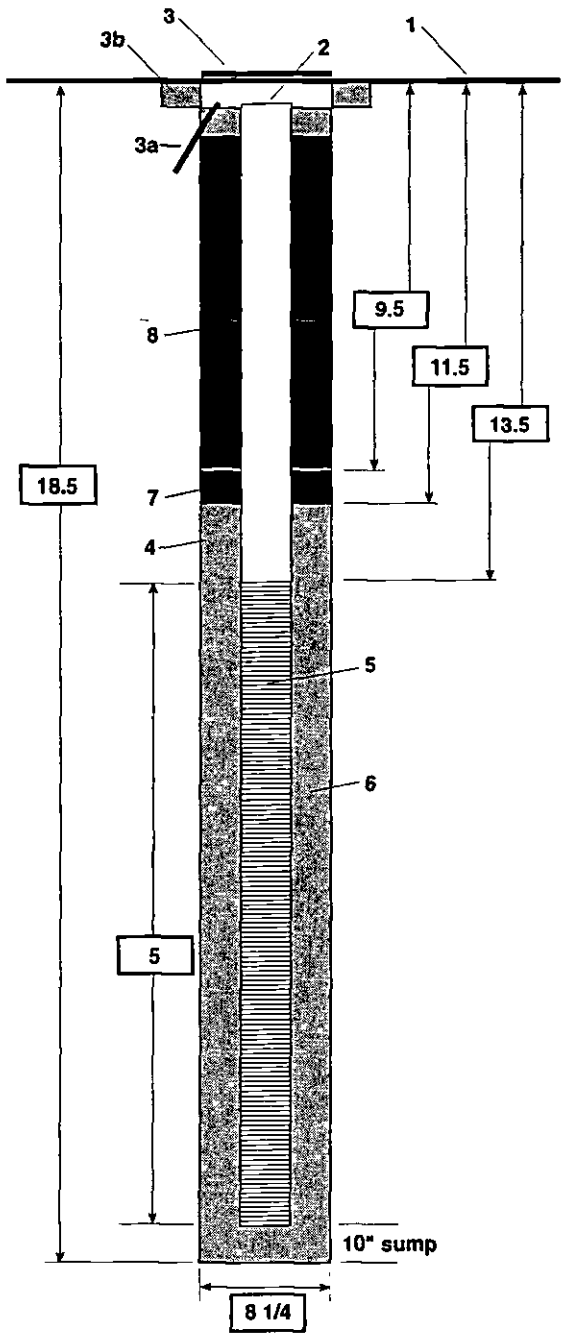
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION North of Carswell Inn

ELEVATION 578 76 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE 17 15 ft START 11/17/97 1015 FINISH 11/17/97 1145 LOGGER M Wilson



1- Ground elevation at well	578.76 ft
2- Top of casing elevation	578.26 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	300 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	75 lbs
8- Grout	Portland bentonite powder slurry
a) Grout mix used	50 lbs Portland/2 lbs gel
b) Method of placement	Poured down hole
c) Vol of well casing grout	7.7 ft
Development method	Overpumping with surging
Development time	12/1/97
Estimated purge volume	2 gallons

Comments Very little water

652 165

CH2MHILL

PROJECT NUMBER	BORING NUMBER	
138681.A2.03	WCHMHTA014	SHEET 1 OF 1

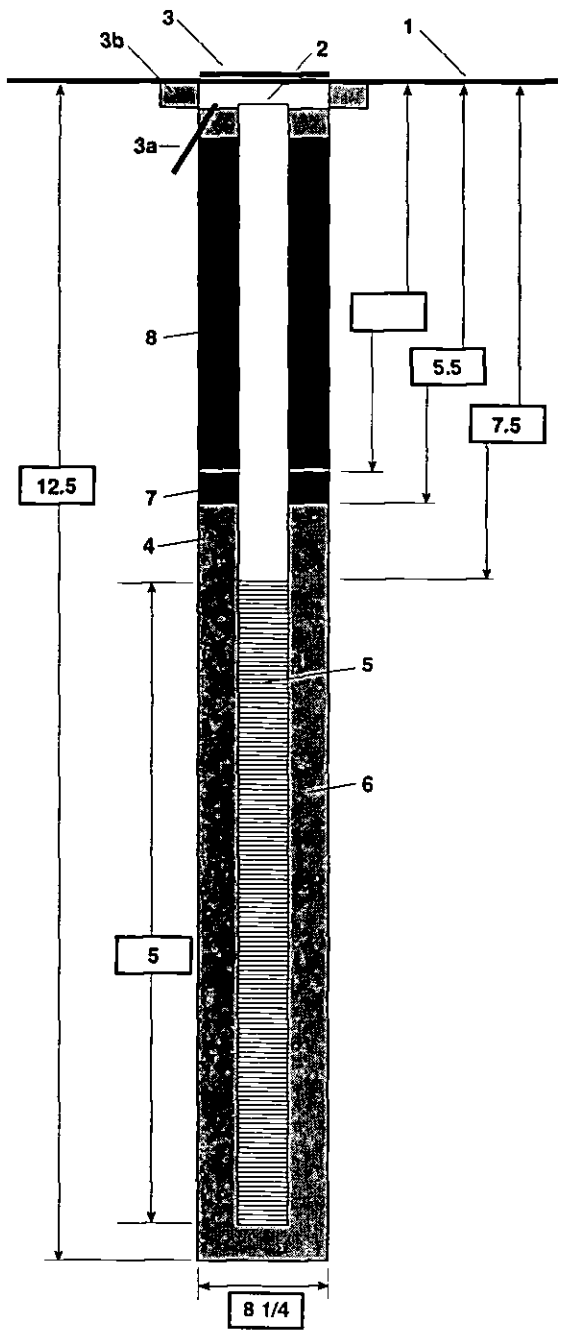
WELL COMPLETION DIAGRAM

PROJECT NAS Fort Worth JRB AOC 2 RFI LOCATION North Hammerhead, Alpha and Active

ELEVATION 619.43 ft DRILLING CONTRACTOR Total Support Services, Inc. / Dallas

DRILLING METHOD AND EQUIPMENT Mobile Drill B-57 with 8 1/4" HSA, Sampled with 2" SS

WATER LEVEL AND DATE START 11/20/97 0850 FINISH 11/20/97 0930 LOGGER M. Wilson



1- Ground elevation at well	619.43 ft
2- Top of casing elevation	619.11 ft
3- Wellhead protection cover type	12" diameter steel
a) drain tube?	None installed
b) concrete pad dimensions	4' x 4' with steel reinforcement
4- Dia./type of well casing	2" PVC
5- Type/slot size of screen	PVC 0.010"
6- Type screen filter	20/40 silica sand
a) Quantity used	100 lbs
7- Type of seal	Bentonite hole plug
a) Quantity used	150 lbs
8- Grout	Bentonite hole plug
a) Grout mix used	150 lbs
b) Method of placement	Poured down hole
c) Vol. of well casing grout	
Development method	Overpumping with surging
Development time	12/10/97
Estimated purge volume	0.5 gallons

Comments Not a lot of water

TAB

C-3 WELL DEVELOPMENT FORMS

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 2

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/9/97

LOCATION: WCHMHTAOUT DATE INSTALLED: 11/20/97

TOTAL DEPTH (FTOC) 48' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe _____

Equipment decontaminated prior to development ☐ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS

pH Meter _____ EC Meter Horiba #3645 Turbidity Meter MiniRae #3556 Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION

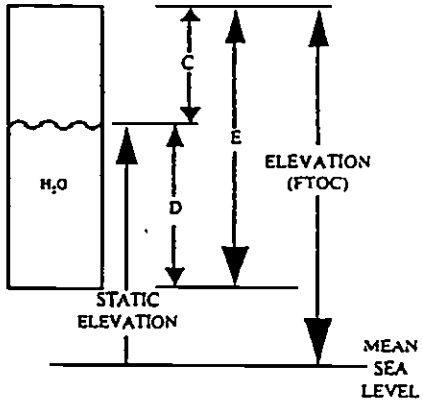
Measured Well Depth (B) 45.86 ft.

Measured Water Level Depth (C) 26.93 ft.

Length of Static Water Colume (D) _____ (B) - _____ (C) = 18.93 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 3.02 gal

Total Purge Volume = (cont.) (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/9	1430	26.93	1	6.99	0.62	21.6	999	OVM=0ppm; brown w/sediment
12/9	14:56		50	6.71	0.64	21.2	999	brown; control box cutting out
12/9	15:25		100	6.62	0.64	21.1	999	brown; ↓ flowrate
12/9	1548		120	6.61	0.62	20.6	912	cleaning
12/9	1605		140	6.64	0.63	20.1	130	clearing
12/9	1617		150	6.70	0.63	20.3	110	clearing
12/9	1622		155	6.70	0.63	20.4	178	clearing
12/9	1633		165	6.69	0.63	21.0	91	clearing
12/9	1645		170	6.68	0.63	20.9	74	clear
12/9	16:57		175	6.71	0.63	20.7	58	clear

AFCEE FORM WD 0

Continued:

652.168

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 2 of 2

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/9/97 / 12/10/97

LOCATION: WCHMHTA001 DATE INSTALLED: 11/20/97

TOTAL DEPTH (FTOC) 46' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe _____

Equipment decontaminated prior to development ☐ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS:

pH Meter _____ EC Meter Horiba #3645 Turbidity Meter MiniRae #3556 Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION.

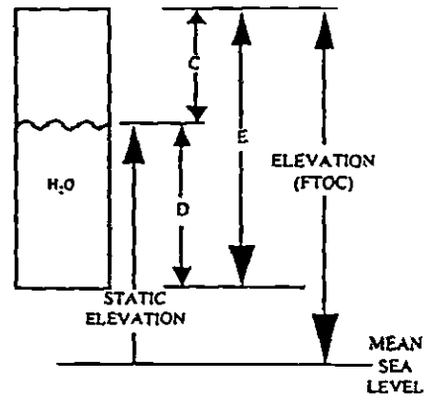
Measured Well Depth (B) 45.86 ft.

Measured Water Level Depth (C) 26.93 ft.

Length of Static Water Colume (D) _____ (B) - _____ (C) = 18.93 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 3.02 gal

Total Purge Volume = 300 (gal)



continued:

Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/9	1706		180	6.66	0.63	20.8	63	clear
12/9	1716		185	6.65	0.62	20.6	56	clear
12/9	1726	27.05	190	6.63	0.63	20.6	48	clear, too dark to clear TD=45.95'
12/10	1054	27.09	220	6.61	0.66	19.0	380	clearing TD=45.98'
12/10	11:07		230	6.71	0.63	20.3	46	clear
12/10	1119		240	6.70	0.63	20.1	21	clear
12/10	1130		250	6.73	0.63	20.5	17	clear
12/10	1140		260	6.71	0.62	20.5	14	clear
12/10	11:50		270	6.74	0.63	20.8	11	clear
12/10	12:00	27.5	280	6.72	0.61	21.0	19	clear
12/10	12:20	27.15	300	6.73	0.63	20.8	10	clear TD=45.98

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 1

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/9/97

LOCATION: ~~WCHMHTA003~~ 2 12/12/97 DATE INSTALLED: 12/6/97

TOTAL DEPTH (FTOC) 42' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe _____

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS.

pH Meter _____ EC Meter Horiba # 845 Turbidity Meter Mini Lac # 3556 Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION

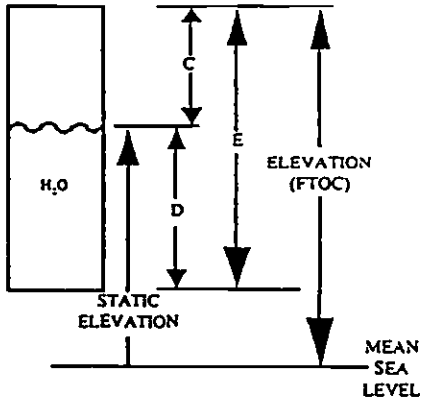
Measured Well Depth (B) 42.35 ft.

Measured Water Level Depth (C) 19.93 ft.

Length of Static Water Colume (D) _____ (B) - _____ (C) = 22.42 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 3.58 gal

Total Purge Volume = 185 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/9	1109	19.93	1	6.84	0.63	20.0	999	OVM = 0.0ppm, brown w/sediment
12/9	11:28		50	6.68	0.71	20.4	999	brown
12/9	1145		100	6.72	0.70	20.0	51	clearing
12/9	1156		125	6.73	0.70	20.1	121	clear ; ↓ flowrate slightly
12/9	1207		150	6.74	0.70	19.9	20	clear ; ↓ flowrate
12/9	1218		168	6.75	0.70	20.7	10	clear
12/9	1230		170	6.76	0.71	21.1	7	clear
12/9	1243		186	6.74	0.70	21.0	5	clear
12/9	1250	19.93	185	6.75	0.69	21.1	3	clear

ending TD = 42.40

AFCEE FORM WD.0

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WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 1

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/9/97

LOCATION: WCHMH TA008 3 12/12/97 DATE INSTALLED: 12/2/97

TOTAL DEPTH (FTOC) 28' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe _____

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS:

pH Meter _____ EC Meter Horiba #3645 Turbidity Meter OVM #3556 Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION:

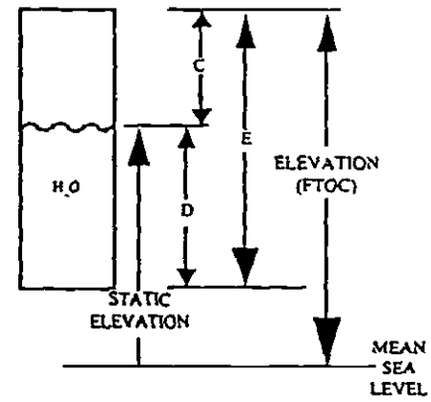
Measured Well Depth (B) 28.56 ft.

Measured Water Level Depth (C) 20.10 ft.

Length of Static Water Colume (D) _____ (B) - _____ (C) = 8.46 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 1.35 gal

Total Purge Volume = 155 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/9	08:35	20.10	1	6.90	0.58	18.0	999	OVM = 2.0 ppm; brown w/ sediment
12/9	0852		50	6.89	0.55	21.5	999	brown
12/9	0916		100	6.91	0.54	21.3	80	clearing
12/9	0926		125	6.96	0.52	21.4	72	clear ↓ flowrate
12/9	0936		135	6.96	0.54	21.8	13	clear
12/9	0954		145	6.96	0.67	21.9	5	clear
12/9	1004		150	6.94	0.67	22.4	2	clear
12/9	1012	20.23	155	6.94	0.67	22.2	3	clear

AFCEE FORM WD.0

ending TD: 28.65

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 1

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/8/97

LOCATION: WCHMHTA004 DATE INSTALLED: 12/1/97

TOTAL DEPTH (FTOC) 38' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe _____

Equipment decontaminated prior to development ☑ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS:

pH Meter _____ EC Meter Horiba #3645 Turbidity Meter MiniRae #3552 Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION

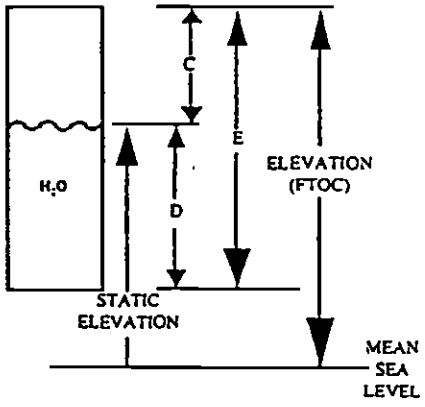
Measured Well Depth (B) 37.70 ft.

Measured Water Level Depth (C) 20.23 ft.

Length of Static Water Column (D) _____ (B) - _____ (C) = 17.47 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 2.79 gal

Total Purge Volume = 185 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/8*	1436	20.23	1	7.17	0.59	21.6	999	OVM = 0 ppm brown w/
12/8	1451		55	6.89	0.80	22.1	999	brown
12/8	1506		100	6.98	0.72	22.1	178	clearing
12/8	1515		130	6.95	0.73	22.1	198	clearing & flowrate
12/8	1532		140	6.97	0.76	22.9	93	clear
12/8	1544		145	6.96	0.74	22.9	32	clear
12/8	1550		150	6.96	0.74	22.7	26	clear
12/8	1600		155	6.93	0.74	22.4	20	clear
12/8	1610		165	6.94	0.74	22.4	18	clear
12/8	1623	-	175	Battery died, cannot collect further readings w/ meter				

* Purged total of 185 gallons, water clear
ending WL = 20.30
ending TD = 37.84

AFCEE FORM WD.0

652 172

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID WCHMHTA
SHEET 1 of 1

PROJECT NAME: NAS AOCZ PROJECT NO.: 138681 DATE: 12-5-97

LOCATION: AOC WCHMHTA06 DATE INSTALLED: 11/26/97

TOTAL DEPTH (FTOC) 26' CASING DIAMETER 2" PVC

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe

EQUIPMENT NUMBERS:

pH Meter _____ EC Meter _____ Turbidity Meter _____ Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION:

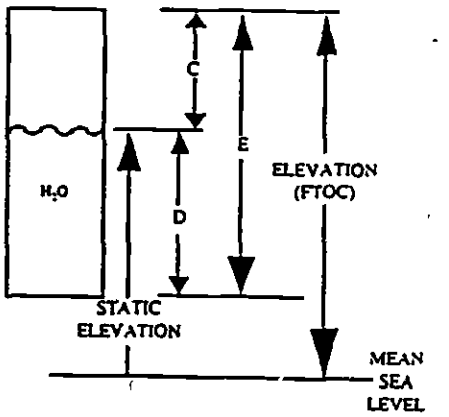
Measured Well Depth (B) 26.75 ft.

Measured Water Level Depth (C) 17.12 ft.

Length of Static Water Colume (D) 26.75 (B) - 17.12 (C) = 9.63 ft.

Casing Water Volume (E) = .16 (A) x 9.63 (D) = 1.57 gal

Total Purge Volume = 140 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/5	9:15	17.12	0	6.85	.56	18.6	999	OVM-0.0ppm/Brown w/Sed
12/5	9:35		50	6.88	.53	20.1	999	Brown /w Sed
12/5	9:45		80	6.89	.52	21.5	201	Clearing
12/5	9:55		100	6.92	.52	21.3	80	Clear
12/5	10:05		120	6.92	.51	21.5	53	Clear
12/5	10:15		130	7.00	.51	21.4	2	clear
12/5	10:20		135	7.01	.51	21.4	2	clear
12/5	10:25		140	7.01	.51	21.4	1	clear

AFCEE FORM WD.0

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID: WCHMHTA06
SHEET 1 of 1

PROJECT NAME: AOC RFI PROJECT NO.: 138681. DATE: 12/5/97

LOCATION: WCHMHTA006 DATE INSTALLED: 11/26/97

TOTAL DEPTH (FTOC) 36' CASING DIAMETER 2" PVC

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe

EQUIPMENT NUMBERS:

pH Meter _____ EC Meter _____ Turbidity Meter _____ Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION:

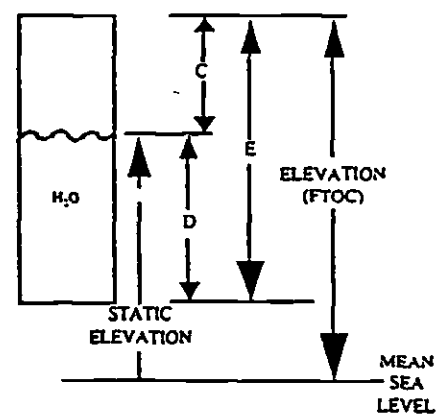
Measured Well Depth (B) 36.49 ft.

Measured Water Level Depth (C) 16.98 ft.

Length of Static Water Column (D) 36.49 (B) - 16.98 (C) = 19.51 ft.

Casing Water Volume (E) = 0.163 (A) x 19.51 (D) = 3.18 gal

Total Purge Volume = 155 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/5	10:40	16.98	0	7.09	.57	20.1	999	OVM-0.0ppm Brown with sed
12/5	10:55		50	6.87	.58	20.8	999	Brownish
12/5	11:05		75	6.89	.57	20.9	254	Clearing
12/5	11:15		100	6.88	.57	20.8	46	clear
12/5	11:25		125	6.89	.58	20.9	30	clear
12/5	11:30		135	6.89	.58	20.8	19	clear
12/5	11:40		150	6.90	.58	20.8	6	clear
12/5	11:45		155	6.90	.58	20.8	3	clear

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WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 2

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/4/97

LOCATION: WCHMHTA007 DATE INSTALLED: 11/18/97

TOTAL DEPTH (FTOC) 32.5' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe combined w/ surging

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS: Horiba # 3645 Mini Rae # 3556

pH Meter _____ EC Meter _____ Turbidity Meter _____ Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION:

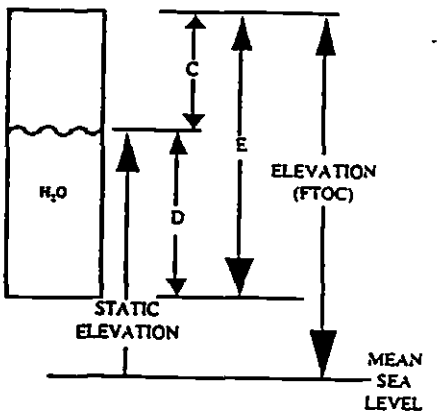
Measured Well Depth (B) 32.41 ft.

Measured Water Level Depth (C) 14.43 ft.

Length of Static Water Column (D) _____ (B) - _____ (C) = 17.98 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 2.9 gal

Total Purge Volume = 290 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/4	1318	14.43	1	6.76	0.97	20.4	999	OVM = 0.0ppm; brown w/ sediment
12/4	1338		50	6.84	0.72	22.8	999	brown/tan
12/4	1354		100	6.80	0.77	23.3	999	"
12/4	1408		130	6.84	0.76	23.1	999	"
12/4	1415		150	6.86	0.75	23.2	70	clear
12/4	1424		175	6.90	0.76	23.7	24	clear
12/4	1435		195	6.91	0.73	23.6	13	clear
12/4	1440		210	6.92	0.76	23.7	13	clear
12/4	1445		220	6.91	0.75	23.2	22	clear
12/4	1450		230	6.92	0.76	23.2	13	clear

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 2 of 2

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/4/97

LOCATION: WCHMHTA007 DATE INSTALLED: 11/18/97

TOTAL DEPTH (FTOC) 32.5' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe _____

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS: Horiba # 3645 MiniRae # 3556

pH Meter _____ EC Meter _____ Turbidity Meter _____ Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION:

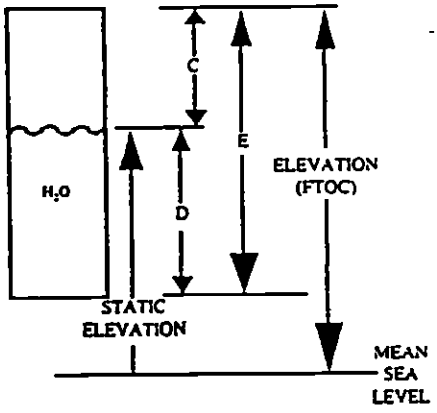
Measured Well Depth (B) 32.41 ft.

Measured Water Level Depth (C) 14.43 ft.

Length of Static Water Colume (D) _____ (B) - _____ (C) = 17.98 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 2.9 gal

Total Purge Volume = 2.90 (gal)



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Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/4	1500		280	6.95	0.76	23.4	11	clear
12/4	1505	14.51	290	6.92	0.74	23.6	4	clear TD=32.45

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WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 1

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/8/97

LOCATION: WCHMHTA008 DATE INSTALLED: 11/19/97

TOTAL DEPTH (FTOC) 25' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe _____

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS

pH Meter _____ EC Meter MiniRae # 3556 Turbidity Meter Horiba # 3645 Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION:

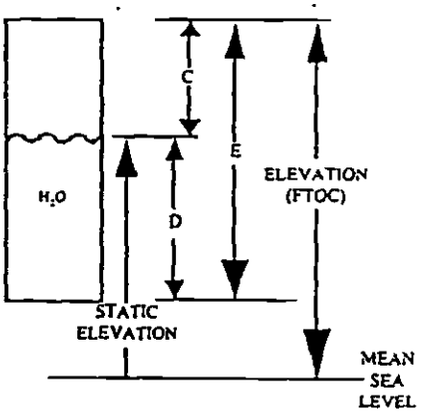
Measured Well Depth (B) 24.64 ft.

Measured Water Level Depth (C) 13.31 ft.

Length of Static Water Column (D) _____ (B) - _____ (C) = 11.33 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 1.81 gal

Total Purge Volume = 165 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/8	1036	13.31	2	6.73	2.03	20.3	999	OVM = 474 ppm, brown w/ sed
12/8	1054		50	6.76	2.12	22.0	999	brown
12/8	1118		100	6.89	2.07	21.5	113	clearing ↓ flowrate
12/8	1137		120	6.85	2.07	21.4	384	"
12/8	1153		130	6.82	2.06	21.4	19	clear
12/8	1205		140	6.81	2.05	21.8	8	clear
12/8	1218		150	6.81	2.06	21.9	7	clear
12/8	1235	13.34	165	6.80	2.06	22.1	6	clear

ending TD = 24.64

AFCEE FORM WD.0

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 2

PROJECT NAME. AOC2 RFI PROJECT NO.: 138681 DATE: 12/4/97

LOCATION: WCHMHTA009 DATE INSTALLED: 11/25/97

TOTAL DEPTH (FTOC) 12' CASING DIAMETER 2"

METHODS OF DEVELOPMENT ~~Horiba #~~ KCS ~~MiniRae #~~ KCS

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe Combined w/ surging

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS:

pH Meter _____ EC Meter Horiba # 3645 Turbidity Meter MiniRae # 3556 Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION:

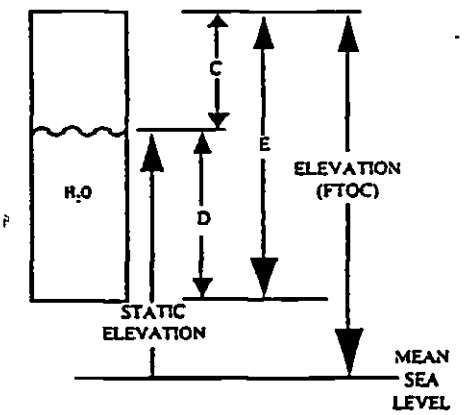
Measured Well Depth (B) 11.81 ft.

Measured Water Level Depth (C) 5.59 ft.

Length of Static Water Colume (D) _____ (B) - _____ (C) = 6.22 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 1.0 gal

Total Purge Volume = 320 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/4	0849	5.59	1	6.89	0.68	18.1	999	OVM=0.0ppm; brown w/ sediment
12/4	0909		50	6.73	0.79	22.2	999	brown/tan
12/4	0932		100	6.76	0.76	22.2	999	"
12/4	0937		120	6.99	0.71	22.6	768	clearing
12/4	0944		135	6.98	0.71	22.6	131	"
12/4	0950		150	6.99	0.71	22.6	90	clear
12/4	0956		165	7.00	0.70	22.5	50	clear
12/4	1005		180	7.02	0.71	22.5	38	clear
12/4	1012		195	6.96	0.73	22.6	62	clear
12/4	1017		210	6.96	0.72	22.7	81	clear
12/4	1021		225	7.00	0.74	22.0	42	clear

AFCEE FORM WD 0

Continued:

652 178

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 2

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/4/97

LOCATION: WCHMHTA009 DATE INSTALLED: 11/25/97

TOTAL DEPTH (FTOC) 12' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe _____

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS:

pH Meter _____ EC Meter Horiba # 3645 Turbidity Meter MiniRae # 3556 Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION.

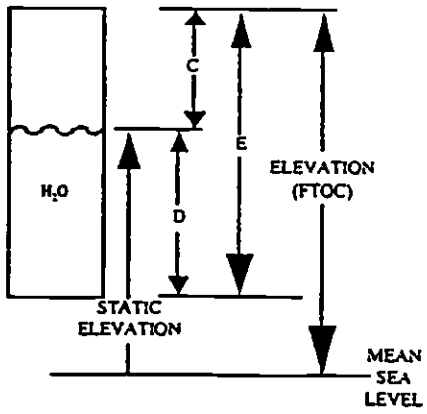
Measured Well Depth (B) 11.81 ft.

Measured Water Level Depth (C) 5.59 ft.

Length of Static Water Column (D) ____ (B) - ____ (C) = 6.22 ft.

Casing Water Volume (E) = ____ (A) x ____ (D) = 1.0 gal

Total Purge Volume = 320 (gal)



continued:

Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/4	1026		240	6.95	0.71	22.6	38	clear
12/4	1039		275	7.02	0.72	22.5	68	clear Raised pump 2'
12/4	1047		290	6.98	0.73	23.0	31	clear
12/4	1053		305	6.99	0.73	22.9	30	clear
12/4	1101	6.61	320	6.96	0.73	22.3	7	clear TD= 11.79

AFCEE FORM WD.0

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 1

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/8/97

LOCATION: WCHM HTA010 DATE INSTALLED: 12/3/97

TOTAL DEPTH (FTOC) 25' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe combined w/ surging

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS: pH Meter _____ EC Meter Horiba # 3645 Turbidity Meter MiniRae # 3556 Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION.

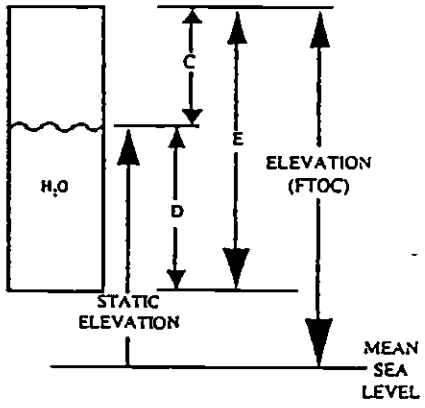
Measured Well Depth (B) 24.18 ft.

Measured Water Level Depth (C) 6.24 ft.

Length of Static Water Colume (D) _____ (B) - _____ (C) = 17.94 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 2.87 gal

Total Purge Volume = 185 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/8	0835	~~24.18~~ 6.24 DLS	2	6.65	1.20	21.8	999	OVM = 3.9 ppm, brown w/ sediment
12/8	0845		50	6.80	1.14	23.6	427	cleaning
12/8	0900		100	6.76	1.11	24.2	380	cleaning, ↓ flow rate
12/8	0910		130	6.80	1.13	24.1	17	clear
12/8	0918		140	6.80	1.11	23.~~8~~9 KCS	12	clear
12/8	0926		150	6.82	1.13	24.1	8	clear
12/8	0934		160	6.81	1.13	~~24.7~~ 24.1 KCS	8	clear
12/8	0942		170	6.80	1.11	24.4	8	clear
12/8	0950	6.29	185	6.77	1.11	24.3	5	clear

ending TD = 24.18

AFCEE FORM WD.0

652 180

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 1

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/3/97

LOCATION: WCHMHTA011 DATE INSTALLED: 11/17/97

TOTAL DEPTH (FTOC) 22' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe combined w/ surging

Equipment decontaminated prior to development ☑ Yes ☐ NO

Describe _____

EQUIPMENT NUMBERS:

pH Meter _____ EC Meter HORIBA #3245 Turbidity Meter MINIRAE #3556 Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION

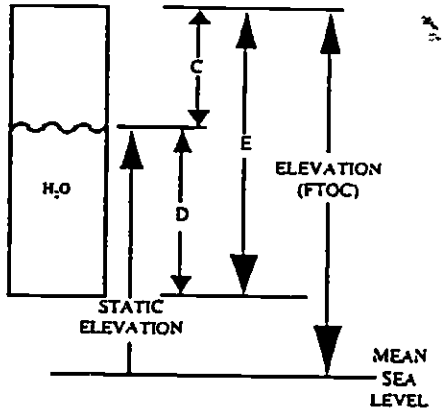
Measured Well Depth (B) 22.01 ft.

Measured Water Level Depth (C) 12.25 ft.

Length of Stanc Water Colume (D) _____ (B) - _____ (C) = 9.76 ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = 1.56 gal

Total Purge Volume = 370 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/3	1210	12.25	10	6.70	1.06	22.7	999	OVM = 0.0 ppm; brown w/ sediment
12/3	1230		100	6.68	1.15	23.7	999	brown
12/3	1255		200	6.72	1.17	23.3	999	brown
12/3	1320		286	6.76	1.08	23.3	584	clearing
12/3	1325		330	6.81	1.05	23.4	84	clear
12/3	1330		350	6.83	1.05	23.5	26	clear
12/3	1335	12.26	370	6.77	1.06	23.8	19	clear TD=22.02

AFCEE FORM WD.0

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID ____
SHEET 1 of 1

PROJECT NAME: ADCZ RFI PROJECT NO.: 138681 DATE: 12/2/97

LOCATION: WCHMHTA012 DATE INSTALLED: 11/21/97

TOTAL DEPTH (FTOC) 18.80 CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☐ Bailing ☒ Pumping ☐ Describe combined w/surging

Equipment decontaminated prior to development ☒ Yes ☐ NO

Describe ____

EQUIPMENT NUMBERS: pH Meter ____ EC Meter Horiba # 3645 Turbidity Meter Multirae # 3556 Thermometer ____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION:

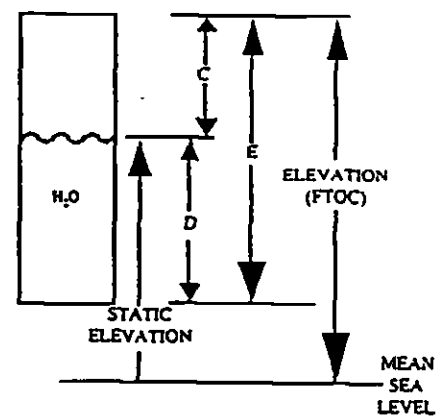
Measured Well Depth (B) 18.80 ft.

Measured Water Level Depth (C) 13.74 ft.

Length of Static Water Column (D) ____ (B) - ____ (C) = 5.06 ft.

Casing Water Volume (E) = ____ (A) x ____ (D) = 0.81 gal

Total Purge Volume = 390 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/2	0818	14.25	0.5	4.95	1.33	22.0	413	Casing full of H_2O; OVM = 0.0ppm water full of sediment / brown
12/2	0840	at top of pump ~18.0	27	6.07	1.34	22.6	999	brown
12/2	0855	"	52	4.86	1.29	23.7	999	brown
12/2	0915	"	85	5.70	1.32	23.8	999	brown
12/2	0930	"	115	5.76	1.30	23.9	999	"
12/2	0955	"	160	5.53	1.30	23.8	999	" → left to empty tank - begins raining - will complete 12/3
12/3	0745	13.78	202	10.30	0.45	18.1	999	OVM = 0.0ppm, brown w/sediment
12/3	0810	top of pump	255	9.30	0.90	22.0	999	
12/3	0825	"	205	4.98	1.16	22.8	230	
12/3	0840	"	345	6.22	1.23	23.5	10	
12/3	0855	"	390	6.25	1.26	23.3	10	

TD = 19.09'

AFCEE FORM WD.0

Ending WL = 13.96 Ending TD = 19.09

652 182

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 1

PROJECT NAME: AOC 2 RFI PROJECT NO.: 138681 DATE: 12/1/97

LOCATION: WCHMATA OIL 3 12/2/97 DATE INSTALLED: 11/17/97

TOTAL DEPTH (FTOC) 18.5 CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☒ Bailing ☒ Pumping YES 12/1/97 ☐ Describe ~~pumping combined w/ surging~~ YES 12/1/97

Equipment decontaminated prior to development NA ☒ Yes ☐ NO

Describe Disposable equipment

EQUIPMENT NUMBERS: Horiba Multi meter # C-100066; 3645 MiniRae #3556

pH Meter _____ EC Meter _____ Turbidity Meter _____ Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION.

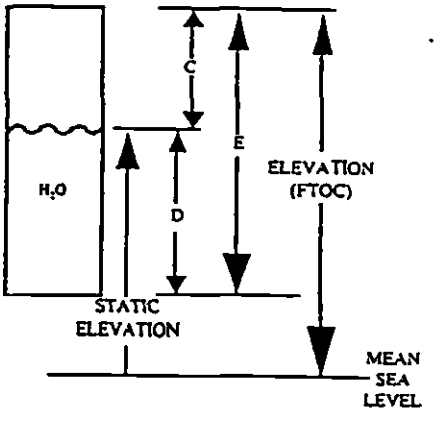
Measured Well Depth (B) 18.81 ft.

Measured Water Level Depth (C) 17.15 ft.

Length of Static Water Colume (D) _____ (B) - _____ (C) = 1.76 ft.

Casing Water Volume (E) = .16 (A) x 1.7 (D) = .28 gal

Total Purge Volume = 2 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	mS/cm EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/1/97	1438	17.10	not sufficient water to pump will return to bail well					OVM = 0.0ppm
BAILER 12/1/97	1530	17.14	.05	7.87	3.30	20	260	OVM = 0.0 ppm
12/1/97	1600	18.35	1.0	8.64	5.23	21	70	clear
12/1/97	1643	18.68	2.0	9.25	3.14	20	4	clear

AFCEE FORM WD.0

WELL DEVELOPMENT RECORD

WELL/PIEZOMETER ID _____
SHEET 1 of 1

PROJECT NAME: AOC2 RFI PROJECT NO.: 138681 DATE: 12/10/97

LOCATION: WCHMHTA0 ~~15~~ 4 KES 12/12/97 DATE INSTALLED: 11/20/97

TOTAL DEPTH (FTOC) 12.5' CASING DIAMETER 2"

METHODS OF DEVELOPMENT

☐ Swabbing ☒ Bailing ☐ Pumping ☐ Describe _____

Equipment decontaminated prior to development NA ☒ Yes ☐ NO disposable equipment

Describe _____

EQUIPMENT NUMBERS Horiba # 3645 MiniRae # 3556

pH Meter _____ EC Meter _____ Turbidity Meter _____ Thermometer _____

CASING VOLUME INFORMATION:

Casing ID (inch)	1.0	1.5	2.0	2.2	3.0	4.0	4.3	5.0	6.0	7.0	8.0
Unit Casing Volume (A) (gal/ft)	0.04	0.09	0.16	0.2	0.37	0.65	0.75	1.0	1.5	2.0	2.6

PURGING INFORMATION:

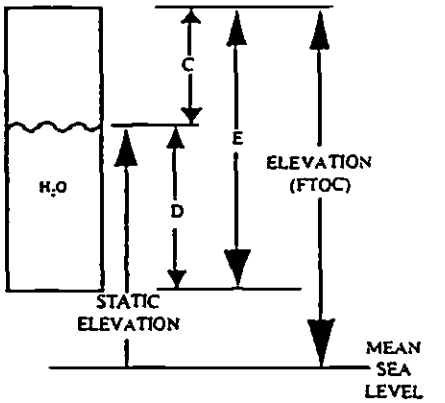
Measured Well Depth (B) 11.97 ft.

Measured Water Level Depth (C) 10.93 ft.

Length of Static Water Colume (D) _____ (B) - _____ (C) = _____ ft.

Casing Water Volume (E) = _____ (A) x _____ (D) = _____ gal

Total Purge Volume = 0.5 (gal)



Date	Time	Water Level (FTOC)	Volume Removed (gal)	pH	EC	Temperature F or C	Turbidity/ Sand (ppm)	Comments
12/10	1332	10.93						OVM = 0 ppm
	* bailed ~ 0.5 gal. out of well, then dry							

AFCEE FORM WD.0

TAB

APPENDIX D AQUIFER TEST RESULTS

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID.	GMI-22-02M

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	18 79
Length of submerged screen, Le (ft)	25 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	18 79
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	2 30

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c'

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where: t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 60 A =

Le / rw = 60 B =

==========> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 60 C = 3 00

Since the well is fully penetrating

ln(Re/rw) = 2 95

From the semi-log drawdown vs time plot

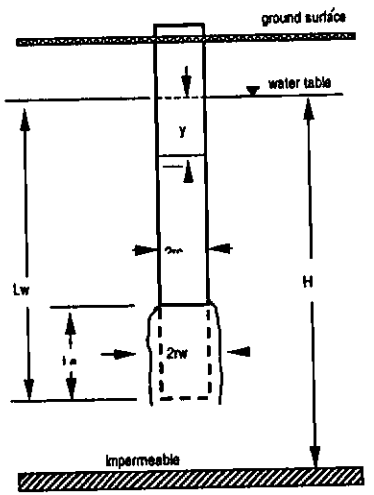
Y-intercept, y(0) (feet) =	2 30
Y-value, y(t), at time, t , (feet) =	0 41
Time, t (min) =	0 55

Solving for horizontal hydraulic conductivity, K.

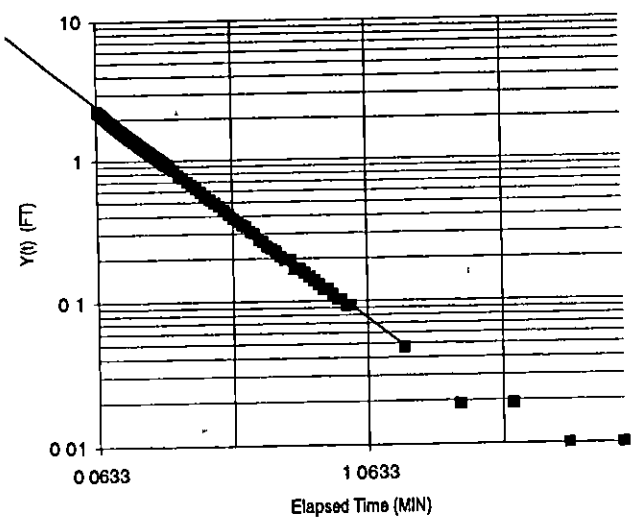
K =	1 07E+01 ft/day	K =	3 79E-03 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



GMI-22-02M



10/6/98

File Gmi02 xls

65241852.d

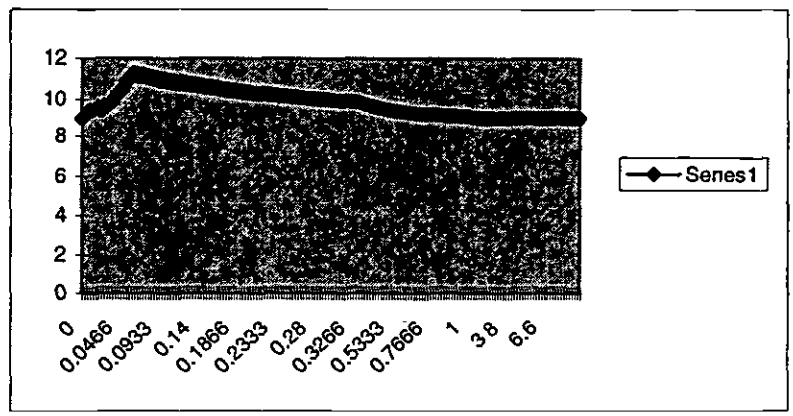
Gmi-2aot RAW DATA

SE100 0C
Environme al Logger
01/23 1 7:51

Unit# 0001 Test 5

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	923
Reference	8.96
Linearity	0.32
Scale facto	29.34
Offset	0.01
Delay mSE	50

Step 0 01/ 11:51:21



Elapsed Ti	INPUT 1		
0	8.95	0	0
0.0033	9.062	0.0033	0.112
0.0066	9.267	0.0066	0.317
0.01	9.425	0.01	0.475
0.0133	9.397	0.0133	0.447
0.0166	9.537	0.0166	0.587
0.02	9.593	0.02	0.643
0.0233	9.36	0.0233	0.41
0.0266	9.677	0.0266	0.727
0.03	9.621	0.03	0.671
0.0333	9.76	0.0333	0.81
0.0366	9.816	0.0366	0.866
0.04	10.133	0.04	1.183
0.0433	10.291	0.0433	1.341
0.0466	10.403	0.0466	1.453
0.05	10.626	0.05	1.676
0.0533	10.942	0.0533	1.992
0.0566	11.036	0.0566	2.086
0.06	11.24	0.06	2.29
0.0633	11.25	0.0633	2.3
0.0666	11.222	0.0666	2.272
0.07	11.194	0.07	2.244
0.0733	11.184	0.0733	2.234
0.0766	11.147	0.0766	2.197
0.08	11.129	0.08	2.179
0.0833	11.091	0.0833	2.141
0.0866	11.063	0.0866	2.113
0.09	11.036	0.09	2.086
0.0933	11.017	0.0933	2.067

0.0966	10.98	0.0966	2.03
0.1	10.97	0.1	2.02
0.1033	10.915	0.1033	1.965
0.1066	10.915	0.1066	1.965
0.11	10.877	0.11	1.927
0.1133	10.849	0.1133	1.899
0.1166	10.84	0.1166	1.89
0.12	10.812	0.12	1.862
0.1233	10.794	0.1233	1.844
0.1266	10.766	0.1266	1.816
0.13	10.747	0.13	1.797
0.1333	10.728	0.1333	1.778
0.1366	10.71	0.1366	1.76
0.14	10.682	0.14	1.732
0.1433	10.663	0.1433	1.713
0.1466	10.645	0.1466	1.695
0.15	10.617	0.15	1.667
0.1533	10.607	0.1533	1.657
0.1566	10.589	0.1566	1.639
0.16	10.57	0.16	1.62
0.1633	10.552	0.1633	1.602
0.1666	10.533	0.1666	1.583
0.17	10.514	0.17	1.564
0.1733	10.486	0.1733	1.536
0.1766	10.477	0.1766	1.527
0.18	10.458	0.18	1.508
0.1833	10.449	0.1833	1.499
0.1866	10.421	0.1866	1.471
0.19	10.412	0.19	1.462
0.1933	10.384	0.1933	1.434
0.1966	10.375	0.1966	1.425
0.2	10.356	0.2	1.406
0.2033	10.347	0.2033	1.397
0.2066	10.319	0.2066	1.369
0.21	10.31	0.21	1.36
0.2133	10.3	0.2133	1.35
0.2166	10.291	0.2166	1.341
0.22	10.263	0.22	1.313
0.2233	10.254	0.2233	1.304
0.2266	10.235	0.2266	1.285
0.23	10.216	0.23	1.266
0.2333	10.207	0.2333	1.257
0.2366	10.189	0.2366	1.239
0.24	10.179	0.24	1.229
0.2433	10.161	0.2433	1.211
0.2466	10.161	0.2466	1.211
0.25	10.133	0.25	1.183
0.2533	10.123	0.2533	1.173
0.2566	10.114	0.2566	1.164
0.26	10.096	0.26	1.146
0.2633	10.077	0.2633	1.127
0.2666	10.068	0.2666	1.118

0.27	10.049	0.27	1.099
0.2733	10.04	0.2733	1.09
0.2766	10.03	0.2766	1.08
0.28	10.03	0.28	1.08
0.2833	10.002	0.2833	1.052
0.2866	9.993	0.2866	1.043
0.29	9.984	0.29	1.034
0.2933	9.975	0.2933	1.025
0.2966	9.965	0.2966	1.015
0.3	9.956	0.3	1.006
0.3033	9.937	0.3033	0.987
0.3066	9.928	0.3066	0.978
0.31	9.919	0.31	0.969
0.3133	9.9	0.3133	0.95
0.3166	9.891	0.3166	0.941
0.32	9.872	0.32	0.922
0.3233	9.872	0.3233	0.922
0.3266	9.872	0.3266	0.922
0.33	9.853	0.33	0.903
0.3333	9.844	0.3333	0.894
0.35	9.798	0.35	0.848
0.3666	9.732	0.3666	0.782
0.3833	9.695	0.3833	0.745
0.4	9.649	0.4	0.699
0.4166	9.611	0.4166	0.661
0.4333	9.574	0.4333	0.624
0.45	9.537	0.45	0.587
0.4666	9.509	0.4666	0.559
0.4833	9.472	0.4833	0.522
0.5	9.444	0.5	0.494
0.5166	9.416	0.5166	0.466
0.5333	9.388	0.5333	0.438
0.55	9.36	0.55	0.41
0.5666	9.332	0.5666	0.382
0.5833	9.313	0.5833	0.363
0.6	9.295	0.6	0.345
0.6166	9.285	0.6166	0.335
0.6333	9.258	0.6333	0.308
0.65	9.248	0.65	0.298
0.6666	9.22	0.6666	0.27
0.6833	9.211	0.6833	0.261
0.7	9.192	0.7	0.242
0.7166	9.183	0.7166	0.233
0.7333	9.174	0.7333	0.224
0.75	9.155	0.75	0.205
0.7666	9.146	0.7666	0.196
0.7833	9.146	0.7833	0.196
0.8	9.118	0.8	0.168
0.8166	9.118	0.8166	0.168
0.8333	9.109	0.8333	0.159
0.85	9.099	0.85	0.149
0.8666	9.09	0.8666	0.14

0.8833	9.081	0.8833	0.131
0.9	9.071	0.9	0.121
0.9166	9.071	0.9166	0.121
0.9333	9.062	0.9333	0.112
0.95	9.053	0.95	0.103
0.9666	9.053	0.9666	0.103
0.9833	9.043	0.9833	0.093
1	9.043	1	0.093
1.2	8.997	1.2	0.047
1.4	8.969	1.4	0.019
1.6	8.969	1.6	0.019
1.8	8.96	1.8	0.01
2	8.96	2	0.01
2.2	8.95	2.2	0
2.4	8.95	2.4	0
2.6	8.95	2.6	0
2.8	8.96	2.8	0.01
3	8.95	3	0
3.2	8.95	3.2	0
3.4	8.96	3.4	0.01
3.6	8.96	3.6	0.01
3.8	8.95	3.8	0
4	8.96	4	0.01
4.2	8.96	4.2	0.01
4.4	8.95	4.4	0
4.6	8.96	4.6	0.01
4.8	8.95	4.8	0
5	8.96	5	0.01
5.2	8.95	5.2	0
5.4	8.96	5.4	0.01
5.6	8.96	5.6	0.01
5.8	8.96	5.8	0.01
6	8.95	6	0
6.2	8.95	6.2	0
6.4	8.96	6.4	0.01
6.6	8.95	6.6	0
6.8	8.95	6.8	0
7	8.95	7	0
7.2	8.96	7.2	0.01
7.4	8.96	7.4	0.01
7.6	8.96	7.6	0.01
7.8	8.95	7.8	0
8	8.96	8	0.01
8.2	8.96	8.2	0.01
8.4	8.96	8.4	0.01
8.6	8.95	8.6	0
8.8	8.95	8.8	0
9	8.96	9	0.01
9.2	8.95	9.2	0

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: GMI-22-03M

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	14 62
Length of submerged screen, Le (ft)	20 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	14 62
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	0 97

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc.

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as.

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t)))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1.1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 48 A =

Le / rw = 48 B =

=====> If the well is fully penetrating:

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 48 C = 2 63

Since the well is fully penetrating:

ln(Re/rw) = 2 75

From the semi-log drawdown vs time plot

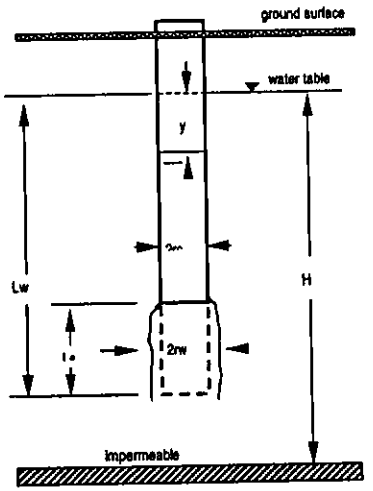
Y-intercept, y(0) (feet) =	0 97
Y-value, y(t), at time, t , (feet) =	0 26
Time, t (min) =	0 14

Solving for horizontal hydraulic conductivity, K:

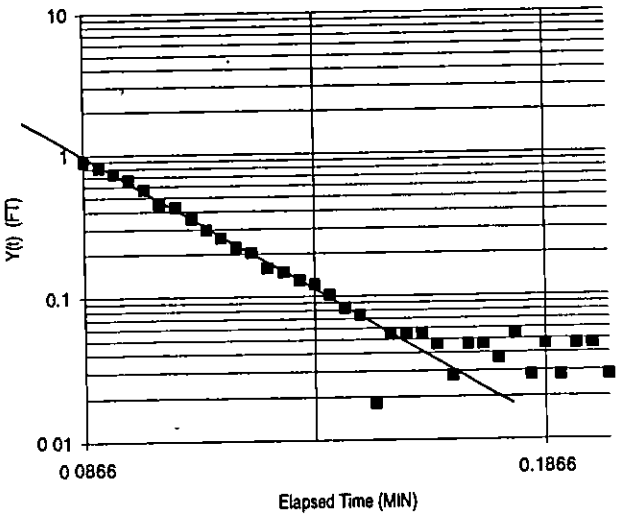
K = 3 83E+01 ft/day K = 1 35E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve.

Double straight-line may occur



GMI-22-03M



10/6/98

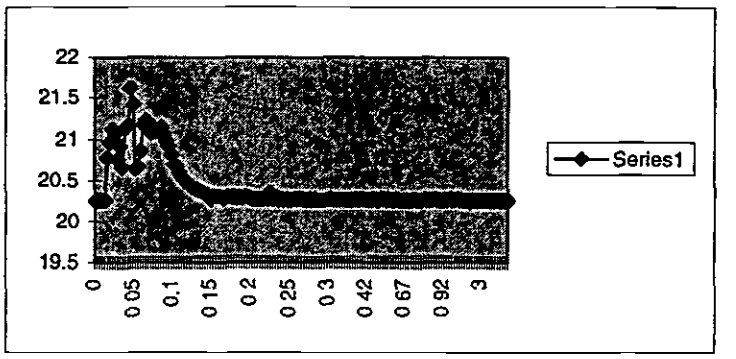
File Gmi03 xls

SE100 0C
Environme al Logger
01/21 1 3:29

Unit# 0001 Test 9

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	923
Reference	20.28
Linearity	0.32
Scale facto	29.34
Offset	0.01
Delay mSE	50

Step 0 01/ 10:48:59



Elapsed Ti	INPUT 1		
0	20.252	0	0
0.0033	20.261	0.0033	0.009
0.0066	20.261	0.0066	0.009
0.01	20.252	0.01	0
0.0133	20.252	0.0133	0
0.0166	20.782	0.0166	0.53
0.02	20.968	0.02	0.716
0.0233	21.116	0.0233	0.864
0.0266	21.07	0.0266	0.818
0.03	20.763	0.03	0.511
0.0333	20.921	0.0333	0.669
0.0366	20.661	0.0366	0.409
0.04	21.144	0.04	0.892
0.0433	21.163	0.0433	0.911
0.0466	21.618	0.0466	1.366
0.05	21.414	0.05	1.162
0.0533	20.642	0.0533	0.39
0.0566	20.67	0.0566	0.418
0.06	20.865	0.06	0.613
0.0633	21.172	0.0633	0.92
0.0666	21.218	0.0666	0.966
0.07	21.181	0.07	0.929
0.0733	21.079	0.0733	0.827
0.0766	21.135	0.0766	0.883
0.08	21.098	0.08	0.846
0.0833	21.116	0.0833	0.864
0.0866	21.144	0.0866	0.892
0.09	21.06	0.09	0.808
0.0933	20.986	0.0933	0.734

0.0966	20.921	0.0966	0.669
0.1	20.819	0.1	0.567
0.1033	20.698	0.1033	0.446
0.1066	20.679	0.1066	0.427
0.11	20.605	0.11	0.353
0.1133	20.549	0.1133	0.297
0.1166	20.512	0.1166	0.26
0.12	20.475	0.12	0.223
0.1233	20.456	0.1233	0.204
0.1266	20.41	0.1266	0.158
0.13	20.4	0.13	0.148
0.1333	20.382	0.1333	0.13
0.1366	20.373	0.1366	0.121
0.14	20.354	0.14	0.102
0.1433	20.335	0.1433	0.083
0.1466	20.326	0.1466	0.074
0.15	20.27	0.15	0.018
0.1533	20.307	0.1533	0.055
0.1566	20.307	0.1566	0.055
0.16	20.307	0.16	0.055
0.1633	20.298	0.1633	0.046
0.1666	20.28	0.1666	0.028
0.17	20.298	0.17	0.046
0.1733	20.298	0.1733	0.046
0.1766	20.289	0.1766	0.037
0.18	20.307	0.18	0.055
0.1833	20.28	0.1833	0.028
0.1866	20.298	0.1866	0.046
0.19	20.28	0.19	0.028
0.1933	20.298	0.1933	0.046
0.1966	20.298	0.1966	0.046
0.2	20.28	0.2	0.028
0.2033	20.27	0.2033	0.018
0.2066	20.27	0.2066	0.018
0.21	20.27	0.21	0.018
0.2133	20.27	0.2133	0.018
0.2166	20.27	0.2166	0.018
0.22	20.307	0.22	0.055
0.2233	20.27	0.2233	0.018
0.2266	20.345	0.2266	0.093
0.23	20.27	0.23	0.018
0.2333	20.298	0.2333	0.046
0.2366	20.261	0.2366	0.009
0.24	20.27	0.24	0.018
0.2433	20.261	0.2433	0.009
0.2466	20.27	0.2466	0.018
0.25	20.261	0.25	0.009
0.2533	20.261	0.2533	0.009
0.2566	20.27	0.2566	0.018
0.26	20.27	0.26	0.018
0.2633	20.27	0.2633	0.018
0.2666	20.27	0.2666	0.018

0.27	20.261	0.27	0.009
0.2733	20.261	0.2733	0.009
0.2766	20.27	0.2766	0.018
0.28	20.261	0.28	0.009
0.2833	20.27	0.2833	0.018
0.2866	20.261	0.2866	0.009
0.29	20.261	0.29	0.009
0.2933	20.261	0.2933	0.009
0.2966	20.261	0.2966	0.009
0.3	20.261	0.3	0.009
0.3033	20.27	0.3033	0.018
0.3066	20.261	0.3066	0.009
0.31	20.261	0.31	0.009
0.3133	20.261	0.3133	0.009
0.3166	20.261	0.3166	0.009
0.32	20.261	0.32	0.009
0.3233	20.261	0.3233	0.009
0.3266	20.261	0.3266	0.009
0.33	20.261	0.33	0.009
0.3333	20.261	0.3333	0.009
0.35	20.27	0.35	0.018
0.3666	20.261	0.3666	0.009
0.3833	20.27	0.3833	0.018
0.4	20.27	0.4	0.018
0.4166	20.261	0.4166	0.009
0.4333	20.261	0.4333	0.009
0.45	20.261	0.45	0.009
0.4666	20.27	0.4666	0.018
0.4833	20.261	0.4833	0.009
0.5	20.261	0.5	0.009
0.5166	20.27	0.5166	0.018
0.5333	20.27	0.5333	0.018
0.55	20.261	0.55	0.009
0.5666	20.27	0.5666	0.018
0.5833	20.261	0.5833	0.009
0.6	20.261	0.6	0.009
0.6166	20.27	0.6166	0.018
0.6333	20.261	0.6333	0.009
0.65	20.252	0.65	0
0.6666	20.261	0.6666	0.009
0.6833	20.261	0.6833	0.009
0.7	20.252	0.7	0
0.7166	20.261	0.7166	0.009
0.7333	20.27	0.7333	0.018
0.75	20.261	0.75	0.009
0.7666	20.261	0.7666	0.009
0.7833	20.261	0.7833	0.009
0.8	20.27	0.8	0.018
0.8166	20.261	0.8166	0.009
0.8333	20.261	0.8333	0.009
0.85	20.261	0.85	0.009
0.8666	20.27	0.8666	0.018

0.8833	20.261	0.8833	0.009
0.9	20.252	0.9	0
0.9166	20.252	0.9166	0
0.9333	20.261	0.9333	0.009
0.95	20.261	0.95	0.009
0.9666	20.27	0.9666	0.018
0.9833	20.261	0.9833	0.009
1	20.261	1	0.009
1.2	20.27	1.2	0.018
1.4	20.261	1.4	0.009
1.6	20.252	1.6	0
1.8	20.252	1.8	0
2	20.252	2	0
2.2	20.242	2.2	-0.01
2.4	20.261	2.4	0.009
2.6	20.252	2.6	0
2.8	20.252	2.8	0
3	20.252	3	0
3.2	20.252	3.2	0
3.4	20.261	3.4	0.009
3.6	20.252	3.6	0
3.8	20.252	3.8	0
4	20.252	4	0
4.2	20.261	4.2	0.009
4.4	20.252	4.4	0
4.6	20.252	4.6	0
4.8	20.252	4.8	0
5	20.252	5	0
5.2	20.252	5.2	0

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: GMI-22-04M

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	6 02
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	6 02
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	2 30

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t)))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

=====> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating

ln(Re/rw) = 2 06

From the semi-log drawdown vs time plot

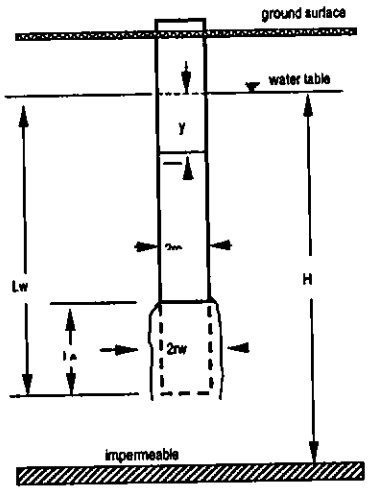
Y-intercept, y(0) (feet) =	2 30
Y-value, y(t), at time, t, (feet) =	0 39
Time, t (min) =	0 31

Solving for horizontal hydraulic conductivity, K.

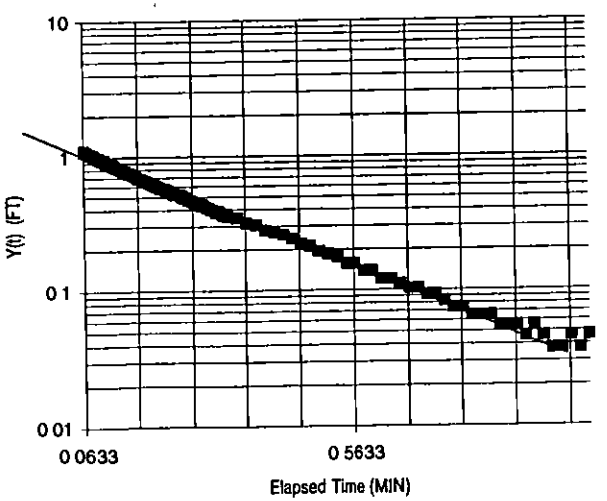
K = 3 38E+01 ft/day K = 1 19E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



GMI-22-04M



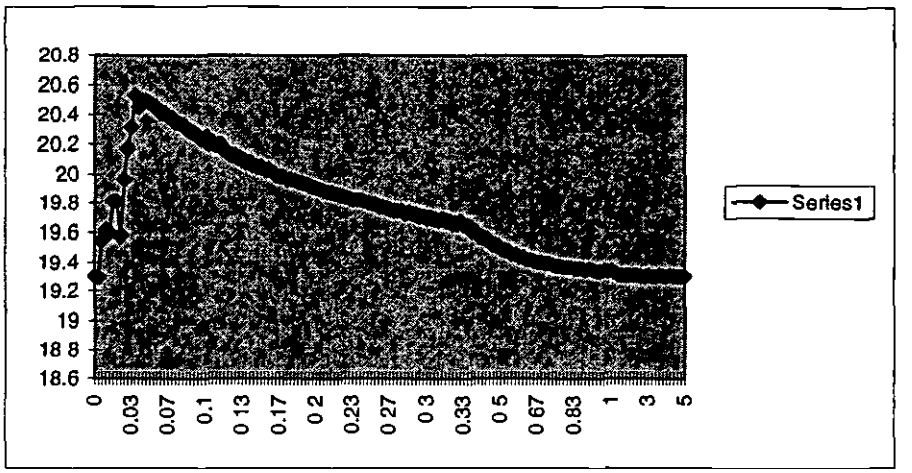
Otgmi-4a RAW DATA

SE100 0C
Environme al Logger
01/21 1 3:46

Unit# 0001 Test 17

Setups:	INPUT 1
---	---
Type	Level (F)
Mode	TOC
I.D.	923
Reference	19.33
Linearity	0.32
Scale facto	29.34
Offset	0.01
Delay mSE	50

Step 0 01/ 11:48:33



Elapsed Ti	INPUT 1		
---	---		
0	19.302	0	0
0.0033	19.292	0.0033	-0.01
0.0066	19.552	0.0066	0.25
0.01	19.617	0.01	0.315
0.0133	19.599	0.0133	0.297
0.0166	19.812	0.0166	0.51
0.02	19.812	0.02	0.51
0.0233	19.58	0.0233	0.278
0.0266	19.969	0.0266	0.667
0.03	20.173	0.03	0.871
0.0333	20.313	0.0333	1.011
0.0366	20.535	0.0366	1.233
0.04	20.452	0.04	1.15
0.0433	20.498	0.0433	1.196
0.0466	20.498	0.0466	1.196
0.05	20.479	0.05	1.177
0.0533	20.461	0.0533	1.159
0.0566	20.442	0.0566	1.14
0.06	20.414	0.06	1.112
0.0633	20.414	0.0633	1.112
0.0666	20.387	0.0666	1.085
0.07	20.377	0.07	1.075
0.0733	20.35	0.0733	1.048
0.0766	20.34	0.0766	1.038
0.08	20.331	0.08	1.029
0.0833	20.303	0.0833	1.001
0.0866	20.285	0.0866	0.983
0.09	20.275	0.09	0.973
0.0933	20.257	0.0933	0.955

0.0966	20.238	0.0966	0.936
0.1	20.248	0.1	0.946
0.1033	20.201	0.1033	0.899
0.1066	20.211	0.1066	0.909
0.11	20.192	0.11	0.89
0.1133	20.201	0.1133	0.899
0.1166	20.164	0.1166	0.862
0.12	20.146	0.12	0.844
0.1233	20.127	0.1233	0.825
0.1266	20.127	0.1266	0.825
0.13	20.109	0.13	0.807
0.1333	20.099	0.1333	0.797
0.1366	20.081	0.1366	0.779
0.14	20.081	0.14	0.779
0.1433	20.062	0.1433	0.76
0.1466	20.053	0.1466	0.751
0.15	20.053	0.15	0.751
0.1533	20.034	0.1533	0.732
0.1566	20.034	0.1566	0.732
0.16	20.016	0.16	0.714
0.1633	19.997	0.1633	0.695
0.1666	19.988	0.1666	0.686
0.17	19.988	0.17	0.686
0.1733	19.969	0.1733	0.667
0.1766	19.969	0.1766	0.667
0.18	19.96	0.18	0.658
0.1833	19.951	0.1833	0.649
0.1866	19.942	0.1866	0.64
0.19	19.932	0.19	0.63
0.1933	19.923	0.1933	0.621
0.1966	19.914	0.1966	0.612
0.2	19.905	0.2	0.603
0.2033	19.895	0.2033	0.593
0.2066	19.886	0.2066	0.584
0.21	19.877	0.21	0.575
0.2133	19.877	0.2133	0.575
0.2166	19.867	0.2166	0.565
0.22	19.858	0.22	0.556
0.2233	19.849	0.2233	0.547
0.2266	19.84	0.2266	0.538
0.23	19.83	0.23	0.528
0.2333	19.821	0.2333	0.519
0.2366	19.821	0.2366	0.519
0.24	19.821	0.24	0.519
0.2433	19.812	0.2433	0.51
0.2466	19.802	0.2466	0.5
0.25	19.793	0.25	0.491
0.2533	19.793	0.2533	0.491
0.2566	19.775	0.2566	0.473
0.26	19.775	0.26	0.473
0.2633	19.765	0.2633	0.463
0.2666	19.756	0.2666	0.454

0.27	19.747	0.27	0.445
0.2733	19.747	0.2733	0.445
0.2766	19.747	0.2766	0.445
0.28	19.728	0.28	0.426
0.2833	19.738	0.2833	0.436
0.2866	19.728	0.2866	0.426
0.29	19.719	0.29	0.417
0.2933	19.71	0.2933	0.408
0.2966	19.71	0.2966	0.408
0.3	19.7	0.3	0.398
0.3033	19.7	0.3033	0.398
0.3066	19.691	0.3066	0.389
0.31	19.682	0.31	0.38
0.3133	19.691	0.3133	0.389
0.3166	19.682	0.3166	0.38
0.32	19.673	0.32	0.371
0.3233	19.663	0.3233	0.361
0.3266	19.663	0.3266	0.361
0.33	19.673	0.33	0.371
0.3333	19.654	0.3333	0.352
0 35	19.645	0.35	0.343
0.3666	19.617	0.3666	0.315
0.3833	19.608	0.3833	0.306
0.4	19.58	0.4	0.278
0.4166	19.571	0.4166	0.269
0.4333	19.561	0.4333	0.259
0.45	19.543	0.45	0.241
0.4666	19.524	0.4666	0.222
0.4833	19.515	0.4833	0.213
0.5	19.496	0.5	0.194
0.5166	19.487	0.5166	0.185
0.5333	19.478	0.5333	0.176
0.55	19.459	0.55	0.157
0.5666	19.459	0.5666	0.157
0.5833	19.441	0.5833	0.139
0.6	19.441	0.6	0.139
0.6166	19.422	0.6166	0.12
0.6333	19.422	0.6333	0.12
0.65	19.413	0.65	0.111
0.6666	19.404	0.6666	0.102
0.6833	19.404	0.6833	0.102
0.7	19.394	0.7	0.092
0 7166	19.394	0.7166	0.092
0.7333	19.385	0.7333	0.083
0.75	19.376	0.75	0.074
0.7666	19.376	0.7666	0.074
0.7833	19.367	0.7833	0.065
0.8	19.367	0.8	0.065
0.8166	19.367	0.8166	0.065
0.8333	19.357	0.8333	0.055
0.85	19.357	0.85	0.055
0.8666	19.357	0.8666	0.055

0.8833	19.348	0.8833	0.046
0.9	19.357	0.9	0.055
0.9166	19.348	0.9166	0.046
0.9333	19.339	0.9333	0.037
0.95	19.339	0.95	0.037
0.9666	19.348	0.9666	0.046
0.9833	19.339	0.9833	0.037
1	19.348	1	0.046
1.2	19.33	1.2	0.028
1.4	19.311	1.4	0.009
1.6	19.311	1.6	0.009
1.8	19.311	1.8	0.009
2	19.311	2	0.009
2.2	19.311	2.2	0.009
2.4	19.311	2.4	0.009
2.6	19.302	2.6	0
2.8	19.302	2.8	0
3	19.311	3	0.009
3.2	19.302	3.2	0
3.4	19.302	3.4	0
3.6	19.311	3.6	0.009
3.8	19.302	3.8	0
4	19.302	4	0
4.2	19.311	4.2	0.009
4.4	19.302	4.4	0
4.6	19.302	4.6	0
4.8	19.302	4.8	0
5	19:302	5	0

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID. GMI-22-05M

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	2 87
Length of submerged screen, Le (ft)	5 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	2 87
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	0 36

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where: t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H).

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 12 A =

Le / rw = 12 B =

=====> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 12 C = 1 32

Since the well is fully penetrating

ln(Re/rw) = 1 47

From the semi-log drawdown vs time plot:

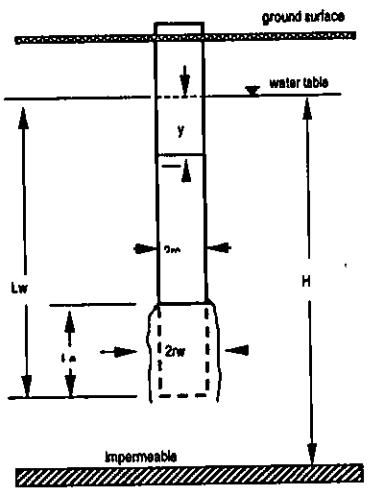
Y-intercept, y(0) (feet) =	0 36
Y-value, y(t), at time, t , (feet) =	0.13
Time, t (min) =	0 19

Solving for horizontal hydraulic conductivity, K.

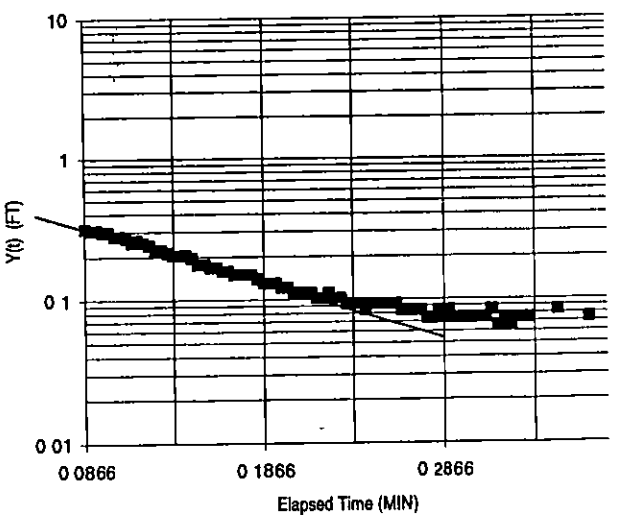
K = 4 68E+01 ft/day K = 1 65E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



GMI-22-05M



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652 201

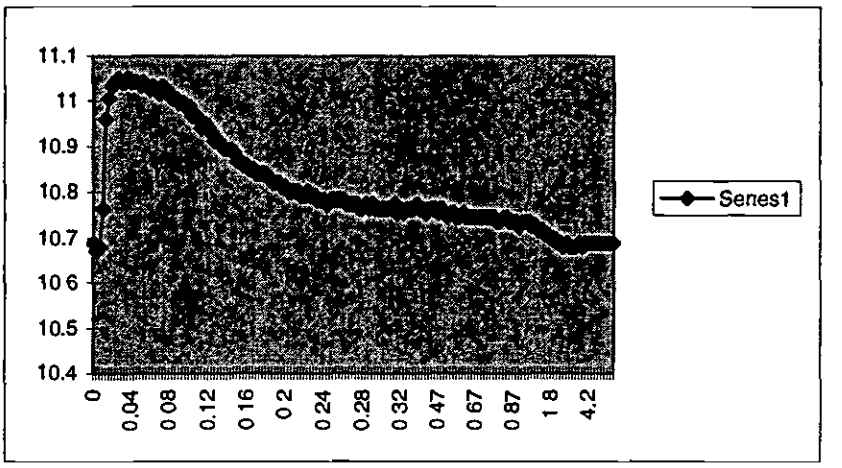
SE100 0C
Environme al Logger
01/21 1 7:11

Unit# 0001 Test 3

Setups: INPUT 1
--- ---
Type Level (F)
Mode TOC
I.D. 923

Reference 10.7
Linearity 0.32
Scale facto 29.34
Offset 0.01
Delay mSE 50

Step 0 01/ 16:07:45



Elapsed Ti INPUT 1
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0	10.69	0	0
0.0033	10.672	0.0033	-0.018
0.0066	10.681	0.0066	-0.009
0.01	10.764	0.01	0.074
0.0133	10.959	0.0133	0.269
0.0166	11.005	0.0166	0.315
0.02	11.033	0.02	0.343
0.0233	11.042	0.0233	0.352
0.0266	11.052	0.0266	0.362
0.03	11.042	0.03	0.352
0.0333	11.042	0.0333	0.352
0.0366	11.052	0.0366	0.362
0.04	11.042	0.04	0.352
0.0433	11.042	0.0433	0.352
0.0466	11.042	0.0466	0.352
0.05	11.033	0.05	0.343
0.0533	11.042	0.0533	0.352
0.0566	11.033	0.0566	0.343
0.06	11.024	0.06	0.334
0.0633	11.033	0.0633	0.343
0.0666	11.024	0.0666	0.334
0.07	11.015	0.07	0.325
0.0733	11.033	0.0733	0.343
0.0766	11.024	0.0766	0.334
0.08	11.015	0.08	0.325
0.0833	11.005	0.0833	0.315
0.0866	11.005	0.0866	0.315
0.09	10.996	0.09	0.306
0.0933	10.996	0.0933	0.306

0.0966	10.987	0.0966	0.297
0.1	10.987	0.1	0.297
0.1033	10.968	0.1033	0.278
0.1066	10.968	0.1066	0.278
0.11	10.959	0.11	0.269
0.1133	10.941	0.1133	0.251
0.1166	10.95	0.1166	0.26
0.12	10.941	0.12	0.251
0.1233	10.931	0.1233	0.241
0.1266	10.913	0.1266	0.223
0.13	10.913	0.13	0.223
0.1333	10.903	0.1333	0.213
0.1366	10.894	0.1366	0.204
0.14	10.894	0.14	0.204
0.1433	10.894	0.1433	0.204
0.1466	10.885	0.1466	0.195
0.15	10.866	0.15	0.176
0.1533	10.866	0.1533	0.176
0.1566	10.857	0.1566	0.167
0.16	10.857	0.16	0.167
0.1633	10.848	0.1633	0.158
0.1666	10.848	0.1666	0.158
0.17	10.839	0.17	0.149
0.1733	10.839	0.1733	0.149
0.1766	10.839	0.1766	0.149
0.18	10.839	0.18	0.149
0.1833	10.829	0.1833	0.139
0.1866	10.82	0.1866	0.13
0.19	10.82	0.19	0.13
0.1933	10.82	0.1933	0.13
0.1966	10.811	0.1966	0.121
0.2	10.811	0.2	0.121
0.2033	10.801	0.2033	0.111
0.2066	10.801	0.2066	0.111
0.21	10.801	0.21	0.111
0.2133	10.801	0.2133	0.111
0.2166	10.792	0.2166	0.102
0.22	10.792	0.22	0.102
0.2233	10.801	0.2233	0.111
0.2266	10.792	0.2266	0.102
0.23	10.792	0.23	0.102
0.2333	10.783	0.2333	0.093
0.2366	10.783	0.2366	0.093
0.24	10.783	0.24	0.093
0.2433	10.774	0.2433	0.084
0.2466	10.783	0.2466	0.093
0.25	10.783	0.25	0.093
0.2533	10.783	0.2533	0.093
0.2566	10.783	0.2566	0.093
0.26	10.783	0.26	0.093
0.2633	10.774	0.2633	0.084
0.2666	10.774	0.2666	0.084

0.27	10.774	0.27	0.084
0.2733	10.774	0.2733	0.084
0.2766	10.764	0.2766	0.074
0.28	10.764	0.28	0.074
0.2833	10.774	0.2833	0.084
0.2866	10.764	0.2866	0.074
0.29	10.774	0.29	0.084
0.2933	10.764	0.2933	0.074
0.2966	10.764	0.2966	0.074
0.3	10.764	0.3	0.074
0.3033	10.764	0.3033	0.074
0.3066	10.764	0.3066	0.074
0.31	10.764	0.31	0.074
0.3133	10.774	0.3133	0.084
0.3166	10.755	0.3166	0.065
0.32	10.764	0.32	0.074
0.3233	10.755	0.3233	0.065
0.3266	10.764	0.3266	0.074
0.33	10.764	0.33	0.074
0.3333	10.764	0.3333	0.074
0.35	10.774	0.35	0.084
0.3666	10.764	0.3666	0.074
0.3833	10.764	0.3833	0.074
0.4	10.755	0.4	0.065
0.4166	10.764	0.4166	0.074
0.4333	10.764	0.4333	0.074
0.45	10.764	0.45	0.074
0.4666	10.755	0.4666	0.065
0.4833	10.764	0.4833	0.074
0.5	10.755	0.5	0.065
0.5166	10.746	0.5166	0.056
0.5333	10.755	0.5333	0.065
0.55	10.755	0.55	0.065
0.5666	10.746	0.5666	0.056
0.5833	10.746	0.5833	0.056
0.6	10.755	0.6	0.065
0.6166	10.746	0.6166	0.056
0.6333	10.746	0.6333	0.056
0.65	10.746	0.65	0.056
0.6666	10.746	0.6666	0.056
0.6833	10.746	0.6833	0.056
0.7	10.746	0.7	0.056
0.7166	10.746	0.7166	0.056
0.7333	10.746	0.7333	0.056
0.75	10.746	0.75	0.056
0.7666	10.746	0.7666	0.056
0.7833	10.737	0.7833	0.047
0.8	10.737	0.8	0.047
0.8166	10.746	0.8166	0.056
0.8333	10.746	0.8333	0.056
0.85	10.737	0.85	0.047
0.8666	10.737	0.8666	0.047

0.8833	10.737	0.8833	0.047
0.9	10.727	0.9	0.037
0.9166	10.737	0.9166	0.047
0.9333	10.737	0.9333	0.047
0.95	10.737	0.95	0.047
0.9666	10.727	0.9666	0.037
0.9833	10.727	0.9833	0.037
1	10.718	1	0.028
1.2	10.718	1.2	0.028
1.4	10.709	1.4	0.019
1.6	10.709	1.6	0.019
1.8	10.7	1.8	0.01
2	10.7	2	0.01
2.2	10.69	2.2	0
2.4	10.69	2.4	0
2.6	10.681	2.6	-0.009
2.8	10.69	2.8	0
3	10.681	3	-0.009
3.2	10.681	3.2	-0.009
3.4	10.681	3.4	-0.009
3.6	10.69	3.6	0
3.8	10.681	3.8	-0.009
4	10.69	4	0
4.2	10.69	4.2	0
4.4	10.69	4.4	0
4.6	10.69	4.6	0
4.8	10.69	4.8	0
5	10.69	5	0
5.2	10.69	5.2	0
5.4	10.69	5.4	0
5.6	10.69	5.6	0
5.8	10.69	5.8	0

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID. GMI-22-06M

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	8 32
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	8 32
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	1 84

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

======> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating.

ln(Re/rw) = 2 26

From the semi-log drawdown vs time plot

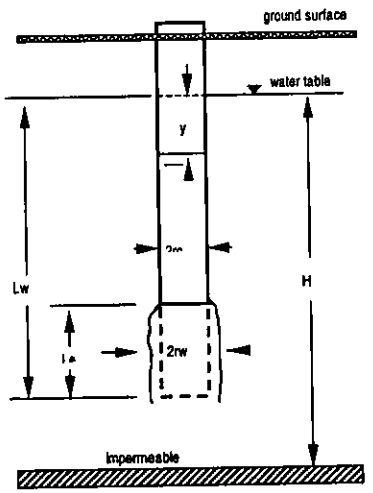
Y-intercept, y(0) (feet) =	1 84
Y-value, y(t), at time, t , (feet) =	0 59
Time, t (min) =	0 16

Solving for horizontal hydraulic conductivity, K.

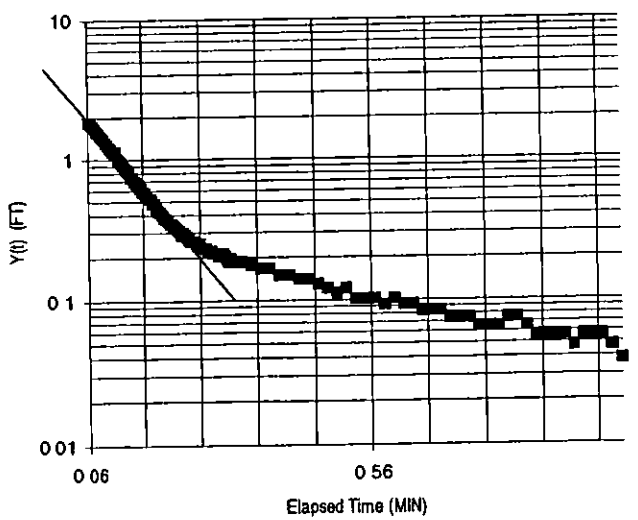
K = 4 70E+01 ft/day K = 1 66E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



GMI-22-02M



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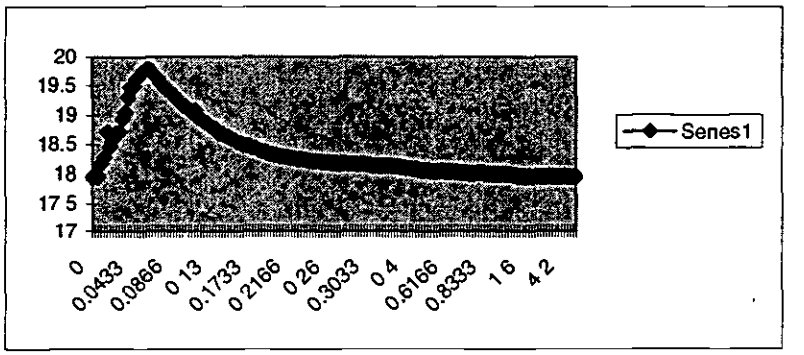
File Gmi06 xls

652 206

SE100 0C
Environme al Logger
01/21 1 3:38

Unit# 0001 Test 13

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	923
Reference	17.99
Lineanty	0.32
Scale facto	29.34
Offset	0 01
Delay mSE	50
Step 0 01/	11:17:54



Elapsed Ti	INPUT 1		
0	17.952	0	0
0.0033	17.971	0.0033	0.019
0.0066	17.962	0.0066	0.01
0.01	18 166	0.01	0.214
0.0133	18.277	0.0133	0.325
0.0166	18.723	0.0166	0.771
0.02	18.463	0.02	0.511
0.0233	18.593	0.0233	0.641
0.0266	18.713	0.0266	0.761
0.03	18.723	0.03	0.771
0.0333	18.945	0.0333	0.993
0.0366	19.048	0.0366	1.096
0.04	19.307	0.04	1.355
0.0433	19.465	0.0433	1.513
0.0466	19.484	0.0466	1.532
0.05	19.613	0.05	1.661
0.0533	19.66	0.0533	1.708
0.0566	19.743	0.0566	1.791
0.06	19.79	0.06	1.838
0.0633	19 78	0 0633	1.828
0.0666	19.715	0.0666	1.763
0.07	19.66	0.07	1.708
0.0733	19.613	0.0733	1.661
0.0766	19.53	0.0766	1 578
0.08	19.484	0.08	1.532
0.0833	19.428	0.0833	1.476
0.0866	19.382	0.0866	1.43
0.09	19.335	0.09	1.383
0.0933	19.27	0.0933	1.318

0.0966	19.224	0.0966	1.272
0.1	19.168	0.1	1.216
0.1033	19.14	0.1033	1.188
0.1066	19.094	0.1066	1.142
0.11	19.048	0.11	1.096
0.1133	19.094	0.1133	1.142
0.1166	18.964	0.1166	1.012
0.12	18.927	0.12	0.975
0.1233	18.899	0.1233	0.947
0.1266	18.862	0.1266	0.91
0.13	18.816	0.13	0.864
0.1333	18.788	0.1333	0.836
0.1366	18.76	0.1366	0.808
0.14	18.686	0.14	0.734
0.1433	18.686	0.1433	0.734
0.1466	18.648	0.1466	0.696
0.15	18.63	0.15	0.678
0.1533	18.602	0.1533	0.65
0.1566	18.574	0.1566	0.622
0.16	18.537	0.16	0.585
0.1633	18.528	0.1633	0.576
0.1666	18.491	0.1666	0.539
0.17	18.472	0.17	0.52
0.1733	18.472	0.1733	0.52
0.1766	18.435	0.1766	0.483
0.18	18.435	0.18	0.483
0.1833	18.398	0.1833	0.446
0 1866	18.379	0.1866	0.427
0.19	18.37	0.19	0.418
0.1933	18.351	0.1933	0.399
0.1966	18.333	0.1966	0.381
0.2	18.324	0.2	0.372
0.2033	18 314	0.2033	0.362
0.2066	18.296	0.2066	0.344
0 21	18 296	0.21	0.344
0.2133	18.286	0.2133	0.334
0.2166	18.277	0.2166	0.325
0.22	18.268	0.22	0.316
0.2233	18.259	0.2233	0.307
0.2266	18.24	0.2266	0.288
0.23	18.249	0.23	0.297
0.2333	18.24	0.2333	0.288
0 2366	18.231	0.2366	0.279
0.24	18.222	0.24	0.27
0.2433	18.212	0.2433	0.26
0.2466	18.212	0.2466	0.26
0.25	18.212	0.25	0.26
0.2533	18.203	0.2533	0.251
0.2566	18.194	0.2566	0.242
0.26	18.203	0.26	0.251
0.2633	18.184	0.2633	0.232
0.2666	18.184	0.2666	0.232

0.27	18.184	0.27	0.232
0.2733	18.175	0.2733	0.223
0.2766	18.175	0.2766	0.223
0.28	18.175	0.28	0.223
0.2833	18.166	0.2833	0.214
0.2866	18.166	0.2866	0.214
0.29	18.166	0.29	0.214
0.2933	18.157	0.2933	0.205
0.2966	18.166	0.2966	0.214
0.3	18.166	0.3	0.214
0.3033	18.157	0.3033	0.205
0.3066	18.147	0.3066	0.195
0.31	18.138	0.31	0.186
0.3133	18.147	0.3133	0.195
0.3166	18.138	0.3166	0.186
0.32	18.138	0.32	0.186
0.3233	18.138	0.3233	0.186
0.3266	18.138	0.3266	0.186
0.33	18.138	0.33	0.186
0.3333	18.138	0.3333	0.186
0.35	18.129	0.35	0.177
0.3666	18.119	0.3666	0.167
0.3833	18.119	0.3833	0.167
0.4	18.101	0.4	0.149
0.4166	18.101	0.4166	0.149
0.4333	18.092	0.4333	0.14
0.45	18.092	0.45	0.14
0.4666	18.082	0.4666	0.13
0.4833	18.073	0.4833	0.121
0.5	18.064	0.5	0.112
0.5166	18.073	0.5166	0.121
0.5333	18.054	0.5333	0.102
0 55	18.054	0.55	0.102
0.5666	18.054	0.5666	0.102
0.5833	18.045	0.5833	0.093
0.6	18.054	0.6	0.102
0.6166	18.045	0.6166	0.093
0.6333	18.045	0.6333	0.093
0.65	18.036	0.65	0.084
0.6666	18.036	0.6666	0.084
0.6833	18.036	0.6833	0.084
0.7	18.027	0.7	0.075
0.7166	18.027	0.7166	0.075
0.7333	18.027	0.7333	0.075
0.75	18.017	0.75	0.065
0.7666	18.017	0.7666	0.065
0.7833	18.017	0.7833	0.065
0.8	18 027	0.8	0.075
0.8166	18.027	0.8166	0.075
0.8333	18.017	0.8333	0.065
0.85	18.008	0.85	0.056
0.8666	18.008	0.8666	0.056

0.8833	18.008	0.8833	0.056
0.9	18.008	0.9	0.056
0.9166	17.999	0.9166	0.047
0.9333	18.008	0.9333	0.056
0.95	18.008	0.95	0.056
0.9666	18.008	0.9666	0.056
0.9833	17.999	0.9833	0.047
1	17.99	1	0.038
1.2	17.98	1.2	0.028
1.4	17.971	1.4	0.019
1.6	17.971	1.6	0.019
1.8	17.962	1.8	0.01
2	17.971	2	0.019
2.2	17.962	2.2	0.01
2.4	17.962	2.4	0.01
2.6	17.962	2.6	0.01
2.8	17.962	2.8	0.01
3	17.962	3	0.01
3.2	17.962	3.2	0.01
3.4	17.971	3.4	0.019
3.6	17.962	3.6	0.01
3.8	17.962	3.8	0.01
4	17.962	4	0.01
4.2	17.962	4.2	0.01
4.4	17.971	4.4	0.019
4.6	17.962	4.6	0.01
4.8	17.962	4.8	0.01
5	17.962	5	0.01
5.2	17.962	5.2	0.01

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: GMI-22-07M

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	8 13
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	8 13
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	2 30

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as:

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H).

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

=====> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating

ln(Re/rw) = 2 25

From the semi-log drawdown vs time plot

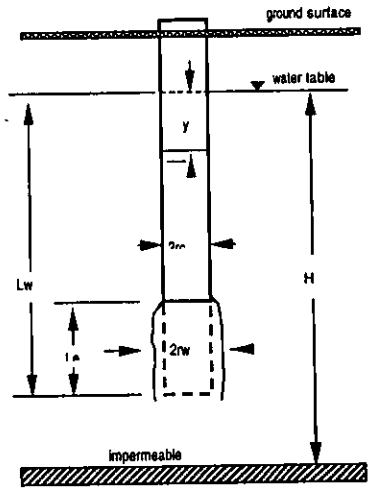
Y-intercept, y(0) (feet) =	2 30
Y-value, y(t), at time, t , (feet) =	0 49
Time, t (min) =	0 18

Solving for horizontal hydraulic conductivity, K:

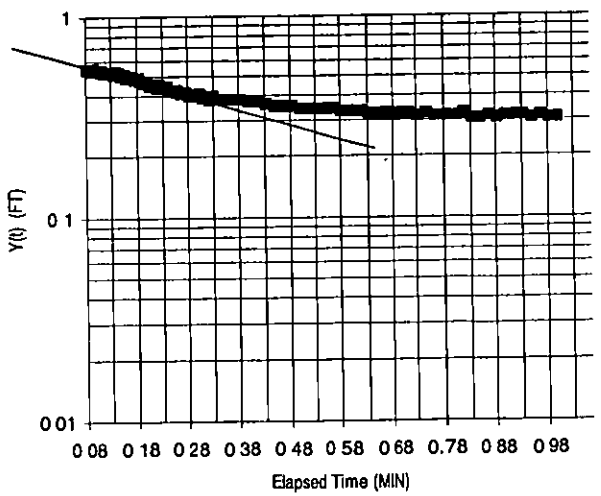
K = 5 59E+01 ft/day K = 1 97E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



GMI-22-07M



652 210 ,,d

File Gmi07 xls

10/6/98

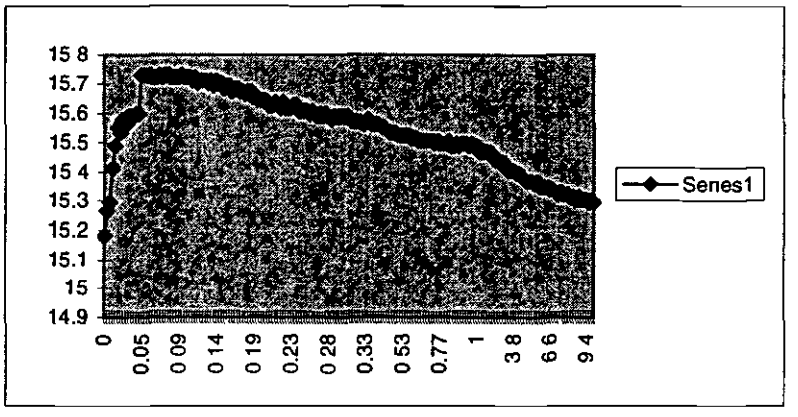
SE100 0C
Environme al Logger
01/26 1 0:55

Unit# 0001 Test 10

Setups: INPUT 1
---------- ---------
Type Level (F)
Mode TOC
I.D. 923

Reference 14.96
Linearity 0.32
Scale facto 29.34
Offset 0.01
Delay mSE 50

Step 3 01/ 15:26:13



Elapsed Ti INPUT 1
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0	15.182	0	0
0.0033	15.266	0.0033	0.084
0.0066	15.294	0.0066	0.112
0.01	15.414	0.01	0.232
0.0133	15.489	0.0133	0.307
0.0166	15.554	0.0166	0.372
0.02	15.535	0.02	0.353
0.0233	15.581	0.0233	0.399
0.0266	15.563	0.0266	0.381
0.03	15.591	0.03	0.409
0.0333	15.591	0.0333	0.409
0.0366	15.591	0.0366	0.409
0.04	15.6	0.04	0.418
0.0433	15.6	0.0433	0.418
0.0466	15.73	0.0466	0.548
0.05	15.73	0.05	0.548
0.0533	15.73	0.0533	0.548
0.0566	15.73	0.0566	0.548
0.06	15.721	0.06	0.539
0.0633	15.721	0.0633	0.539
0.0666	15.721	0.0666	0.539
0.07	15.73	0.07	0.548
0.0733	15.721	0.0733	0.539
0.0766	15.73	0.0766	0.548
0.08	15.73	0.08	0.548
0.0833	15.721	0.0833	0.539
0.0866	15.721	0.0866	0.539
0.09	15.721	0.09	0.539
0.0933	15.721	0.0933	0.539
0.0966	15.73	0.0966	0.548

0.1	15.721	0.1	0.539
0.1033	15.721	0.1033	0.539
0.1066	15.721	0.1066	0.539
0.11	15.711	0.11	0.529
0.1133	15.721	0.1133	0.539
0.1166	15.702	0.1166	0.52
0.12	15.711	0.12	0.529
0.1233	15.711	0.1233	0.529
0.1266	15.711	0.1266	0.529
0.13	15.702	0.13	0.52
0.1333	15.711	0.1333	0.529
0.1366	15.693	0.1366	0.511
0.14	15.711	0.14	0.529
0.1433	15.702	0.1433	0.52
0.1466	15.702	0.1466	0.52
0.15	15.683	0.15	0.501
0.1533	15.693	0.1533	0.511
0.1566	15.693	0.1566	0.511
0.16	15.674	0.16	0.492
0.1633	15.683	0.1633	0.501
0.1666	15.683	0.1666	0.501
0.17	15.674	0.17	0.492
0 1733	15.674	0.1733	0.492
0.1766	15 665	0.1766	0.483
0.18	15.674	0.18	0.492
0.1833	15.674	0.1833	0.492
0.1866	15.656	0.1866	0.474
0.19	15.656	0.19	0.474
0.1933	15.646	0.1933	0.464
0.1966	15.646	0.1966	0.464
0.2	15.646	0.2	0.464
0.2033	15.637	0.2033	0.455
0.2066	15.628	0.2066	0.446
0.21	15.628	0.21	0.446
0.2133	15.637	0.2133	0.455
0.2166	15.628	0.2166	0.446
0.22	15.619	0.22	0.437
0.2233	15.637	0.2233	0.455
0.2266	15.619	0.2266	0.437
0.23	15.619	0.23	0.437
0.2333	15.619	0.2333	0.437
0.2366	15.628	0.2366	0.446
0.24	15.628	0.24	0.446
0.2433	15.609	0.2433	0.427
0.2466	15.609	0.2466	0.427
0.25	15.609	0.25	0.427
0.2533	15.609	0.2533	0.427
0.2566	15.6	0.2566	0.418
0.26	15.609	0.26	0.427
0.2633	15.6	0.2633	0.418
0.2666	15.591	0.2666	0.409
0.27	15.6	0.27	0.418
0.2733	15.591	0.2733	0.409

0.2766	15.6	0.2766	0.418
0.28	15.591	0.28	0.409
0.2833	15.581	0.2833	0.399
0.2866	15.591	0.2866	0.409
0.29	15.591	0.29	0.409
0.2933	15.591	0.2933	0.409
0.2966	15.591	0.2966	0.409
0.3	15.591	0.3	0.409
0.3033	15.591	0.3033	0.409
0.3066	15.581	0.3066	0.399
0.31	15.572	0.31	0.39
0.3133	15.572	0.3133	0.39
0.3166	15.572	0.3166	0.39
0.32	15.572	0.32	0.39
0.3233	15.563	0.3233	0.381
0.3266	15.572	0.3266	0.39
0.33	15.581	0.33	0.399
0.3333	15.563	0.3333	0.381
0.35	15.563	0.35	0.381
0.3666	15.563	0.3666	0.381
0.3833	15.563	0.3833	0.381
0.4	15.554	0.4	0.372
0.4166	15.554	0.4166	0.372
0.4333	15.544	0.4333	0.362
0.45	15.535	0.45	0.353
0.4666	15.535	0.4666	0.353
0.4833	15.535	0.4833	0.353
0.5	15.526	0.5	0.344
0.5166	15.526	0.5166	0.344
0.5333	15.526	0.5333	0.344
0.55	15.526	0.55	0.344
0.5666	15.526	0 5666	0.344
0.5833	15.516	0.5833	0.334
0.6	15.516	0.6	0.334
0.6166	15.516	0.6166	0.334
0.6333	15.507	0.6333	0.325
0.65	15.507	0.65	0.325
0.6666	15.507	0.6666	0.325
0.6833	15.507	0.6833	0.325
0.7	15.507	0.7	0.325
0.7166	15.507	0.7166	0.325
0.7333	15.498	0 7333	0.316
0.75	15.507	0.75	0.325
0.7666	15.498	0.7666	0.316
0.7833	15.498	0.7833	0.316
0.8	15.498	0.8	0.316
0.8166	15.507	0.8166	0.325
0.8333	15.489	0.8333	0.307
0.85	15.489	0.85	0.307
0.8666	15.498	0.8666	0.316
0.8833	15.489	0.8833	0.307
0.9	15.498	0.9	0.316
0.9166	15.498	0.9166	0.316

0.9333	15.498	0.9333	0.316
0.95	15.489	0.95	0.307
0.9666	15.498	0.9666	0.316
0.9833	15.489	0.9833	0.307
1	15.489	1	0.307
1.2	15.47	1.2	0.288
1.4	15.47	1.4	0.288
1.6	15.47	1.6	0.288
1.8	15.47	1.8	0.288
2	15.47	2	0.288
2.2	15.451	2.2	0.269
2.4	15.442	2.4	0.26
2.6	15.442	2.6	0.26
2.8	15.433	2.8	0.251
3	15.433	3	0.251
3.2	15.424	3.2	0.242
3.4	15.405	3.4	0.223
3.6	15.405	3.6	0.223
3.8	15.405	3.8	0.223
4	15.396	4	0.214
4.2	15.396	4.2	0.214
4.4	15.386	4.4	0.204
4.6	15.377	4.6	0.195
4.8	15.368	4.8	0.186
5	15.368	5	0.186
5.2	15.368	5.2	0.186
5.4	15.359	5.4	0.177
5.6	15.368	5.6	0.186
5.8	15.349	5.8	0.167
6	15.349	6	0.167
6.2	15.349	6.2	0.167
6.4	15 349	6.4	0.167
6.6	15.34	6.6	0.158
6.8	15.34	6.8	0.158
7	15.331	7	0.149
7.2	15.322	7.2	0.14
7.4	15.331	7.4	0.149
7.6	15.322	7.6	0.14
7.8	15.322	7.8	0.14
8	15.322	8	0.14
8.2	15.312	8.2	0.13
8.4	15.312	8.4	0.13
8.6	15.303	8.6	0.121
8.8	15.312	8.8	0.13
9	15.303	9	0.121
9.2	15.303	9.2	0.121
9.4	15.303	9.4	0.121
9.6	15.294	9.6	0.112
9.8	15.303	9.8	0.121
10	15.294	10	0.112

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: WITCTA010

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	4 40
Length of submerged screen, Le (ft)	7 25
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	4 40
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	0 30

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((t-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 17 4 A =

Le / rw = 17 4 B =

=====> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 17 4 C = 1 60

Since the well is fully penetrating:

ln(Re/rw) = 1 79

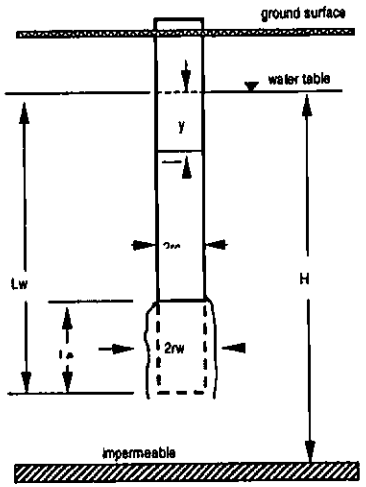
From the semi-log drawdown vs time plot.

Y-intercept, y(0) (feet) =	0 30
Y-value, y(t), at time, t , (feet) =	0 04
Time, t (min) =	0 07

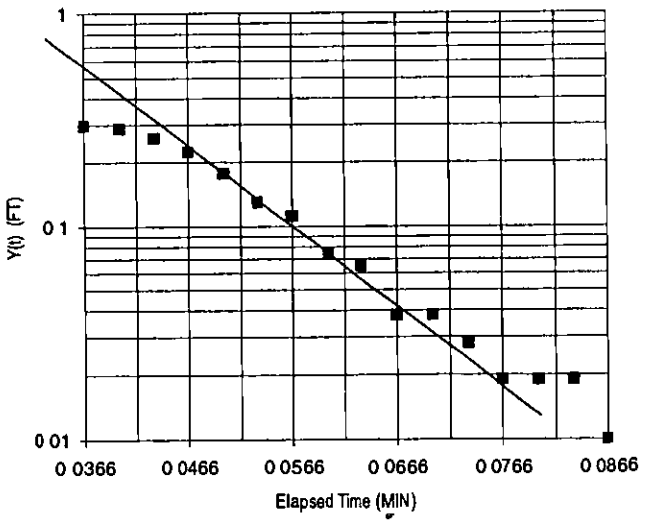
Solving for horizontal hydraulic conductivity, K

K = 2 16E+02 ft/day K = 7 61E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve **Double straight-line may occur**



WITCTA010



652 215

It-10bou RAW DATA

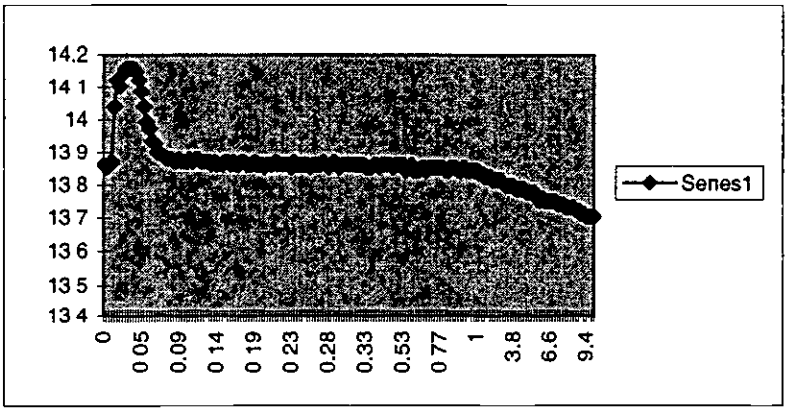
SE100 0C
Environme al Logger
01/26 1 0:45

Unit# 0001 Test 9

Setups: INPUT 1
--- ---
Type Level (F)
Mode TOC
I.D. 923

Reference 13.9
Linearity 0.32
Scale facto 29.34
Offset 0.01
Delay mSE 50

Step 3 01/ 14:34:13



Elapsed Ti INPUT 1
--- ---

0	13.862	0	0
0.0033	13.853	0.0033	-0.009
0.0066	13.862	0.0066	0
0.01	13.872	0.01	0.01
0.0133	14.039	0.0133	0.177
0.0166	14.122	0.0166	0.26
0.02	14.103	0.02	0.241
0.0233	14.141	0.0233	0.279
0.0266	14.159	0.0266	0.297
0.03	14.159	0.03	0.297
0.0333	14.159	0.0333	0.297
0.0366	14.159	0.0366	0.297
0.04	14.15	0.04	0.288
0.0433	14.122	0.0433	0.26
0.0466	14.085	0.0466	0.223
0.05	14.039	0.05	0.177
0.0533	13.992	0.0533	0.13
0 0566	13.974	0.0566	0.112
0.06	13.937	0.06	0.075
0.0633	13.927	0.0633	0.065
0.0666	13.9	0.0666	0.038
0.07	13.9	0.07	0.038
0.0733	13.89	0.0733	0.028
0.0766	13.881	0.0766	0.019
0.08	13.881	0.08	0.019
0.0833	13.881	0.0833	0.019
0.0866	13.872	0.0866	0.01
0.09	13.872	0.09	0.01
0.0933	13.881	0.0933	0.019
0.0966	13.872	0.0966	0.01

0.1	13.872	0.1	0.01
0.1033	13.872	0.1033	0.01
0.1066	13.881	0.1066	0.019
0.11	13.872	0.11	0.01
0.1133	13.881	0.1133	0.019
0.1166	13.881	0.1166	0.019
0.12	13.872	0.12	0.01
0.1233	13.872	0.1233	0.01
0.1266	13.872	0.1266	0.01
0.13	13.872	0.13	0.01
0.1333	13.862	0.1333	0
0.1366	13.872	0.1366	0.01
0.14	13.862	0.14	0
0.1433	13.862	0.1433	0
0.1466	13.862	0.1466	0
0.15	13.872	0.15	0.01
0.1533	13.872	0.1533	0.01
0.1566	13.862	0.1566	0
0.16	13.872	0.16	0.01
0.1633	13.862	0.1633	0
0.1666	13.862	0.1666	0
0.17	13.872	0.17	0.01
0.1733	13.872	0.1733	0.01
0.1766	13.862	0.1766	0
0.18	13.862	0.18	0
0.1833	13.862	0.1833	0
0.1866	13.872	0.1866	0.01
0.19	13.862	0.19	0
0.1933	13.862	0.1933	0
0.1966	13.862	0.1966	0
0.2	13.853	0.2	-0.009
0 2033	13.862	0.2033	0
0.2066	13.862	0.2066	0
0.21	13.862	0.21	0
0.2133	13.872	0.2133	0.01
0.2166	13.862	0.2166	0
0.22	13.862	0.22	0
0.2233	13.862	0.2233	0
0.2266	13.862	0.2266	0
0.23	13.862	0.23	0
0.2333	13.853	0.2333	-0.009
0.2366	13.872	0.2366	0.01
0.24	13.862	0.24	0
0.2433	13.862	0.2433	0
0.2466	13.862	0.2466	0
0.25	13.862	0.25	0
0.2533	13.862	0.2533	0
0.2566	13.853	0.2566	-0.009
0.26	13.862	0.26	0
0.2633	13.862	0.2633	0
0.2666	13.862	0.2666	0
0.27	13.862	0.27	0
0.2733	13.872	0.2733	0.01

0.2766	13.862	0.2766	0
0.28	13.853	0.28	-0.009
0.2833	13.862	0.2833	0
0.2866	13.872	0.2866	0.01
0.29	13.862	0.29	0
0.2933	13.853	0.2933	-0.009
0.2966	13.862	0.2966	0
0.3	13.862	0.3	0
0.3033	13.862	0.3033	0
0.3066	13.862	0.3066	0
0.31	13.862	0.31	0
0.3133	13.862	0.3133	0
0.3166	13.862	0.3166	0
0.32	13.862	0.32	0
0.3233	13.862	0.3233	0
0.3266	13.853	0.3266	-0.009
0.33	13.853	0.33	-0.009
0.3333	13.853	0.3333	-0.009
0.35	13.862	0.35	0
0.3666	13.862	0.3666	0
0.3833	13.853	0.3833	-0.009
0.4	13.862	0.4	0
0.4166	13.862	0.4166	0
0.4333	13.862	0.4333	0
0.45	13.862	0.45	0
0.4666	13.853	0.4666	-0.009
0.4833	13.862	0.4833	0
0.5	13.862	0.5	0
0.5166	13.862	0.5166	0
0.5333	13.862	0.5333	0
0.55	13.844	0.55	-0.018
0.5666	13.853	0.5666	-0.009
0.5833	13.862	0.5833	0
0.6	13.844	0.6	-0.018
0.6166	13.844	0.6166	-0.018
0.6333	13.844	0.6333	-0.018
0.65	13.853	0.65	-0.009
0.6666	13.853	0.6666	-0.009
0.6833	13.844	0.6833	-0.018
0.7	13.853	0.7	-0.009
0.7166	13.853	0.7166	-0.009
0.7333	13.853	0.7333	-0.009
0.75	13.853	0.75	-0.009
0.7666	13.853	0.7666	-0.009
0.7833	13.853	0.7833	-0.009
0.8	13.844	0.8	-0.018
0.8166	13.844	0.8166	-0.018
0.8333	13.853	0.8333	-0.009
0.85	13.853	0.85	-0.009
0.8666	13.853	0.8666	-0.009
0.8833	13.844	0.8833	-0.018
0.9	13.844	0.9	-0.018
0.9166	13.853	0.9166	-0.009

0.9333	13.844	0.9333	-0.018
0.95	13.844	0.95	-0.018
0.9666	13.844	0.9666	-0.018
0.9833	13.844	0.9833	-0.018
1	13.844	1	-0.018
1.2	13.835	1.2	-0.027
1.4	13.835	1.4	-0.027
1.6	13.825	1.6	-0.037
1.8	13.825	1.8	-0.037
2	13.825	2	-0.037
2.2	13.816	2.2	-0.046
2.4	13.816	2.4	-0.046
2.6	13.816	2.6	-0.046
2.8	13.816	2.8	-0.046
3	13.807	3	-0.055
3.2	13.798	3.2	-0.064
3.4	13.798	3.4	-0.064
3.6	13.798	3.6	-0.064
3.8	13.798	3.8	-0.064
4	13.788	4	-0.074
4.2	13.788	4.2	-0.074
4.4	13.788	4.4	-0.074
4.6	13.788	4.6	-0.074
4.8	13.779	4.8	-0.083
5	13 779	5	-0.083
5.2	13.779	5.2	-0.083
5.4	13.779	5.4	-0.083
5.6	13.77	5.6	-0.092
5.8	13.751	5.8	-0.111
6	13.76	6	-0.102
6.2	13.751	6.2	-0.111
6.4	13.751	6.4	-0.111
6.6	13.751	6.6	-0.111
6.8	13.751	6.8	-0.111
7	13.751	7	-0.111
7.2	13.742	7.2	-0.12
7.4	13.742	7.4	-0.12
7.6	13.742	7.6	-0.12
7.8	13.733	7.8	-0.129
8	13.733	8	-0.129
8.2	13.733	8.2	-0.129
8.4	13.733	8.4	-0.129
8 6	13.723	8.6	-0.139
8.8	13.723	8.8	-0.139
9	13.714	9	-0.148
9 2	13.714	9.2	-0.148
9.4	13.705	9.4	-0.157
9.6	13.705	9.6	-0.157
9.8	13.705	9.8	-0.157
10	13.705	10	-0.157

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: WITCTA024

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	6 42
Length of submerged screen, Le (ft)	10 00
(if Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	6 42
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	0 46

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

======> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating

ln(Re/rw) = 2 10

From the semi-log drawdown vs time plot

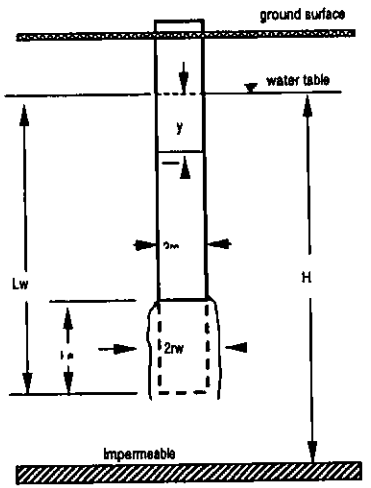
Y-intercept, y(0) (feet) =	0 46
Y-value, y(t), at time, t , (feet) =	0 21
Time, t (min) =	0 25

Solving for horizontal hydraulic conductivity, K.

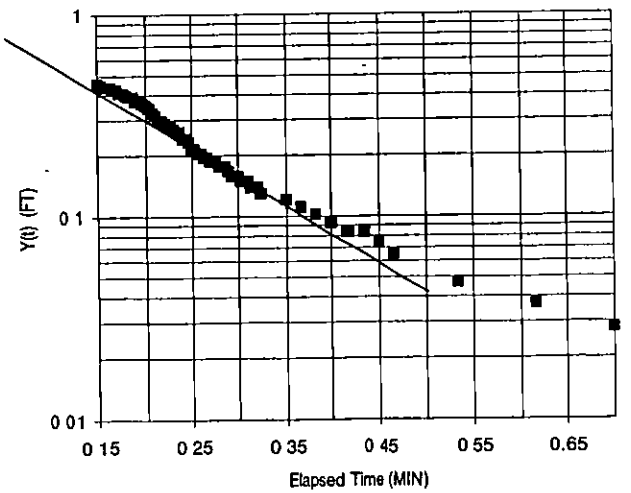
K = 1 84E+01 ft/day K = 6 48E-03 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



WITCTA024



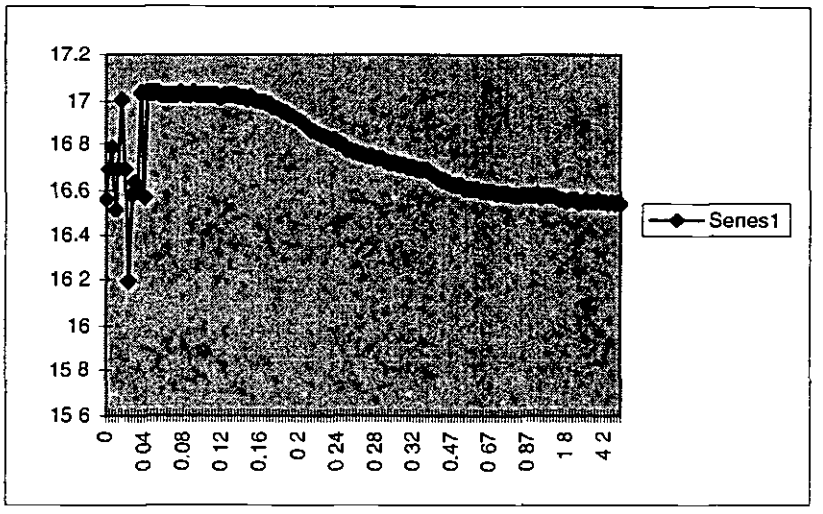
File lt24 xls

10/6/98

SE100 0C
Environme al Logger
01/21 1 3:20

Unit# 0001 Test 5

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	923
Reference	16.61
Lineanty	0.32
Scale facto	29.34
Offset	0.01
Delay mSE	50
Step 0 01/	10:17:01



Elapsed Ti	INPUT 1		
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0.0066	16.786	0.0066	0 223
0.01	16.517	0.01	-0.046
0.0133	16.693	0.0133	0.13
0.0166	17.008	0.0166	0.445
0.02	16.693	0.02	0.13
0.0233	16.192	0.0233	-0.371
0.0266	16.582	0.0266	0.019
0.03	16.637	0.03	0.074
0.0333	16.6	0.0333	0.037
0.0366	17.036	0.0366	0 473
0.04	16.572	0.04	0.009
0.0433	17.036	0.0433	0.473
0.0466	17.036	0.0466	0.473
0.05	17.036	0.05	0.473
0.0533	17.036	0.0533	0.473
0.0566	17.027	0.0566	0.464
0.06	17.027	0 06	0.464
0.0633	17.027	0.0633	0.464
0 0666	17.027	0.0666	0.464
0.07	17.027	0.07	0.464
0.0733	17.027	0.0733	0.464
0.0766	17.036	0.0766	0.473
0.08	17.027	0.08	0.464
0.0833	17.027	0.0833	0.464
0.0866	17.027	0.0866	0.464
0.09	17.036	0.09	0.473
0.0933	17.027	0.0933	0.464

0.0966	17.027	0.0966	0.464
0.1	17.027	0.1	0.464
0.1033	17.027	0.1033	0.464
0.1066	17.027	0.1066	0.464
0.11	17.027	0.11	0.464
0.1133	17.027	0.1133	0.464
0.1166	17.018	0.1166	0.455
0.12	17.018	0.12	0.455
0.1233	17.027	0.1233	0.464
0.1266	17.027	0.1266	0.464
0.13	17.027	0.13	0.464
0.1333	17.027	0.1333	0.464
0.1366	17.018	0.1366	0.455
0.14	17.018	0.14	0.455
0.1433	17.018	0.1433	0.455
0.1466	17.008	0.1466	0.445
0.15	17.018	0.15	0.455
0.1533	17.008	0.1533	0.445
0.1566	16.999	0.1566	0.436
0.16	16.999	0.16	0.436
0.1633	16.999	0.1633	0.436
0.1666	16.99	0.1666	0.427
0.17	16.99	0.17	0.427
0.1733	16.971	0.1733	0.408
0.1766	16.971	0.1766	0.408
0.18	16.962	0.18	0.399
0.1833	16.953	0.1833	0.39
0.1866	16.953	0.1866	0.39
0.19	16.934	0.19	0.371
0.1933	16.934	0.1933	0.371
0.1966	16.925	0.1966	0.362
0.2	16.916	0.2	0.353
0.2033	16.906	0.2033	0.343
0.2066	16.888	0.2066	0.325
0.21	16.879	0.21	0.316
0.2133	16.86	0.2133	0.297
0.2166	16.86	0.2166	0.297
0.22	16.851	0.22	0.288
0.2233	16.841	0.2233	0.278
0.2266	16.841	0.2266	0.278
0.23	16.832	0.23	0.269
0.2333	16.823	0.2333	0.26
0.2366	16.823	0.2366	0.26
0.24	16.804	0.24	0.241
0.2433	16.804	0.2433	0.241
0.2466	16.795	0.2466	0.232
0.25	16.777	0.25	0.214
0.2533	16.777	0.2533	0.214
0.2566	16.767	0.2566	0.204
0.26	16.767	0.26	0.204
0.2633	16.758	0.2633	0.195
0.2666	16.758	0.2666	0.195

0.27	16.749	0.27	0.186
0.2733	16.749	0.2733	0.186
0.2766	16.749	0.2766	0.186
0.28	16.739	0.28	0.176
0.2833	16.739	0.2833	0.176
0.2866	16.739	0.2866	0.176
0.29	16.73	0.29	0.167
0.2933	16.721	0.2933	0.158
0.2966	16.721	0.2966	0.158
0.3	16.721	0.3	0.158
0.3033	16.712	0.3033	0.149
0.3066	16.712	0.3066	0.149
0.31	16.712	0.31	0.149
0.3133	16.702	0.3133	0.139
0.3166	16.702	0.3166	0.139
0.32	16.702	0.32	0.139
0.3233	16.693	0.3233	0.13
0.3266	16.693	0.3266	0.13
0.33	16.693	0.33	0.13
0.3333	16 693	0.3333	0.13
0.35	16.684	0.35	0.121
0.3666	16.674	0.3666	0.111
0.3833	16.665	0.3833	0.102
0.4	16.656	0.4	0.093
0.4166	16.647	0.4166	0.084
0.4333	16.647	0.4333	0.084
0.45	16.637	0.45	0.074
0.4666	16.628	0.4666	0.065
0.4833	16.628	0.4833	0.065
0.5	16.628	0.5	0.065
0.5166	16.628	0.5166	0.065
0.5333	16.61	0.5333	0.047
0.55	16.61	0.55	0.047
0.5666	16.61	0.5666	0.047
0.5833	16.61	0.5833	0.047
0.6	16.61	0.6	0.047
0.6166	16.6	0.6166	0.037
0.6333	16.6	0.6333	0.037
0.65	16.6	0.65	0.037
0.6666	16.6	0.6666	0.037
0.6833	16.6	0.6833	0.037
0.7	16.591	0.7	0.028
0.7166	16.591	0.7166	0.028
0.7333	16.591	0.7333	0.028
0.75	16.591	0.75	0.028
0.7666	16.591	0.7666	0.028
0.7833	16.582	0.7833	0.019
0.8	16.582	0.8	0.019
0.8166	16.582	0.8166	0.019
0.8333	16.582	0.8333	0.019
0.85	16.582	0.85	0.019
0.8666	16 582	0.8666	0.019

0.8833	16.582	0.8833	0.019
0.9	16.582	0.9	0.019
0.9166	16.591	0.9166	0.028
0.9333	16.572	0.9333	0.009
0.95	16.582	0.95	0.019
0.9666	16.582	0.9666	0.019
0.9833	16.582	0.9833	0.019
1	16.582	1	0.019
1.2	16.572	1.2	0.009
1.4	16.563	1.4	0
1.6	16.563	1.6	0
1.8	16.554	1.8	-0.009
2	16.563	2	0
2.2	16.563	2.2	0
2.4	16.563	2.4	0
2.6	16.545	2.6	-0.018
2.8	16.554	2.8	-0.009
3	16.563	3	0
3.2	16.554	3.2	-0.009
3.4	16.554	3.4	-0.009
3.6	16.554	3.6	-0.009
3.8	16.563	3.8	0
4	16.554	4	-0.009
4.2	16.554	4.2	-0.009
4.4	16.545	4.4	-0.018
4.6	16.554	4.6	-0.009
4.8	16.545	4.8	-0.018
5	16.554	5	-0.009
5.2	16.545	5.2	-0.018

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: WCHMHTA001

	Value
Radius of casing, rc (in)	1.00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	20 07
Length of submerged screen, Le (ft)	20 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	20 07
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	1 33

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 083 No adjustment performed

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1.1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 48 A =

Le / rw = 48 B =

======> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 48 C = 2 63

Since the well is fully penetrating:

ln(Re/rw) = 2 95

From the semi-log drawdown vs time plot:

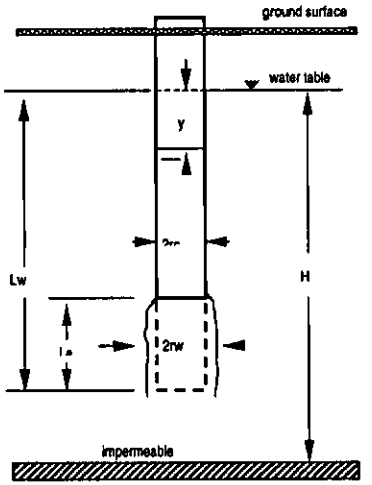
Y-intercept, y(0) (feet) =	1 33
Y-value, y(t), at time, 1 , (feet) =	0 23
Time, t (min) =	0 20

Solving for horizontal hydraulic conductivity, K:

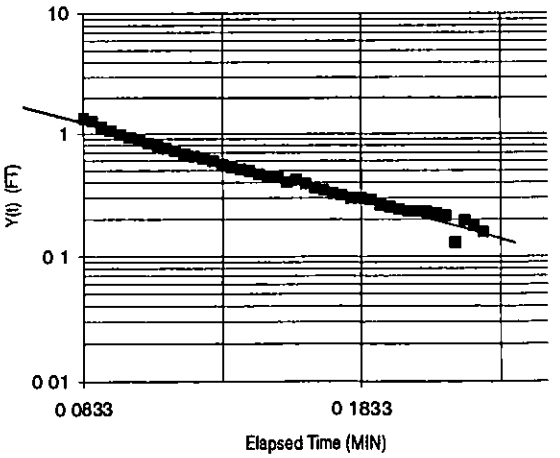
K = 6 43E+00 ft/day K = 2 27E-03 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



WCHMHTA001



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652 226

Mw-1aout raw data

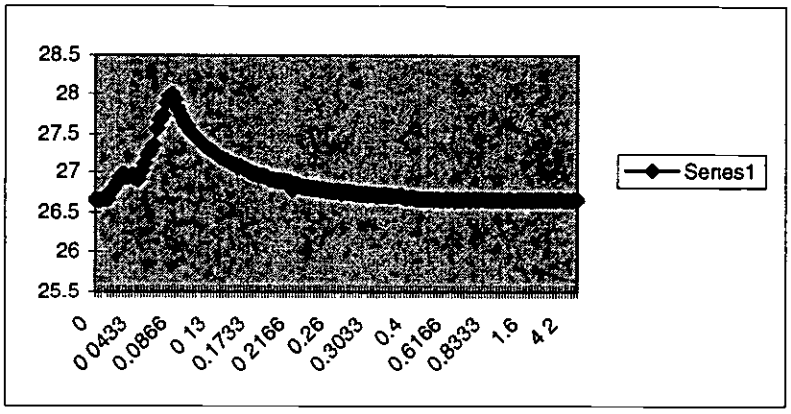
SE100 0C
Environment al Logger
01/23 1 0:30

Unit# 00010 Test 6

Setups: INPUT 1
--- ---
Type Level (F)
Mode TOC
I.D. 923

Reference 26
Linearity 0.32
Scale factor 29.34
Offset 0.01
Delay mSEC 50

Step 1 01/23 9:24:12



Elapsed Time INPUT 1
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0	26.661	0	0
0.0033	26.652	0.0033	-0.009
0.0066	26.661	0.0066	0
0.01	26.67	0.01	0.009
0.0133	26.67	0.0133	0.009
0.0166	26.764	0.0166	0.103
0.02	26.791	0.02	0.13
0.0233	26.857	0.0233	0.196
0.0266	26.931	0.0266	0.27
0.03	26.978	0.03	0.317
0.0333	26.941	0.0333	0.28
0.0366	26.941	0.0366	0.28
0.04	26.968	0.04	0.307
0.0433	26.922	0.0433	0.261
0.0466	26.913	0.0466	0.252
0.05	27.015	0.05	0.354
0.0533	27.108	0.0533	0.447
0.0566	27.229	0.0566	0.568
0.06	27.285	0.06	0.624
0.0633	27.36	0.0633	0.699
0.0666	27.565	0.0666	0.904
0.07	27.676	0.07	1.015
0.0733	27.732	0.0733	1.071
0.0766	27.881	0.0766	1.22
0.08	27.965	0.08	1.304
0.0833	27.993	0.0833	1.332
0.0866	27.928	0.0866	1.267
0.09	27.797	0.09	1.136
0.0933	27.714	0.0933	1.053

0.0966	27.639	0.0966	0.978
0.1	27.593	0.1	0.932
0.1033	27.537	0.1033	0.876
0.1066	27.49	0.1066	0.829
0.11	27.453	0.11	0.792
0.1133	27.416	0.1133	0.755
0.1166	27.378	0.1166	0.717
0.12	27.341	0.12	0.68
0.1233	27.313	0.1233	0.652
0.1266	27.285	0.1266	0.624
0.13	27.257	0.13	0.596
0.1333	27.22	0.1333	0.559
0.1366	27.192	0.1366	0.531
0.14	27.173	0.14	0.512
0.1433	27.155	0.1433	0.494
0.1466	27.127	0.1466	0.466
0.15	27.108	0.15	0.447
0.1533	27.099	0.1533	0.438
0.1566	27.062	0.1566	0.401
0.16	27.08	0.16	0.419
0.1633	27.052	0.1633	0.391
0.1666	27.024	0.1666	0.363
0.17	27.006	0.17	0.345
0.1733	26.987	0.1733	0.326
0.1766	26.978	0.1766	0.317
0.18	26.959	0.18	0.298
0.1833	26.959	0.1833	0.298
0.1866	26.95	0.1866	0.289
0.19	26.922	0.19	0.261
0.1933	26.913	0.1933	0.252
0.1966	26.903	0.1966	0.242
0.2	26.894	0.2	0.233
0.2033	26.894	0.2033	0.233
0.2066	26.894	0.2066	0.233
0.21	26.885	0.21	0.224
0.2133	26.875	0.2133	0.214
0.2166	26.791	0.2166	0.13
0.22	26.857	0.22	0.196
0.2233	26.838	0.2233	0.177
0.2266	26.819	0.2266	0.158
0.23	26.81	0.23	0.149
0.2333	26.81	0.2333	0.149
0.2366	26.801	0.2366	0.14
0.24	26.801	0.24	0.14
0.2433	26.801	0.2433	0.14
0.2466	26.782	0.2466	0.121
0.25	26.791	0.25	0.13
0.2533	26.773	0.2533	0.112
0.2566	26.773	0.2566	0.112
0.26	26.764	0.26	0.103
0.2633	26.764	0.2633	0.103
0.2666	26.773	0.2666	0.112

0.27	26.745	0.27	0.084
0.2733	26.764	0.2733	0.103
0.2766	26.754	0.2766	0.093
0.28	26.754	0.28	0.093
0.2833	26.745	0.2833	0.084
0.2866	26.736	0.2866	0.075
0.29	26.736	0.29	0.075
0.2933	26.736	0.2933	0.075
0.2966	26.736	0.2966	0.075
0.3	26.726	0.3	0.065
0.3033	26.726	0.3033	0.065
0.3066	26.726	0.3066	0.065
0.31	26.708	0.31	0.047
0.3133	26.717	0.3133	0.056
0.3166	26.717	0.3166	0.056
0.32	26.717	0.32	0.056
0.3233	26.708	0.3233	0.047
0.3266	26.708	0.3266	0.047
0.33	26.708	0.33	0.047
0.3333	26.708	0.3333	0.047
0.35	26.708	0.35	0.047
0.3666	26.689	0.3666	0.028
0.3833	26.68	0.3833	0.019
0.4	26.689	0.4	0.028
0.4166	26.689	0.4166	0.028
0.4333	26.67	0.4333	0.009
0.45	26.67	0.45	0.009
0.4666	26.67	0.4666	0.009
0.4833	26.67	0.4833	0.009
0.5	26.67	0.5	0.009
0.5166	26.67	0.5166	0.009
0.5333	26.661	0.5333	0
0.55	26.67	0.55	0.009
0.5666	26.661	0.5666	0
0.5833	26.661	0.5833	0
0.6	26.67	0.6	0.009
0.6166	26.661	0.6166	0
0.6333	26.67	0.6333	0.009
0.65	26.652	0.65	-0.009
0.6666	26.661	0.6666	0
0.6833	26.661	0.6833	0
0.7	26.661	0.7	0
0.7166	26.67	0.7166	0.009
0.7333	26.652	0.7333	-0.009
0.75	26.67	0.75	0.009
0.7666	26.661	0.7666	0
0.7833	26.661	0.7833	0
0.8	26.67	0.8	0.009
0.8166	26.661	0.8166	0
0.8333	26.661	0.8333	0
0.85	26.661	0.85	0
0.8666	26.661	0.8666	0

0.8833	26.661	0.8833	0
0.9	26.661	0.9	0
0.9166	26.652	0.9166	-0.009
0.9333	26.652	0.9333	-0.009
0.95	26.67	0.95	0.009
0.9666	26.652	0.9666	-0.009
0.9833	26.652	0.9833	-0.009
1	26.661	1	0
1.2	26.661	1.2	0
1.4	26.661	1.4	0
1.6	26.661	1.6	0
1.8	26.661	1.8	0
2	26.652	2	-0.009
2.2	26.661	2.2	0
2.4	26.661	2.4	0
2.6	26.661	2.6	0
2.8	26.661	2.8	0
3	26.661	3	0
3.2	26.661	3.2	0
3.4	26.661	3.4	0
3.6	26.652	3.6	-0.009
3.8	26.67	3.8	0.009
4	26.661	4	0
4.2	26.652	4.2	-0.009
4.4	26.661	4.4	0
4.6	26.652	4.6	-0.009
4.8	26.661	4.8	0
5	26.661	5	0

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: WCHMHTA02

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	24 67
Length of submerged screen, Le (ft)	20 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	24 67
Initial (max.) water level drawdown from static, y(0) (ft) (y-intercept)	1 03

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc.

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 083 No adjustment performed

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 48 A =

Le / rw = 48 B =

=====> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 48 C = 2 63

Since the well is fully penetrating

ln(Re/rw) = 3 08

From the semi-log drawdown vs time plot

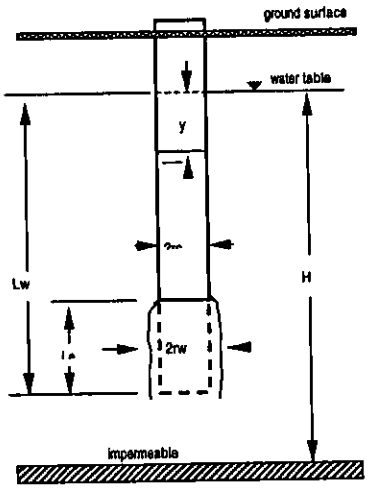
Y-intercept, y(0) (feet) =	1 03
Y-value, y(t), at time, t , (feet) =	0 34
Time, t (min) =	0 10

Solving for horizontal hydraulic conductivity, K.

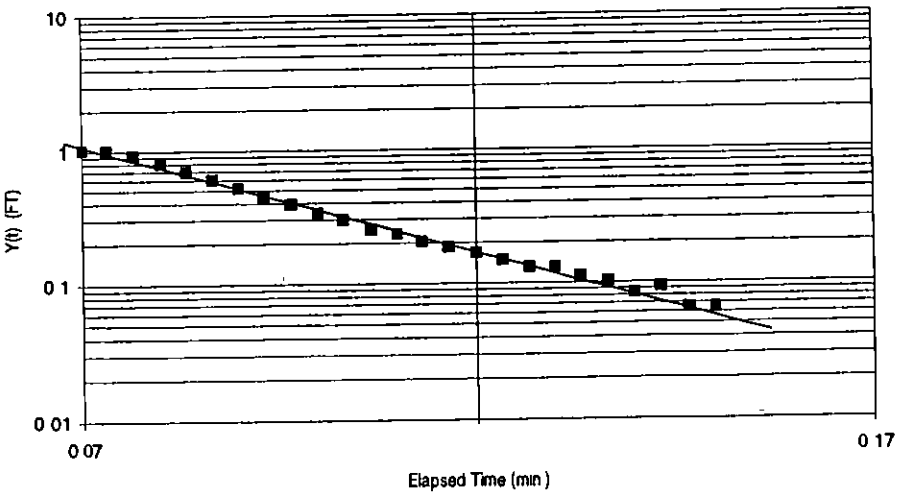
K =	8 60E+00 ft/day	K =	3 04E-03 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line should not occur



WCHMHTA002



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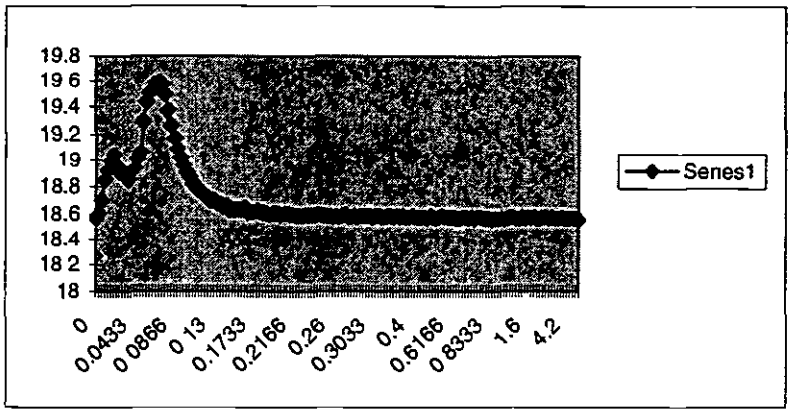
SE100 0C
Environme al Logger
01/23 1 0:25

Unit# 0001 Test 5

Setups: INPUT 1
--- ---
Type Level (F)
Mode TOC
I.D. 923

Reference 19.5
Linearity 0.32
Scale factc 29.34
Offset 0.01
Delay mSE 50

Step 0 01/ 8:49:16



Elapsed Ti INPUT 1
--- ---

0	18.567	0	0
0.0033	18.604	0.0033	0.037
0.0066	18.698	0.0066	0.131
0.01	18.847	0.01	0.28
0.0133	18.921	0.0133	0.354
0.0166	18.996	0.0166	0.429
0.02	19.043	0.02	0.476
0.0233	18.959	0.0233	0.392
0.0266	18.903	0.0266	0.336
0.03	18.903	0.03	0.336
0.0333	18.866	0.0333	0.299
0.0366	18.847	0.0366	0.28
0.04	18.912	0.04	0.345
0.0433	18.94	0.0433	0.373
0.0466	19.015	0.0466	0.448
0.05	19.061	0.05	0.494
0.0533	19.294	0.0533	0.727
0.0566	19.434	0.0566	0.867
0 06	19.5	0.06	0.933
0.0633	19.527	0.0633	0.96
0.0666	19.583	0.0666	1.016
0.07	19.593	0.07	1.026
0.0733	19.574	0.0733	1.007
0.0766	19.49	0.0766	0.923
0.08	19.369	0.08	0.802
0.0833	19.266	0.0833	0.699
0.0866	19.173	0.0866	0.606
0.09	19.089	0.09	0.522
0.0933	19.015	0.0933	0.448

0.0966	18.959	0.0966	0.392
0.1	18.903	0.1	0.336
0.1033	18.866	0.1033	0.299
0.1066	18.819	0.1066	0.252
0.11	18.8	0.11	0.233
0.1133	18.772	0.1133	0.205
0.1166	18.754	0.1166	0.187
0.12	18.735	0.12	0.168
0.1233	18.716	0.1233	0.149
0.1266	18.698	0.1266	0.131
0.13	18.698	0.13	0.131
0.1333	18.679	0.1333	0.112
0.1366	18.67	0.1366	0.103
0.14	18.651	0.14	0.084
0.1433	18.66	0.1433	0.093
0.1466	18.632	0.1466	0.065
0.15	18.632	0.15	0.065
0.1533	18.632	0.1533	0.065
0.1566	18.632	0.1566	0.065
0.16	18.632	0.16	0.065
0.1633	18.642	0.1633	0.075
0.1666	18.614	0.1666	0.047
0.17	18.614	0.17	0.047
0.1733	18.614	0.1733	0.047
0.1766	18.623	0.1766	0.056
0.18	18.614	0.18	0.047
0.1833	18.614	0.1833	0.047
0.1866	18.604	0.1866	0.037
0.19	18.595	0.19	0.028
0.1933	18.604	0.1933	0.037
0.1966	18.604	0.1966	0.037
0.2	18.604	0.2	0.037
0.2033	18.595	0.2033	0.028
0.2066	18.604	0.2066	0.037
0.21	18.604	0.21	0.037
0.2133	18.595	0.2133	0.028
0.2166	18.595	0.2166	0.028
0.22	18.586	0.22	0.019
0.2233	18.586	0.2233	0.019
0.2266	18.586	0.2266	0.019
0.23	18.595	0.23	0.028
0.2333	18.595	0.2333	0.028
0.2366	18.595	0.2366	0.028
0.24	18.595	0.24	0.028
0.2433	18.595	0.2433	0.028
0.2466	18.595	0.2466	0.028
0.25	18.586	0.25	0.019
0.2533	18.586	0.2533	0.019
0.2566	18.586	0.2566	0.019
0.26	18.577	0.26	0.01
0.2633	18.586	0.2633	0.019
0.2666	18.577	0.2666	0.01

0.27	18.586	0.27	0.019
0.2733	18.595	0.2733	0.028
0.2766	18.577	0.2766	0.01
0.28	18.577	0.28	0.01
0.2833	18.586	0.2833	0.019
0.2866	18.577	0.2866	0.01
0.29	18.586	0.29	0.019
0.2933	18.586	0.2933	0.019
0.2966	18.586	0.2966	0.019
0.3	18.586	0.3	0.019
0.3033	18.577	0.3033	0.01
0.3066	18.586	0.3066	0.019
0 31	18.586	0.31	0.019
0.3133	18.577	0.3133	0.01
0.3166	18.577	0.3166	0.01
0.32	18.586	0.32	0.019
0.3233	18.586	0.3233	0.019
0.3266	18.577	0.3266	0.01
0.33	18.586	0.33	0.019
0.3333	18.577	0.3333	0.01
0.35	18.586	0.35	0.019
0.3666	18.577	0.3666	0.01
0.3833	18.577	0.3833	0.01
0.4	18.586	0.4	0.019
0.4166	18.577	0.4166	0.01
0.4333	18.577	0.4333	0.01
0.45	18.577	0.45	0.01
0.4666	18.577	0.4666	0.01
0.4833	18.567	0.4833	0
0.5	18.586		
0.5166	18.577		
0.5333	18.567		
0.55	18.577		
0.5666	18.586		
0.5833	18.577		
0.6	18.577		
0.6166	18.577		
0.6333	18.577		
0.65	18.567		
0.6666	18.567		
0.6833	18.577		
0.7	18.577		
0.7166	18.567		
0.7333	18.577		
0.75	18.567		
0.7666	18.577		
0.7833	18.577		
0.8	18.567		
0.8166	18.567		
0.8333	18.567		
0 85	18.558		
0.8666	18.567		

0.8833	18.567
0.9	18.567
0.9166	18.558
0.9333	18.567
0.95	18.577
0.9666	18.577
0.9833	18.567
1	18.567
1.2	18.577
1.4	18.567
1.6	18.577
1.8	18.567
2	18.577
2.2	18.567
2.4	18.567
2.6	18.577
2.8	18.577
3	18.567
3.2	18.577
3.4	18.567
3.6	18.567
3.8	18.577
4	18.567
4.2	18.567
4.4	18.567
4.6	18.567
4.8	18.567
5	18.558

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: WCHMHTA003

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	9 12
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	9.12
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	1 81

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as.

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

=====> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating

ln(Re/rw) = 2 32

From the semi-log drawdown vs time plot

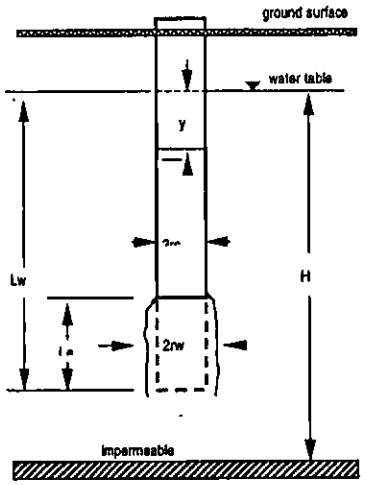
Y-intercept, y(0) (feet) =	1 81
Y-value, y(t), at time, t , (feet) =	0 45
Time, t (min) =	0 18

Solving for horizontal hydraulic conductivity, K.

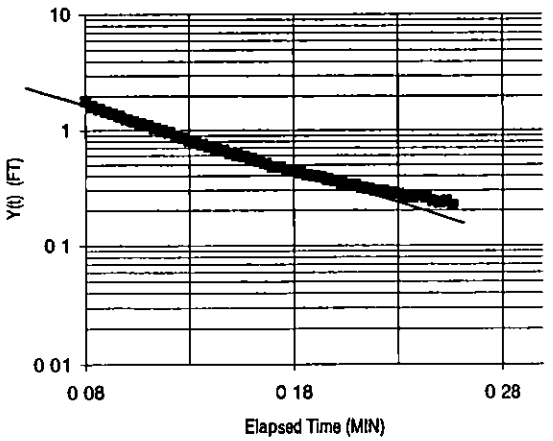
K = 5 24E+01 ft/day K = 1 85E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



WCHMHTA003



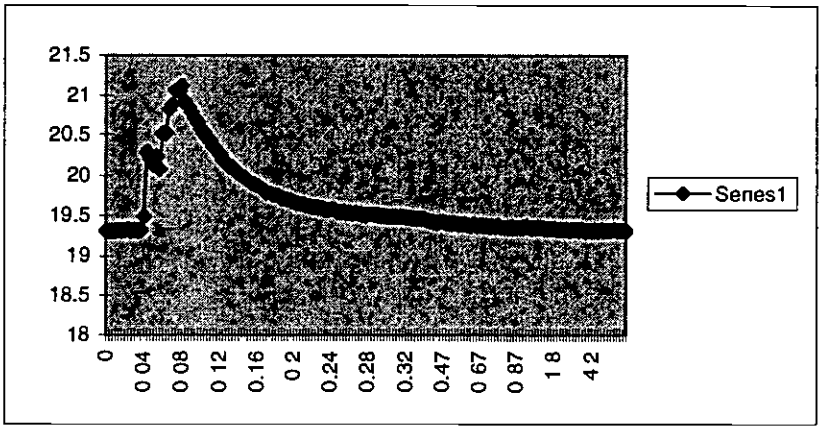
Otmw-3a RAW DATA

SE100 0C
Environme al Logger
01/20 1 8:28

Unit# 0001 Test 5

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	923
Reference	19.32
Linearity	0.32
Scale factc	29.34
Offset	0.01
Delay mSE	50

Step 0 01/ 15:57:01



Elapsed Til	INPUT 1		
0	19.31	0	0
0.0033	19.31	0.0033	0
0.0066	19.31	0.0066	0
0.01	19.31	0.01	0
0.0133	19.32	0.0133	0.01
0.0166	19.31	0.0166	0
0.02	19.32	0.02	0.01
0.0233	19 329	0.0233	0.019
0.0266	19.31	0.0266	0
0.03	19.32	0.03	0.01
0.0333	19.31	0.0333	0
0.0366	19.32	0.0366	0.01
0.04	19.487	0.04	0.177
0.0433	20.294	0.0433	0.984
0.0466	20.211	0.0466	0.901
0.05	20.136	0.05	0.826
0.0533	20.238	0.0533	0.928
0.0566	20.081	0.0566	0.771
0.06	20.517	0.06	1.207
0.0633	20.517	0.0633	1.207
0.0666	20.823	0.0666	1.513
0.07	20.888	0.07	1.578
0.0733	21.064	0.0733	1.754
0.0766	21.055	0.0766	1.745
0.08	21.12	0.08	1.81
0.0833	20.925	0.0833	1.615
0.0866	20.851	0.0866	1.541
0.09	20.777	0.09	1.467
0.0933	20.702	0.0933	1.392

0.0966	20.647	0.0966	1.337
0.1	20.563	0.1	1.253
0.1033	20.517	0.1033	1.207
0.1066	20.452	0.1066	1.142
0.11	20.415	0.11	1.105
0.1133	20.35	0.1133	1.04
0.1166	20.313	0.1166	1.003
0.12	20.266	0.12	0.956
0.1233	20.201	0.1233	0.891
0.1266	20.164	0.1266	0.854
0.13	20.118	0.13	0.808
0.1333	20.108	0.1333	0.798
0.1366	20.062	0.1366	0.752
0.14	20.025	0.14	0.715
0.1433	19.997	0.1433	0.687
0.1466	19.979	0.1466	0.669
0.15	19.941	0.15	0.631
0.1533	19.914	0.1533	0.604
0.1566	19.895	0.1566	0.585
0.16	19.876	0.16	0.566
0.1633	19.849	0.1633	0.539
0.1666	19.821	0.1666	0.511
0.17	19.784	0.17	0.474
0.1733	19.784	0.1733	0.474
0.1766	19.756	0.1766	0.446
0.18	19.756	0.18	0.446
0.1833	19.737	0.1833	0.427
0.1866	19.719	0.1866	0.409
0.19	19.709	0.19	0.399
0.1933	19.7	0.1933	0.39
0.1966	19.682	0.1966	0.372
0.2	19.672	0.2	0.362
0.2033	19.654	0.2033	0.344
0.2066	19.644	0.2066	0.334
0.21	19.644	0.21	0.334
0.2133	19.626	0.2133	0.316
0.2166	19.617	0.2166	0.307
0.22	19.607	0.22	0.297
0.2233	19.607	0.2233	0.297
0.2266	19.598	0.2266	0.288
0.23	19.589	0.23	0.279
0.2333	19.57	0.2333	0.26
0.2366	19.57	0.2366	0.26
0.24	19.579	0.24	0.269
0.2433	19 57	0.2433	0.26
0.2466	19.552	0.2466	0.242
0.25	19.542	0.25	0.232
0.2533	19.552	0.2533	0.242
0.2566	19.533	0.2566	0.223
0.26	19.533	0.26	0.223
0.2633	19.524	0.2633	0.214
0.2666	19.533	0.2666	0.223

0.27	19.524	0.27	0.214
0.2733	19.514	0.2733	0.204
0.2766	19.505	0.2766	0.195
0.28	19.514	0.28	0.204
0.2833	19.514	0.2833	0.204
0.2866	19.505	0.2866	0.195
0.29	19.505	0.29	0.195
0.2933	19.496	0.2933	0.186
0.2966	19.496	0.2966	0.186
0.3	19.487	0.3	0.177
0.3033	19.487	0.3033	0.177
0.3066	19.487	0.3066	0.177
0.31	19.487	0.31	0.177
0.3133	19.487	0.3133	0.177
0.3166	19.487	0.3166	0.177
0.32	19.477	0.32	0.167
0.3233	19.477	0.3233	0.167
0.3266	19.468	0.3266	0.158
0.33	19.468	0.33	0.158
0.3333	19.468	0.3333	0.158
0.35	19.459	0.35	0.149
0.3666	19.459	0.3666	0.149
0.3833	19.44	0.3833	0.13
0.4	19 431	0.4	0.121
0.4166	19.422	0.4166	0.112
0.4333	19.412	0.4333	0.102
0.45	19.422	0.45	0.112
0.4666	19.422	0.4666	0.112
0.4833	19.412	0.4833	0.102
0.5	19.403	0.5	0.093
0.5166	19.403	0.5166	0.093
0.5333	19.403	0.5333	0.093
0.55	19.394	0.55	0.084
0.5666	19.394	0.5666	0.084
0.5833	19.394	0.5833	0.084
0.6	19.385	0.6	0.075
0.6166	19.375	0.6166	0.065
0.6333	19.394	0.6333	0.084
0.65	19.375	0.65	0.065
0.6666	19.385	0.6666	0.075
0.6833	19.375	0.6833	0.065
0.7	19.375	0.7	0.065
0.7166	19.366	0.7166	0.056
0.7333	19.366	0.7333	0.056
0.75	19.366	0.75	0.056
0.7666	19.375	0.7666	0.065
0.7833	19.357	0.7833	0.047
0.8	19.357	0.8	0.047
0.8166	19.357	0.8166	0.047
0.8333	19.357	0.8333	0.047
0.85	19.357	0.85	0.047
0.8666	19.357	0.8666	0.047

0.8833	19.357	0.8833	0.047
0.9	19.357	0.9	0.047
0.9166	19.366	0.9166	0.056
0.9333	19.357	0.9333	0.047
0.95	19.347	0.95	0.037
0.9666	19.357	0.9666	0.047
0.9833	19.357	0.9833	0.047
1	19.357	1	0.047
1.2	19.338	1.2	0.028
1.4	19.338	1.4	0.028
1.6	19.338	1.6	0.028
1.8	19.338	1.8	0.028
2	19.329	2	0.019
2.2	19.329	2.2	0.019
2.4	19.329	2.4	0.019
2.6	19.329	2.6	0.019
2.8	19.32	2.8	0.01
3	19.329	3	0.019
3.2	19.329	3.2	0.019
3.4	19 32	3.4	0.01
3.6	19.329	3.6	0.019
3.8	19.31	3.8	0
4	19.32	4	0.01
4.2	19.31	4.2	0
4.4	19.32	4.4	0.01
4.6	19.31	4.6	0
4.8	19.329	4.8	0.019
5	19.32	5	0.01
5.2	19.32	5.2	0.01
5.4	19.32	5.4	0.01
5.6	19.329	5.6	0.019
5.8	19.32	5.8	0.01
6	19.32	6	0.01
6.2	19.32	6.2	0.01
6.4	19.31	6.4	0

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: WCHMHTA004

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	18 02
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	18 02
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	1 20

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc'

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c.

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 083 No adjustment performed

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H).

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

======> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating

ln(Re/rw) = 2 73

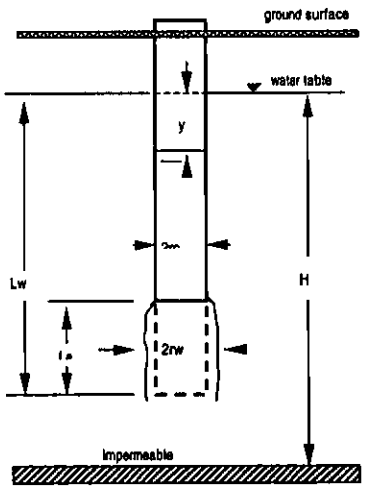
From the semi-log drawdown vs time plot

Y-intercept, y(0) (feet) =	1 20
Y-value, y(t), at time, t , (feet) =	0 34
Time, t (min) =	0 35

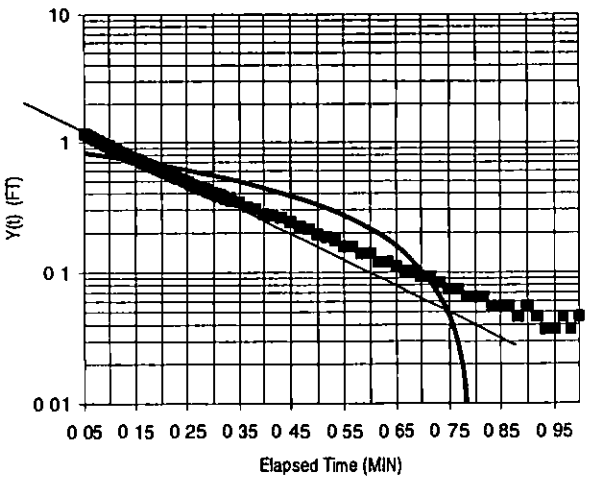
Solving for horizontal hydraulic conductivity, K.

K = 4 87E+00 ft/day K = 1 72E-03 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve. Double straight-line should not occur



WCHMHTA004

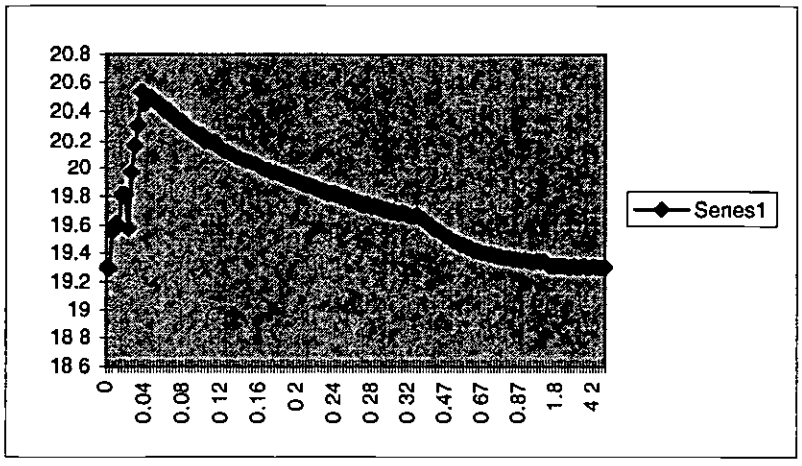


SE100 0C
Environme al Logger
01/21 1 3:46

Unit# 0001 Test 17

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	923
Reference	19.33
Linearity	0.32
Scale facto	29.34
Offset	0.01
Delay mSE	50

Step 0 01/ 11:48:33



Elapsed Ti	INPUT 1		
0	19.302	0	0
0.0033	19.292	0.0033	-0.01
0.0066	19.552	0.0066	0.25
0.01	19.617	0.01	0.315
0.0133	19.599	0.0133	0.297
0.0166	19.812	0.0166	0.51
0.02	19.812	0.02	0.51
0.0233	19.58	0.0233	0.278
0.0266	19.969	0.0266	0.667
0.03	20.173	0.03	0.871
0.0333	20.313	0.0333	1.011
0.0366	20.535	0.0366	1.233
0.04	20.452	0.04	1.15
0.0433	20.498	0.0433	1.196
0.0466	20.498	0.0466	1.196
0.05	20.479	0.05	1.177
0.0533	20.461	0.0533	1.159
0.0566	20.442	0.0566	1.14
0.06	20.414	0.06	1.112
0.0633	20.414	0.0633	1.112
0.0666	20.387	0.0666	1.085
0.07	20.377	0.07	1.075
0.0733	20.35	0.0733	1.048
0.0766	20.34	0.0766	1.038
0.08	20.331	0.08	1.029
0.0833	20.303	0.0833	1.001
0.0866	20.285	0.0866	0.983
0.09	20.275	0.09	0.973
0.0933	20.257	0.0933	0.955

0.0966	20.238	0.0966	0.936
0.1	20.248	0.1	0.946
0.1033	20.201	0.1033	0.899
0.1066	20.211	0.1066	0.909
0.11	20.192	0.11	0.89
0.1133	20.201	0.1133	0.899
0.1166	20.164	0.1166	0.862
0.12	20.146	0.12	0.844
0.1233	20.127	0.1233	0.825
0.1266	20.127	0.1266	0.825
0.13	20.109	0.13	0.807
0.1333	20.099	0.1333	0.797
0.1366	20.081	0.1366	0.779
0.14	20.081	0.14	0.779
0.1433	20.062	0.1433	0.76
0.1466	20.053	0.1466	0.751
0.15	20.053	0.15	0.751
0.1533	20.034	0.1533	0.732
0.1566	20.034	0.1566	0.732
0.16	20.016	0.16	0.714
0.1633	19.997	0.1633	0.695
0.1666	19.988	0.1666	0.686
0.17	19.988	0.17	0.686
0.1733	19 969	0.1733	0.667
0.1766	19.969	0.1766	0.667
0.18	19.96	0.18	0.658
0.1833	19.951	0.1833	0.649
0.1866	19.942	0.1866	0.64
0.19	19.932	0.19	0.63
0.1933	19.923	0.1933	0.621
0.1966	19.914	0.1966	0.612
0.2	19.905	0.2	0.603
0.2033	19.895	0.2033	0.593
0.2066	19.886	0.2066	0.584
0.21	19.877	0.21	0.575
0.2133	19.877	0.2133	0.575
0.2166	19.867	0.2166	0.565
0.22	19.858	0.22	0.556
0.2233	19.849	0.2233	0.547
0.2266	19.84	0.2266	0.538
0.23	19.83	0.23	0.528
0.2333	19.821	0.2333	0.519
0.2366	19 821	0.2366	0.519
0.24	19.821	0.24	0.519
0.2433	19.812	0.2433	0.51
0.2466	19.802	0.2466	0.5
0.25	19.793	0.25	0.491
0.2533	19.793	0.2533	0.491
0.2566	19.775	0.2566	0.473
0.26	19.775	0.26	0.473
0.2633	19.765	0.2633	0.463
0.2666	19.756	0.2666	0.454

0.27	19.747	0.27	0.445
0.2733	19.747	0.2733	0.445
0.2766	19.747	0.2766	0.445
0.28	19.728	0.28	0.426
0.2833	19.738	0.2833	0.436
0.2866	19.728	0.2866	0.426
0.29	19.719	0.29	0.417
0.2933	19.71	0.2933	0.408
0.2966	19.71	0.2966	0.408
0.3	19.7	0.3	0.398
0.3033	19.7	0.3033	0.398
0.3066	19.691	0.3066	0.389
0.31	19.682	0.31	0.38
0.3133	19.691	0.3133	0.389
0.3166	19.682	0.3166	0.38
0.32	19.673	0.32	0.371
0.3233	19.663	0.3233	0.361
0.3266	19.663	0.3266	0.361
0.33	19.673	0.33	0.371
0.3333	19.654	0.3333	0.352
0.35	19.645	0.35	0.343
0.3666	19.617	0.3666	0.315
0.3833	19.608	0.3833	0.306
0.4	19.58	0.4	0.278
0.4166	19.571	0.4166	0.269
0.4333	19.561	0.4333	0.259
0.45	19.543	0.45	0.241
0.4666	19.524	0.4666	0.222
0.4833	19.515	0.4833	0.213
0.5	19.496	0.5	0.194
0.5166	19.487	0.5166	0.185
0.5333	19.478	0.5333	0.176
0.55	19.459	0.55	0.157
0.5666	19 459	0.5666	0.157
0.5833	19.441	0.5833	0.139
0.6	19.441	0.6	0.139
0.6166	19.422	0.6166	0.12
0.6333	19.422	0.6333	0.12
0.65	19.413	0.65	0.111
0.6666	19.404	0.6666	0.102
0.6833	19.404	0.6833	0.102
0.7	19.394	0.7	0.092
0.7166	19.394	0.7166	0.092
0.7333	19.385	0.7333	0.083
0.75	19.376	0.75	0.074
0.7666	19.376	0.7666	0.074
0.7833	19.367	0.7833	0.065
0.8	19.367	0.8	0.065
0.8166	19.367	0.8166	0.065
0.8333	19.357	0.8333	0.055
0.85	19.357	0.85	0.055
0.8666	19.357	0.8666	0.055

0.8833	19.348	0.8833	0.046
0.9	19.357	0.9	0.055
0.9166	19.348	0.9166	0.046
0.9333	19.339	0.9333	0.037
0.95	19.339	0.95	0.037
0.9666	19.348	0.9666	0.046
0.9833	19.339	0.9833	0.037
1	19.348	1	0.046
1.2	19.33	1.2	0.028
1.4	19.311	1.4	0.009
1.6	19.311	1.6	0.009
1.8	19.311	1.8	0.009
2	19.311	2	0.009
2.2	19.311	2.2	0.009
2.4	19.311	2.4	0.009
2.6	19.302	2.6	0
2.8	19.302	2.8	0
3	19.311	3	0.009
3.2	19.302	3.2	0
3.4	19.302	3.4	0
3.6	19.311	3.6	0.009
3.8	19.302	3.8	0
4	19.302	4	0
4.2	19.311	4.2	0.009
4.4	19.302	4.4	0
4.6	19.302	4.6	0
4.8	19.302	4.8	0
5	19.302	5	0

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: WCHMHTA005

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	10 10
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	10 10
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	0 30

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc.

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 083 No adjustment performed

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

======> if the well is fully penetrating:

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating:

ln(Re/rw) = 2 39

From the semi-log drawdown vs time plot:

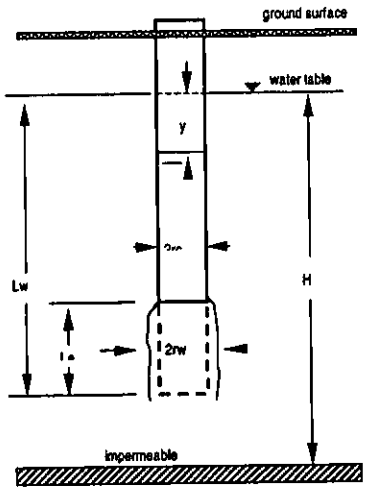
Y-intercept, y(0) (feet) =	0 30
Y-value, y(t), at time, t , (feet) =	0 12
Time, t (min) =	0 20

Solving for horizontal hydraulic conductivity, K.

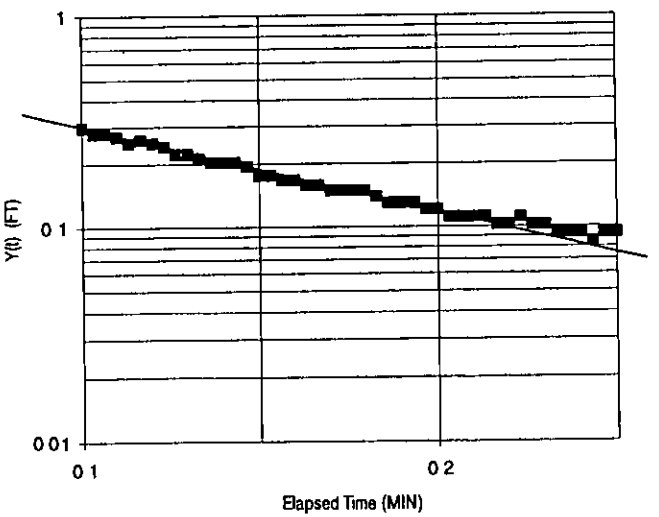
K = 5 35E+00 ft/day K = 1 89E-03 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



WCHMHTA005



652 245

File Mw05 xls

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Otgmi-5a RAW DATA

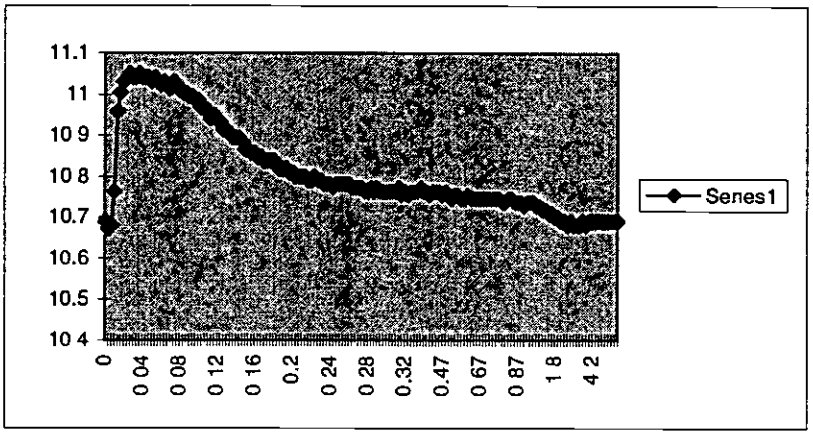
SE100 0C
Environme al Logger
01/21 1 7:11

Unit# 0001 Test 3

Setups: INPUT 1
--- ---
Type Level (F)
Mode TOC
I.D. 923

Reference 10.7
Linearity 0.32
Scale facto 29.34
Offset 0.01
Delay mSE 50

Step 0 01/ 16:07:45



Elapsed Ti INPUT 1
--- ---

0	10.69	0	0
0.0033	10.672	0.0033	-0.018
0.0066	10.681	0.0066	-0.009
0.01	10.764	0.01	0.074
0.0133	10 959	0.0133	0.269
0.0166	11.005	0.0166	0.315
0.02	11.033	0.02	0.343
0.0233	11.042	0.0233	0.352
0.0266	11.052	0.0266	0.362
0.03	11.042	0.03	0.352
0.0333	11.042	0.0333	0.352
0.0366	11.052	0 0366	0.362
0.04	11.042	0.04	0.352
0.0433	11 042	0.0433	0.352
0.0466	11.042	0.0466	0.352
0.05	11.033	0.05	0.343
0.0533	11.042	0.0533	0.352
0.0566	11.033	0.0566	0.343
0.06	11.024	0.06	0.334
0.0633	11.033	0.0633	0.343
0.0666	11.024	0.0666	0.334
0 07	11.015	0.07	0.325
0.0733	11.033	0.0733	0 343
0.0766	11.024	0.0766	0.334
0.08	11.015	0.08	0.325
0.0833	11.005	0.0833	0.315
0.0866	11.005	0.0866	0.315
0.09	10.996	0.09	0.306
0.0933	10.996	0.0933	0.306

0.0966	10.987	0.0966	0.297
0.1	10.987	0.1	0.297
0.1033	10.968	0.1033	0.278
0.1066	10.968	0.1066	0.278
0.11	10.959	0.11	0.269
0.1133	10.941	0.1133	0.251
0.1166	10.95	0.1166	0.26
0.12	10.941	0.12	0.251
0.1233	10.931	0.1233	0.241
0.1266	10.913	0.1266	0.223
0.13	10.913	0.13	0.223
0.1333	10.903	0.1333	0.213
0.1366	10.894	0.1366	0.204
0.14	10.894	0.14	0.204
0.1433	10.894	0.1433	0.204
0.1466	10.885	0.1466	0.195
0.15	10.866	0.15	0.176
0.1533	10.866	0.1533	0.176
0.1566	10.857	0.1566	0.167
0.16	10.857	0.16	0.167
0.1633	10.848	0.1633	0.158
0.1666	10.848	0.1666	0.158
0.17	10.839	0.17	0.149
0.1733	10.839	0.1733	0.149
0.1766	10.839	0.1766	0.149
0.18	10.839	0.18	0.149
0.1833	10.829	0.1833	0.139
0.1866	10.82	0.1866	0.13
0.19	10.82	0.19	0.13
0.1933	10.82	0.1933	0.13
0.1966	10.811	0.1966	0.121
0.2	10.811	0.2	0.121
0.2033	10.801	0.2033	0.111
0.2066	10.801	0.2066	0.111
0.21	10.801	0.21	0.111
0.2133	10.801	0.2133	0.111
0.2166	10.792	0.2166	0.102
0.22	10.792	0.22	0.102
0.2233	10.801	0.2233	0.111
0.2266	10.792	0.2266	0.102
0.23	10.792	0.23	0.102
0.2333	10.783	0.2333	0.093
0.2366	10.783	0.2366	0.093
0.24	10.783	0.24	0.093
0.2433	10.774	0.2433	0.084
0.2466	10.783	0.2466	0.093
0.25	10.783	0.25	0.093
0.2533	10.783	0.2533	0.093
0.2566	10.783	0.2566	0.093
0.26	10.783	0.26	0.093
0.2633	10.774	0.2633	0.084
0.2666	10.774	0.2666	0.084

0 27	10.774	0.27	0.084
0.2733	10.774	0.2733	0.084
0.2766	10.764	0.2766	0.074
0.28	10.764	0.28	0.074
0.2833	10.774	0.2833	0.084
0.2866	10.764	0.2866	0.074
0.29	10.774	0.29	0.084
0.2933	10.764	0.2933	0.074
0.2966	10.764	0.2966	0.074
0.3	10.764	0.3	0.074
0.3033	10.764	0.3033	0.074
0.3066	10.764	0.3066	0.074
0.31	10.764	0.31	0.074
0.3133	10.774	0.3133	0.084
0.3166	10.755	0.3166	0.065
0.32	10.764	0.32	0.074
0.3233	10.755	0.3233	0.065
0.3266	10.764	0.3266	0.074
0.33	10.764	0.33	0.074
0.3333	10.764	0.3333	0.074
0.35	10.774	0.35	0.084
0.3666	10.764	0.3666	0.074
0.3833	10.764	0.3833	0.074
0.4	10.755	0.4	0.065
0.4166	10.764	0.4166	0.074
0.4333	10.764	0.4333	0.074
0.45	10.764	0.45	0.074
0.4666	10.755	0.4666	0.065
0.4833	10.764	0.4833	0.074
0.5	10.755	0.5	0.065
0.5166	10.746	0.5166	0.056
0.5333	10.755	0.5333	0.065
0.55	10.755	0.55	0.065
0.5666	10.746	0.5666	0.056
0.5833	10.746	0.5833	0.056
0.6	10.755	0.6	0.065
0.6166	10.746	0.6166	0.056
0.6333	10.746	0.6333	0.056
0.65	10.746	0.65	0.056
0.6666	10.746	0.6666	0.056
0.6833	10.746	0.6833	0.056
0.7	10.746	0.7	0.056
0.7166	10.746	0.7166	0.056
0.7333	10.746	0.7333	0.056
0.75	10.746	0.75	0.056
0.7666	10.746	0.7666	0.056
0.7833	10.737	0.7833	0.047
0.8	10.737	0.8	0.047
0.8166	10.746	0.8166	0.056
0.8333	10.746	0.8333	0.056
0.85	10.737	0.85	0.047
0.8666	10.737	0.8666	0.047

0.8833	10.737	0.8833	0.047
0.9	10.727	0.9	0.037
0.9166	10.737	0.9166	0.047
0.9333	10.737	0.9333	0.047
0.95	10.737	0.95	0.047
0.9666	10.727	0.9666	0.037
0.9833	10.727	0.9833	0.037
1	10.718	1	0.028
1.2	10.718	1.2	0.028
1.4	10.709	1.4	0.019
1.6	10.709	1.6	0.019
1.8	10.7	1.8	0.01
2	10.7	2	0.01
2.2	10.69	2.2	0
2.4	10.69	2.4	0
2.6	10.681	2.6	-0.009
2.8	10.69	2.8	0
3	10.681	3	-0.009
3.2	10.681	3.2	-0.009
3.4	10.681	3.4	-0.009
3.6	10.69	3.6	0
3.8	10.681	3.8	-0.009
4	10.69	4	0
4.2	10.69	4.2	0
4.4	10.69	4.4	0
4.6	10.69	4.6	0
4.8	10.69	4.8	0
5	10.69	5	0
5.2	10.69	5.2	0
5 4	10.69	5.4	0
5.6	10.69	5.6	0
5.8	10.69	5.8	0

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID:	WCHMHTA006

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	20 09
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	20 09
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	1 34

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c'

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 083 No adjustment performed

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

==>> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating

ln(Re/rw) = 2 79

From the semi-log drawdown vs time plot

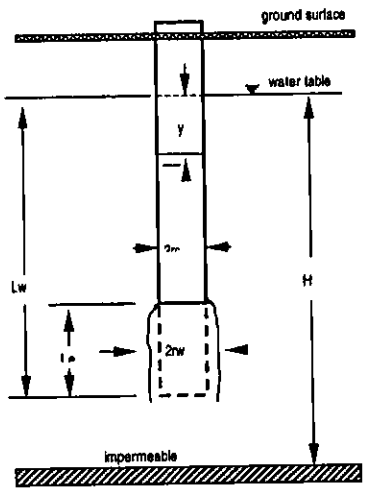
Y-intercept, y(0) (feet) =	1 34
Y-value, y(t), at time, t , (feet) =	0 24
Time, t (min) =	0 15

Solving for horizontal hydraulic conductivity, K.

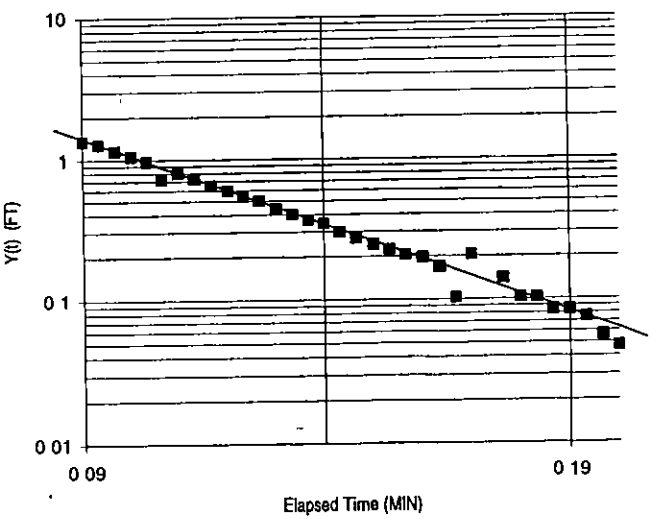
K =	1 59E+01 ft/day	K =	5 61E-03 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line should not occur



WCHMHTA006



652 2502

File Mw06 xls

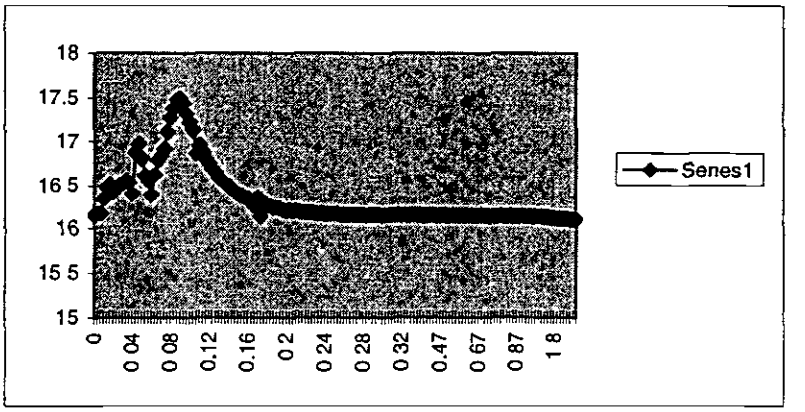
10/6/98

Otmw-6a RAW DATA

SE100 0C
Environme al Logger
01/20 1 4:31

Unit# 0001 Test 7

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	923
Reference	16.22
Linearity	0.32
Scale factc	29.34
Offset	0.01
Delay mSE	50
Step 0 01/	13.33:09



Elapsed Ti	INPUT 1		
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0.0066	16.164	0.0066	0.01
0.01	16.341	0.01	0.187
0.0133	16.471	0.0133	0.317
0.0166	16.518	0.0166	0.364
0.02	16.415	0.02	0.261
0.0233	16 452	0.0233	0.298
0.0266	16.508	0.0266	0.354
0.03	16 518	0.03	0.364
0.0333	16.564	0.0333	0.41
0.0366	16.536	0.0366	0.382
0.04	16 397	0.04	0.243
0.0433	16.881	0.0433	0.727
0.0466	16.974	0.0466	0.82
0.05	16.816	0.05	0.662
0.0533	16.62	0.0533	0.466
0.0566	16.555	0.0566	0.401
0.06	16.387	0.06	0.233
0.0633	16.629	0.0633	0.475
0.0666	16.797	0.0666	0.643
0.07	16.844	0.07	0.69
0.0733	16.918	0.0733	0.764
0.0766	17.104	0.0766	0.95
0.08	17.263	0.08	1.109
0.0833	17.375	0.0833	1.221
0.0866	17.477	0.0866	1.323
0.09	17.496	0.09	1.342
0.0933	17.431	0.0933	1.277

0.0966	17.309	0.0966	1.155
0.1	17.207	0.1	1.053
0.1033	17.123	0.1033	0.969
0.1066	16.872	0.1066	0.718
0.11	16.955	0.11	0.801
0.1133	16.881	0.1133	0.727
0.1166	16.806	0.1166	0.652
0.12	16.751	0.12	0.597
0.1233	16.695	0.1233	0.541
0.1266	16.657	0.1266	0.503
0.13	16.592	0.13	0.438
0.1333	16.555	0.1333	0.401
0.1366	16.518	0.1366	0.364
0.14	16.499	0.14	0.345
0.1433	16.452	0.1433	0.298
0.1466	16.425	0.1466	0.271
0.15	16.397	0.15	0.243
0.1533	16.378	0.1533	0.224
0.1566	16.359	0.1566	0.205
0.16	16.35	0.16	0.196
0.1633	16.322	0 1633	0.168
0.1666	16.257	0.1666	0.103
0.17	16.359	0.17	0.205
0.1733	16.136	0.1733	-0.018
0.1766	16.294	0.1766	0.14
0.18	16.257	0.18	0.103
0.1833	16.257	0.1833	0.103
0.1866	16.238	0.1866	0.084
0.19	16.238	0.19	0.084
0.1933	16.229	0.1933	0.075
0.1966	16.21	0.1966	0.056
0.2	16.201	0.2	0.047
0.2033	16.21	0.2033	0.056
0.2066	16.201	0.2066	0.047
0.21	16.201	0.21	0.047
0.2133	16.192	0.2133	0.038
0.2166	16.182	0.2166	0.028
0.22	16.182	0.22	0.028
0.2233	16.182	0.2233	0.028
0.2266	16.182	0.2266	0.028
0.23	16.173	0.23	0.019
0.2333	16.164	0.2333	0.01
0.2366	16.173	0.2366	0.019
0.24	16.164	0.24	0.01
0.2433	16.164	0.2433	0.01
0.2466	16.164	0.2466	0.01
0.25	16.164	0.25	0.01
0.2533	16.164	0.2533	0.01
0.2566	16.154	0.2566	0
0.26	16.154	0.26	0
0.2633	16.154	0.2633	0
0.2666	16.154	0.2666	0

Otmw-6a RAW DATA

0.27	16.154	0.27	0
0.2733	16.154	0.2733	0
0.2766	16.154	0.2766	0
0.28	16.154	0.28	0
0.2833	16.145	0.2833	-0.009
0.2866	16.154	0.2866	0
0.29	16.154	0.29	0
0.2933	16.154	0.2933	0
0.2966	16.154	0.2966	0
0.3	16.145	0.3	-0.009
0.3033	16.154	0.3033	0
0.3066	16.154	0.3066	0
0.31	16.154	0.31	0
0.3133	16.145	0.3133	-0.009
0.3166	16.154	0.3166	0
0.32	16.145	0.32	-0.009
0.3233	16.154	0.3233	0
0.3266	16.145	0.3266	-0.009
0.33	16.154	0.33	0
0.3333	16.154	0.3333	0
0.35	16.154	0.35	0
0.3666	16.154	0.3666	0
0.3833	16.145	0.3833	-0.009
0.4	16.145	0.4	-0.009
0.4166	16.154	0.4166	0
0.4333	16.154	0.4333	0
0.45	16.145	0.45	-0.009
0.4666	16.145	0.4666	-0.009
0.4833	16.154	0.4833	0
0.5	16.145	0.5	-0.009
0.5166	16.145	0.5166	-0.009
0.5333	16.145	0.5333	-0.009
0.55	16.145	0.55	-0.009
0.5666	16.145	0.5666	-0.009
0.5833	16.145	0.5833	-0.009
0.6	16.145	0.6	-0.009
0.6166	16.145	0.6166	-0.009
0.6333	16.145	0.6333	-0.009
0.65	16.145	0.65	-0.009
0.6666	16.145	0.6666	-0.009
0.6833	16.145	0.6833	-0.009
0.7	16.145	0.7	-0.009
0.7166	16.145	0.7166	-0.009
0.7333	16.136	0.7333	-0.018
0.75	16.136	0.75	-0.018
0.7666	16.136	0.7666	-0.018
0.7833	16.145	0.7833	-0.009
0.8	16.136	0.8	-0.018
0.8166	16.136	0.8166	-0.018
0.8333	16.145	0.8333	-0.009
0.85	16.136	0.85	-0.018
0.8666	16.136	0.8666	-0.018

0.8833	16.136	0.8833	-0.018
0.9	16.145	0.9	-0.009
0.9166	16.136	0.9166	-0.018
0.9333	16.136	0.9333	-0.018
0.95	16.136	0.95	-0.018
0.9666	16.136	0.9666	-0.018
0.9833	16.136	0.9833	-0.018
1	16.136	1	-0.018
1.2	16.126	1.2	-0.028
1.4	16.126	1.4	-0.028
1.6	16.117	1.6	-0.037
1.8	16.117	1.8	-0.037
2	16.108	2	-0.046
2.2	16.108	2.2	-0.046
2.4	16.108	2.4	-0.046
2.6	16.108	2.6	-0.046
2.8	16.098	2.8	-0.056
3	16.098	3	-0.056
3.2	16.098	3.2	-0.056

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID.	WCHMHTA007

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	18 33
Length of submerged screen, Le (ft)	20 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	18 33
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	0 60

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c.

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where: t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 48 A =

Le / rw = 48 B =

======> If the well is fully penetrating:

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 48 C = 2 63

Since the well is fully penetrating

ln(Re/rw) = 2 89

From the semi-log drawdown vs time plot

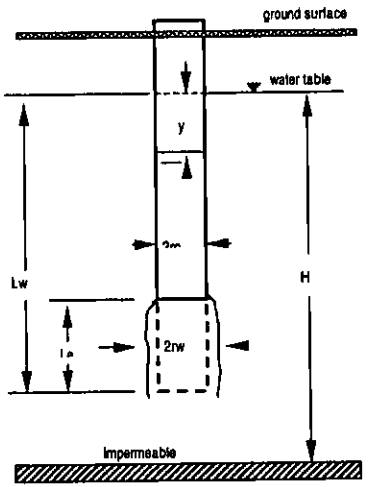
Y-intercept, y(0) (feet) =	0 60
Y-value, y(t), at time, t , (feet) =	0 08
Time, t (min) =	0 17

Solving for horizontal hydraulic conductivity, K.

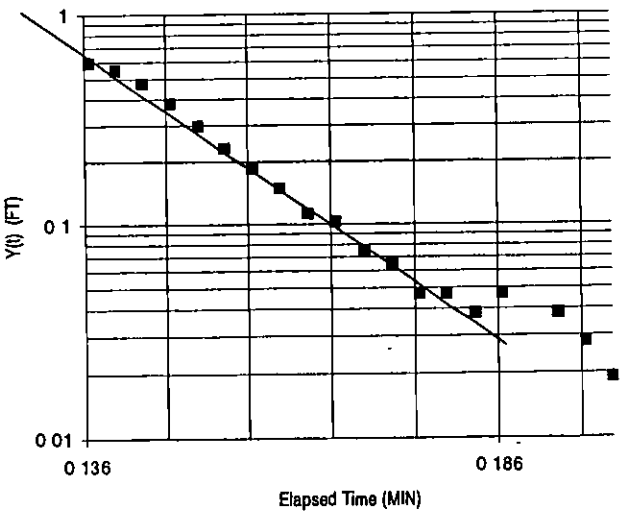
K = 5 12E+01 ft/day	K = 1 81E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



WCHMHTA007



Otmw-7apm RAW DATA

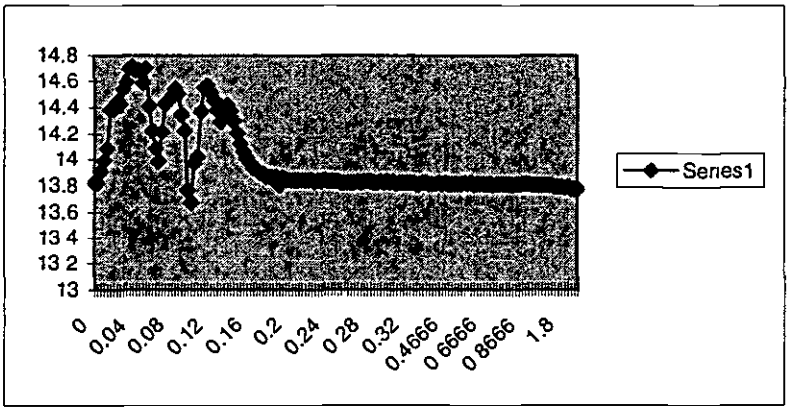
SE100 0C
Environme al Logger
01/20 1 2.54

Unit# 0001 Test 1

Setups: INPUT 1
--- ---
Type Level (F)
Mode TOC
I.D. 923

Reference 13.86
Linearity 0.32
Scale factc 29.34
Offset 0.01
Delay mSE 50

Step 0 01/ 12:34:49



Elapsed Ti INPUT 1
--- ---

0	13.822	0	0
0.0033	13.822	0.0033	0
0.0066	13.906	0.0066	0 084
0 01	13.99	0.01	0.168
0.0133	14.083	0.0133	0.261
0.0166	14 39	0.0166	0.568
0.02	14.39	0.02	0.568
0.0233	14.446	0.0233	0.624
0.0266	14.418	0.0266	0.596
0.03	14.539	0.03	0.717
0.0333	14.595	0.0333	0.773
0.0366	14.697	0.0366	0.875
0.04	14.716	0.04	0.894
0.0433	14.679	0.0433	0.857
0 0466	14.688	0.0466	0.866
0.05	14.586	0.05	0 764
0 0533	14.697	0.0533	0.875
0.0566	14 409	0.0566	0.587
0.06	14.223	0.06	0.401
0.0633	14.083	0.0633	0.261
0.0666	13.981	0.0666	0.159
0.07	14.213	0.07	0.391
0.0733	14.427	0.0733	0.605
0.0766	14.455	0.0766	0.633
0.08	14.483	0.08	0.661
0.0833	14.539	0.0833	0.717
0.0866	14.502	0.0866	0.68
0.09	14.344	0.09	0.522
0.0933	14 223	0.0933	0.401

0.0966	13.766	0.0966	-0.056
0.1	13.673	0.1	-0.149
0.1033	13.971	0.1033	0.149
0.1066	14.018	0.1066	0.196
0.11	14.371	0.11	0.549
0.1133	14.548	0.1133	0.726
0.1166	14.567	0.1166	0.745
0.12	14.511	0.12	0.689
0.1233	14.455	0.1233	0.633
0.1266	14.381	0.1266	0.559
0.13	14.288	0.13	0.466
0.1333	14.325	0.1333	0.503
0.1366	14.418	0.1366	0.596
0.14	14.371	0.14	0.549
0.1433	14.297	0.1433	0.475
0.1466	14.204	0.1466	0.382
0.15	14.12	0.15	0.298
0.1533	14.055	0.1533	0.233
0.1566	14.008	0.1566	0.186
0.16	13.971	0.16	0.149
0.1633	13.934	0.1633	0.112
0.1666	13.925	0.1666	0.103
0.17	13.897	0.17	0.075
0.1733	13.887	0.1733	0.065
0.1766	13.869	0.1766	0.047
0.18	13.869	0.18	0.047
0.1833	13.86	0.1833	0.038
0.1866	13.869	0.1866	0.047
0.19	13.804	0.19	-0.018
0.1933	13.86	0.1933	0.038
0.1966	13.85	0.1966	0.028
0.2	13.841	0.2	0.019
0.2033	13.841	0.2033	0.019
0.2066	13.841	0.2066	0.019
0.21	13.841	0.21	0.019
0.2133	13.841	0.2133	0.019
0.2166	13.841	0.2166	0.019
0.22	13.841	0.22	0.019
0.2233	13.841	0.2233	0.019
0.2266	13.832	0.2266	0.01
0.23	13.841	0.23	0.019
0.2333	13.832	0.2333	0.01
0.2366	13.841	0.2366	0.019
0.24	13.832	0.24	0.01
0.2433	13.832	0.2433	0.01
0.2466	13.832	0.2466	0.01
0.25	13.832	0.25	0.01
0.2533	13.822	0.2533	0
0.2566	13.822	0.2566	0
0.26	13.822	0.26	0
0.2633	13.822	0.2633	0
0.2666	13.822	0.2666	0

Otmw-7apm RAW DATA

0 27	13.832	0.27	0.01
0.2733	13.822	0.2733	0
0.2766	13.832	0.2766	0.01
0.28	13.832	0.28	0.01
0.2833	13.832	0.2833	0.01
0.2866	13.822	0.2866	0
0.29	13.822	0.29	0
0.2933	13.832	0.2933	0.01
0.2966	13.822	0.2966	0
0.3	13.832	0.3	0.01
0.3033	13.822	0.3033	0
0.3066	13.832	0.3066	0.01
0.31	13.813	0.31	-0.009
0.3133	13.822	0.3133	0
0.3166	13.822	0.3166	0
0.32	13.822	0.32	0
0.3233	13.822	0.3233	0
0.3266	13.822	0.3266	0
0.33	13.813	0.33	-0.009
0.3333	13.813	0.3333	-0.009
0.35	13.822	0.35	0
0.3666	13.822	0.3666	0
0.3833	13.813	0.3833	-0.009
0.4	13.813	0.4	-0.009
0.4166	13.813	0.4166	-0.009
0.4333	13.822	0.4333	0
0.45	13.813	0.45	-0.009
0.4666	13.822	0.4666	0
0.4833	13.813	0.4833	-0.009
0.5	13.813	0.5	-0.009
0.5166	13.813	0.5166	-0.009
0.5333	13.813	0.5333	-0.009
0.55	13.813	0.55	-0.009
0.5666	13.822	0.5666	0
0.5833	13.813	0.5833	-0.009
0.6	13.822	0.6	0
0.6166	13.804	0.6166	-0.018
0.6333	13.813	0.6333	-0.009
0.65	13.813	0.65	-0.009
0.6666	13.813	0.6666	-0.009
0.6833	13.813	0.6833	-0.009
0.7	13.813	0.7	-0.009
0.7166	13.804	0.7166	-0.018
0.7333	13.813	0.7333	-0.009
0.75	13.813	0.75	-0.009
0.7666	13.813	0.7666	-0.009
0.7833	13.813	0.7833	-0.009
0.8	13.813	0.8	-0.009
0.8166	13.804	0.8166	-0.018
0.8333	13.813	0.8333	-0.009
0 85	13.813	0.85	-0.009
0.8666	13.813	0.8666	-0.009

0.8833	13.813	0.8833	-0.009
0.9	13.813	0.9	-0.009
0.9166	13.804	0.9166	-0.018
0.9333	13.804	0.9333	-0.018
0.95	13.804	0.95	-0.018
0.9666	13.804	0.9666	-0.018
0.9833	13.804	0.9833	-0.018
1	13.804	1	-0.018
1.2	13.804	1.2	-0.018
1.4	13.794	1.4	-0.028
1.6	13.794	1.6	-0.028
1.8	13.794	1.8	-0.028
2	13.785	2	-0.037
2.2	13.794	2.2	-0.028
2.4	13.776	2.4	-0.046
2.6	13.776	2.6	-0.046
2.8	13.776	2.8	-0.046

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: WCHMHTA009

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	3 50
Length of submerged screen, Le (ft)	7 50
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	3 50
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	0 78

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1.1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 18 A =

Le / rw = 18 B =

======> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 18 C = 1 62

Since the well is fully penetrating

ln(Re/rw) = 1 65

From the semi-log drawdown vs time plot.

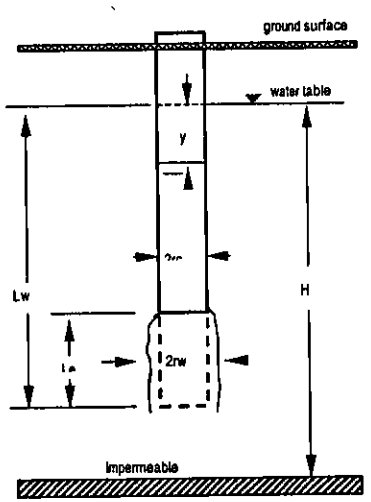
Y-intercept, y(0) (feet) =	0 78
Y-value, y(t), at time, t , (feet) =	0 18
Time, t (min) =	0 83

Solving for horizontal hydraulic conductivity, K

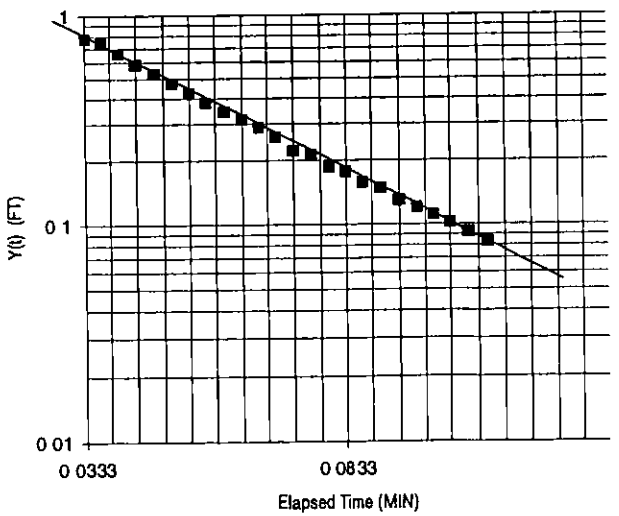
K = 1 14E+01 ft/day K = 4 01E-03 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



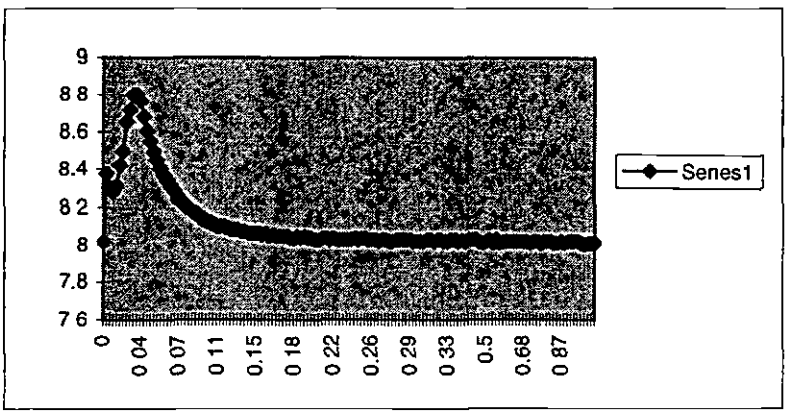
WCHMHTA009



SE100 0C
Environme al Logger
01/20 1 0:51

Unit# 0001 Test 7

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	923
Reference	8.05
Linearity	0.32
Scale facto	29.34
Offset	0.01
Delay mSE	50
Step 0 01/	9:12.43



Elapsed Ti	INPUT 1		
0	8.022	0	0
0.0033	8.374	0.0033	0.352
0.0066	8.3	0.0066	0.278
0.01	8.281	0.01	0.259
0.0133	8.309	0.0133	0.287
0.0166	8.42	0.0166	0.398
0.02	8.495	0.02	0.473
0.0233	8.652	0.0233	0.63
0.0266	8.717	0.0266	0.695
0.03	8.8	0.03	0.778
0.0333	8.8	0.0333	0.778
0.0366	8.763	0.0366	0.741
0.04	8.68	0.04	0.658
0.0433	8.606	0.0433	0.584
0.0466	8.55	0.0466	0.528
0.05	8.495	0.05	0.473
0.0533	8 448	0.0533	0.426
0.0566	8.402	0.0566	0.38
0.06	8.365	0.06	0.343
0.0633	8.337	0.0633	0.315
0.0666	8.309	0.0666	0.287
0.07	8 281	0.07	0.259
0.0733	8 244	0.0733	0.222
0.0766	8.235	0.0766	0.213
0.08	8.207	0.08	0.185
0.0833	8.198	0.0833	0.176
0.0866	8.179	0.0866	0.157
0.09	8.17	0.09	0.148
0.0933	8.152	0.0933	0.13

0.0966	8.142	0.0966	0.12
0.1	8.133	0.1	0.111
0.1033	8.124	0.1033	0.102
0.1066	8.114	0.1066	0.092
0.11	8.105	0.11	0.083
0.1133	8.105	0.1133	0.083
0.1166	8.105	0.1166	0.083
0.12	8.096	0.12	0.074
0.1233	8.087	0.1233	0.065
0.1266	8.087	0.1266	0.065
0.13	8.087	0.13	0.065
0.1333	8.077	0.1333	0 055
0.1366	8.077	0.1366	0.055
0.14	8.068	0.14	0.046
0.1433	8.068	0.1433	0.046
0.1466	8.068	0.1466	0.046
0 15	8.068	0.15	0.046
0.1533	8.059	0.1533	0.037
0.1566	8.068	0.1566	0.046
0.16	8.05	0.16	0.028
0.1633	8.059	0.1633	0.037
0.1666	8.05	0.1666	0.028
0.17	8.05	0.17	0.028
0.1733	8.05	0.1733	0.028
0.1766	8.05	0.1766	0.028
0.18	8.04	0.18	0.018
0.1833	8.04	0.1833	0.018
0.1866	8.05	0.1866	0.028
0.19	8.04	0.19	0.018
0.1933	8.05	0.1933	0.028
0.1966	8.04	0.1966	0.018
0.2	8.04	0.2	0.018
0.2033	8.031	0.2033	0.009
0.2066	8.031	0.2066	0.009
0.21	8.04	0.21	0.018
0.2133	8.04	0.2133	0.018
0.2166	8.031	0.2166	0.009
0.22	8.04	0.22	0.018
0.2233	8.031	0.2233	0.009
0.2266	8.031	0.2266	0.009
0.23	8.031	0.23	0.009
0.2333	8.031	0.2333	0.009
0.2366	8.031	0.2366	0.009
0.24	8.04	0.24	0.018
0.2433	8.031	0.2433	0.009
0.2466	8.04	0.2466	0.018
0.25	8.04	0.25	0.018
0.2533	8.031	0.2533	0.009
0.2566	8.031	0.2566	0.009
0.26	8.031	0.26	0.009
0.2633	8.022	0.2633	0
0.2666	8.031	0.2666	0.009

0.27	8.031	0.27	0.009
0.2733	8.022	0.2733	0
0.2766	8.022	0.2766	0
0.28	8.031	0.28	0.009
0.2833	8.031	0.2833	0.009
0.2866	8.031	0.2866	0.009
0.29	8.031	0.29	0.009
0.2933	8.031	0.2933	0.009
0.2966	8.022	0.2966	0
0.3	8.022	0.3	0
0.3033	8.022	0.3033	0
0.3066	8.022	0.3066	0
0.31	8.031	0.31	0.009
0.3133	8.031	0.3133	0.009
0.3166	8.022	0.3166	0
0.32	8.031	0.32	0.009
0.3233	8.031	0.3233	0.009
0.3266	8.022	0.3266	0
0.33	8.022	0.33	0
0.3333	8.031	0.3333	0.009
0.35	8.031	0.35	0.009
0.3666	8.022	0.3666	0
0.3833	8.031	0.3833	0.009
0.4	8.022	0.4	0
0.4166	8.031	0.4166	0.009
0.4333	8.031	0.4333	0.009
0 45	8.031	0.45	0.009
0.4666	8.022	0.4666	0
0.4833	8.012	0.4833	-0.01
0.5	8.022	0.5	0
0.5166	8.031	0.5166	0.009
0.5333	8.012	0.5333	-0.01
0.55	8.031	0.55	0.009
0.5666	8.012	0.5666	-0.01
0.5833	8.022	0.5833	0
0.6	8.022	0.6	0
0.6166	8.022	0.6166	0
0.6333	8.022	0.6333	0
0.65	8.022	0.65	0
0.6666	8.022	0.6666	0
0.6833	8.022	0.6833	0
0.7	8.022	0.7	0
0.7166	8.012	0.7166	-0.01
0.7333	8.022	0.7333	0
0.75	8.022	0.75	0
0.7666	8.012	0.7666	-0.01
0.7833	8.022	0.7833	0
0.8	8.022	0.8	0
0.8166	8.022	0.8166	0
0.8333	8.012	0.8333	-0.01
0.85	8.012	0.85	-0.01
0.8666	8.022	0.8666	0

0.8833	8.012	0.8833	-0.01
0.9	8.022	0.9	0
0.9166	8.022	0.9166	0
0.9333	8.022	0.9333	0
0.95	8.022	0.95	0
0.9666	8.012	0.9666	-0.01
0.9833	8.003	0.9833	-0.019
1	8.012	1	-0.01
1.2	8.012	1.2	-0.01
1.4	8.012	1.4	-0.01

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID:	WCHMHTA010

	Value
Radius of casing, *rc* (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	4 40
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	4 40
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	1 91

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1 -n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t)))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

======> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating

ln(Re/rw) = 1 85

From the semi-log drawdown vs. time plot

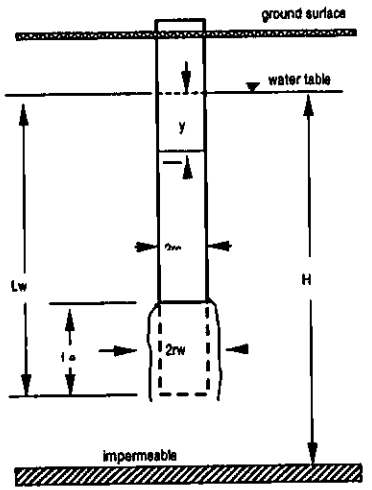
Y-intercept, y(0) (feet) =	1 91
Y-value, y(t), at time, t , (feet) =	0 64
Time, t (min) =	0 15

Solving for horizontal hydraulic conductivity, K:

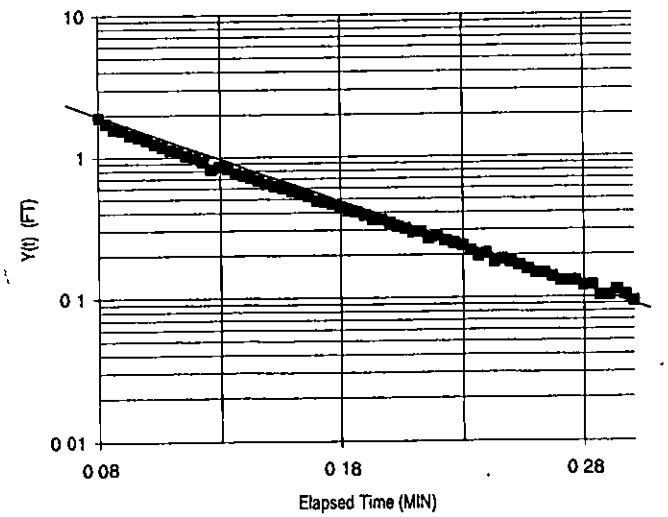
K = 3 89E+01 ft/day K = 1 37E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



WCHMHTA010



652' 265.

File Mw10 xls

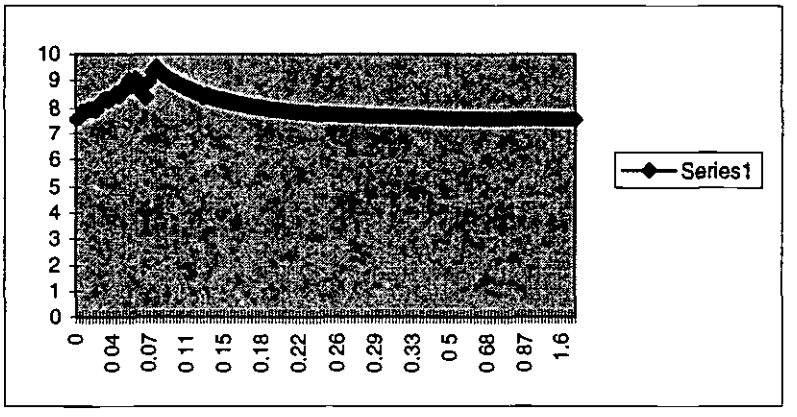
10/6/98

Otmw-10a RAW DATA

SE100 0C
Environme al Logger
01/20 1 0:59

Unit# 0001 Test 11

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	923
Reference	7.86
Linearity	0.32
Scale factc	29.34
Offset	0.01
Delay mSE	50
Step 0 01/	9:28:25



Elapsed Ti	INPUT 1		
0	7.608	0	0
0.0033	7.664	0.0033	0.056
0.0066	7.906	0.0066	0.298
0.01	7.897	0.01	0.289
0.0133	7.99	0.0133	0.382
0.0166	7.971	0.0166	0.363
0.02	7.953	0.02	0.345
0.0233	8.13	0.0233	0.522
0.0266	8.269	0.0266	0.661
0.03	8.334	0.03	0.726
0.0333	8.306	0.0333	0.698
0.0366	8.409	0.0366	0.801
0.04	8.548	0.04	0.94
0.0433	8.474	0.0433	0.866
0.0466	8.567	0.0466	0.959
0.05	8.818	0.05	1.21
0.0533	9.032	0.0533	1.424
0.0566	8.828	0.0566	1.22
0.06	9.06	0.06	1.452
0.0633	8.911	0.0633	1.303
0.0666	8.52	0.0666	0.912
0.07	8.39	0.07	0.782
0.0733	8.977	0.0733	1.369
0.0766	9.311	0.0766	1.703
0.08	9.516	0.08	1.908
0.0833	9.339	0.0833	1.731
0.0866	9.181	0.0866	1.573
0.09	9.153	0.09	1.545
0.0933	9.032	0.0933	1.424

0.0966	8.986	0.0966	1.378
0.1	8.93	0.1	1.322
0.1033	8.846	0.1033	1.238
0.1066	8.79	0.1066	1.182
0.11	8.725	0.11	1.117
0.1133	8.688	0.1133	1.08
0.1166	8.632	0.1166	1.024
0.12	8.586	0.12	0.978
0.1233	8.539	0.1233	0.931
0.1266	8.427	0.1266	0.819
0.13	8.465	0.13	0.857
0.1333	8.427	0.1333	0.819
0.1366	8.372	0.1366	0.764
0.14	8.344	0.14	0.736
0.1433	8.316	0.1433	0.708
0.1466	8.288	0.1466	0.68
0.15	8.251	0.15	0.643
0.1533	8.223	0.1533	0.615
0.1566	8.204	0.1566	0.596
0.16	8.176	0.16	0.568
0.1633	8.158	0.1633	0.55
0.1666	8.13	0.1666	0.522
0.17	8.092	0.17	0.484
0.1733	8.083	0.1733	0.475
0.1766	8.064	0.1766	0.456
0.18	8.046	0.18	0.438
0.1833	8.018	0.1833	0.41
0.1866	8.009	0.1866	0.401
0.19	7.99	0.19	0.382
0.1933	7.962	0.1933	0.354
0.1966	7.962	0.1966	0.354
0.2	7.943	0.2	0.335
0.2033	7.925	0.2033	0.317
0.2066	7.915	0.2066	0.307
0.21	7.897	0.21	0.289
0.2133	7.897	0.2133	0.289
0.2166	7.869	0.2166	0.261
0.22	7.878	0.22	0.27
0.2233	7.86	0.2233	0.252
0.2266	7.85	0.2266	0.242
0.23	7.841	0.23	0.233
0.2333	7.822	0.2333	0.214
0.2366	7.804	0.2366	0.196
0.24	7.813	0.24	0.205
0.2433	7.785	0.2433	0.177
0.2466	7.794	0.2466	0.186
0.25	7.785	0.25	0.177
0.2533	7.776	0.2533	0.168
0.2566	7.766	0.2566	0.158
0.26	7.757	0.26	0.149
0.2633	7.757	0.2633	0.149
0.2666	7.748	0.2666	0.14

0.27	7.739	0.27	0.131
0.2733	7.739	0.2733	0.131
0.2766	7.739	0.2766	0.131
0.28	7.729	0.28	0.121
0.2833	7.729	0.2833	0.121
0.2866	7.711	0.2866	0.103
0.29	7.711	0.29	0.103
0.2933	7.72	0.2933	0.112
0.2966	7.711	0.2966	0.103
0.3	7.701	0.3	0.093
0.3033	7.701	0.3033	0.093
0.3066	7.692	0.3066	0.084
0.31	7.692	0.31	0.084
0.3133	7.692	0.3133	0.084
0.3166	7.683	0.3166	0.075
0.32	7.673	0.32	0.065
0.3233	7.683	0.3233	0.075
0.3266	7.673	0.3266	0.065
0.33	7.673	0.33	0.065
0.3333	7.683	0.3333	0.075
0.35	7.664	0.35	0.056
0.3666	7.655	0.3666	0.047
0.3833	7.646	0.3833	0.038
0.4	7.636	0.4	0.028
0.4166	7.627	0.4166	0.019
0.4333	7.636	0.4333	0.028
0.45	7.636	0.45	0.028
0.4666	7.627	0.4666	0.019
0.4833	7.618	0.4833	0.01
0.5	7.627	0.5	0.019
0.5166	7.608	0.5166	0
0.5333	7.618	0.5333	0.01
0.55	7.618	0.55	0.01
0.5666	7.608	0.5666	0
0.5833	7.618	0.5833	0.01
0.6	7.608	0.6	0
0.6166	7.608	0.6166	0
0.6333	7.618	0.6333	0.01
0.65	7.618	0.65	0.01
0.6666	7.608	0.6666	0
0.6833	7.608	0.6833	0
0.7	7.599	0.7	-0.009
0.7166	7.608	0.7166	0
0.7333	7.608	0.7333	0
0.75	7.608	0.75	0
0.7666	7.608	0.7666	0
0.7833	7.608	0.7833	0
0.8	7.599	0.8	-0.009
0.8166	7.599	0.8166	-0.009
0.8333	7.608	0.8333	0
0.85	7.608	0.85	0
0.8666	7.608	0.8666	0

0.8833	7.599	0.8833	-0.009
0.9	7.608	0.9	0
0.9166	7.608	0.9166	0
0.9333	7.608	0.9333	0
0.95	7.599	0.95	-0.009
0.9666	7.608	0.9666	0
0.9833	7.599	0.9833	-0.009
1	7.599	1	-0.009
1.2	7.599	1.2	-0.009
1.4	7.59	1.4	-0.018
1.6	7.58	1.6	-0.028
1.8	7.58	1.8	-0.028
2	7.59	2	-0.018
2.2	7.58	2.2	-0.028
2.4	7.571	2.4	-0.037

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: WCHMHTA011

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	9 92
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	9 92
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	0 80

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as.

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

=====> If the well is fully penetrating·

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating

ln(Re/rw) = 2 37

From the semi-log drawdown vs time plot

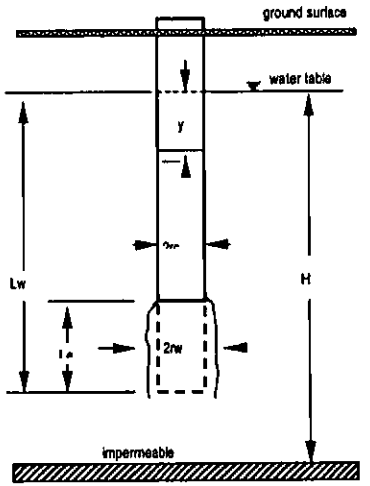
Y-intercept, y(0) (feet) =	0 80
Y-value, y(t), at time, t , (feet) =	0 06
Time, t (min) =	0 08

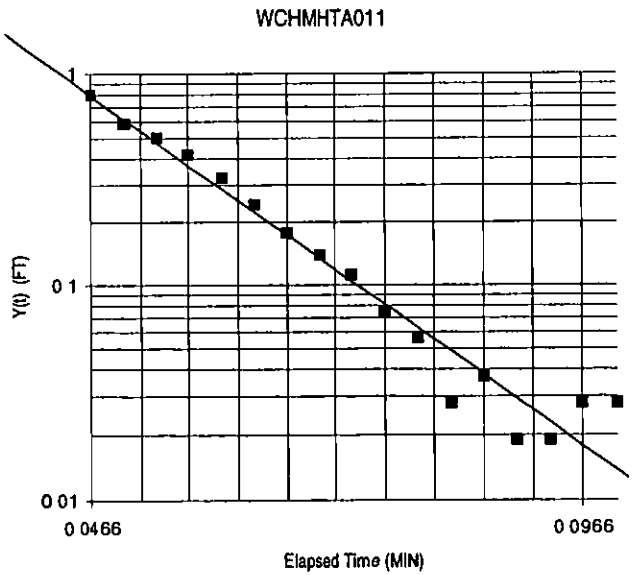
Solving for horizontal hydraulic conductivity, K.

K = 2 29E+02 ft/day K = 8 07E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur





652 270

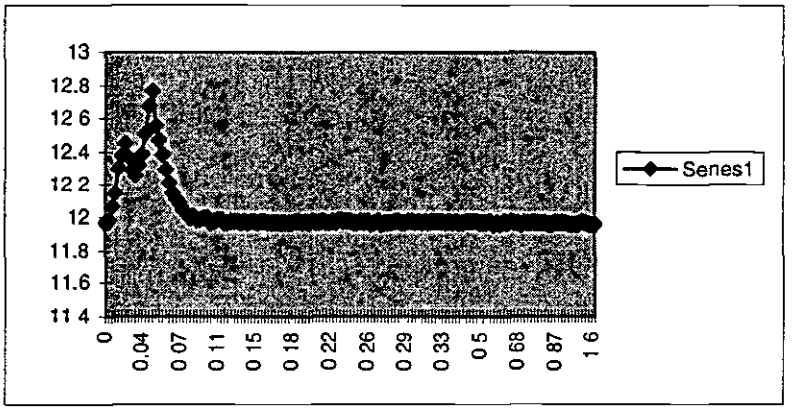
Otmw-11b RAW DATA

SE100 0C
Environme al Logger
01/20 1 1:07

Unit# 0001 Test 3

Setups·	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	923
Reference	12.08
Linearity	0.32
Scale facto	29.34
Offset	0.01
Delay mSE	50

Step 0 01/ 8:53:11



Elapsed Ti	INPUT 1		
0	11.968	0	0
0.0033	11 977	0.0033	0.009
0.0066	12.061	0.0066	0.093
0.01	12.145	0.01	0.177
0.0133	12.302	0.0133	0.334
0.0166	12.377	0.0166	0 409
0.02	12.451	0.02	0.483
0.0233	12.367	0.0233	0.399
0.0266	12.293	0.0266	0.325
0.03	12.256	0.03	0.288
0.0333	12.321	0.0333	0.353
0.0366	12 386	0.0366	0.418
0.04	12.507	0.04	0.539
0.0433	12.674	0.0433	0.706
0.0466	12.767	0.0466	0.799
0.05	12.553	0.05	0.585
0.0533	12.47	0.0533	0.502
0.0566	12.386	0.0566	0.418
0.06	12.293	0.06	0.325
0.0633	12.21	0 0633	0.242
0.0666	12.145	0.0666	0.177
0.07	12.107	0.07	0.139
0.0733	12.08	0.0733	0.112
0.0766	12.042	0.0766	0.074
0.08	12.024	0.08	0.056
0.0833	11.996	0.0833	0.028
0.0866	12 005	0.0866	0.037
0.09	11.987	0.09	0.019
0.0933	11.987	0.0933	0.019

0.0966	11.996	0.0966	0.028
0.1	11.996	0.1	0.028
0.1033	11.968	0.1033	0
0.1066	11.977	0.1066	0.009
0.11	11.987	0.11	0.019
0.1133	11.987	0.1133	0.019
0.1166	11.968	0.1166	0
0.12	11.968	0.12	0
0.1233	11 977	0.1233	0.009
0.1266	11.977	0.1266	0.009
0.13	11.977	0 13	0.009
0.1333	11.968	0.1333	0
0.1366	11.977	0.1366	0.009
0.14	11.968	0.14	0
0.1433	11.977	0.1433	0.009
0.1466	11.977	0.1466	0.009
0.15	11.968	0.15	0
0.1533	11.977	0.1533	0.009
0.1566	11.977	0.1566	0.009
0.16	11.968	0.16	0
0.1633	11.968	0.1633	0
0.1666	11.968	0.1666	0
0.17	11.968	0 17	0
0.1733	11.968	0.1733	0
0.1766	11.968	0.1766	0
0.18	11.968	0.18	0
0 1833	11.968	0.1833	0
0.1866	11.977	0.1866	0.009
0.19	11.977	0.19	0.009
0.1933	11.968	0.1933	0
0.1966	11.977	0.1966	0.009
0.2	11.968	0.2	0
0.2033	11.977	0.2033	0.009
0.2066	11.968	0.2066	0
0.21	11.968	0.21	0
0.2133	11.977	0.2133	0.009
0.2166	11.968	0.2166	0
0.22	11.968	0.22	0
0.2233	11.977	0.2233	0.009
0.2266	11.968	0.2266	0
0.23	11.987	0.23	0.019
0.2333	11.977	0.2333	0.009
0.2366	11.977	0.2366	0.009
0.24	11.977	0.24	0.009
0.2433	11.968	0.2433	0
0.2466	11.968	0.2466	0
0.25	11.977	0.25	0.009
0.2533	11.968	0.2533	0
0.2566	11.977	0.2566	0.009
0.26	11.959	0.26	-0.009
0.2633	11.968	0.2633	0
0.2666	11.977	0.2666	0.009

Otmw-11b RAW DATA

0.27	11.959	0.27	-0.009
0.2733	11.968	0 2733	0
0.2766	11.968	0.2766	0
0.28	11.968	0.28	0
0.2833	11.977	0.2833	0.009
0 2866	11.977	0.2866	0.009
0.29	11.968	0.29	0
0.2933	11.968	0.2933	0
0.2966	11.977	0.2966	0.009
0.3	11.977	0.3	0.009
0.3033	11.968	0.3033	0
0.3066	11.977	0.3066	0.009
0 31	11.968	0.31	0
0.3133	11.977	0.3133	0.009
0.3166	11.968	0.3166	0
0.32	11.977	0.32	0.009
0.3233	11.977	0 3233	0.009
0.3266	11.977	0.3266	0.009
0.33	11.977	0.33	0.009
0.3333	11.968	0.3333	0
0 35	11.977	0.35	0.009
0.3666	11.968	0.3666	0
0.3833	11.977	0.3833	0.009
0.4	11.968	0.4	0
0.4166	11.968	0.4166	0
0.4333	11.977	0.4333	0.009
0.45	11.977	0.45	0.009
0.4666	11.977	0.4666	0.009
0.4833	11.977	0.4833	0.009
0.5	11.968	0.5	0
0 5166	11.968	0.5166	0
0.5333	11.968	0.5333	0
0.55	11.977	0.55	0.009
0.5666	11.959	0.5666	-0.009
0.5833	11.968	0.5833	0
0.6	11.959	0.6	-0.009
0.6166	11.977	0.6166	0.009
0.6333	11.968	0.6333	0
0.65	11.977	0.65	0.009
0.6666	11.968	0.6666	0
0.6833	11.968	0.6833	0
0.7	11.959	0.7	-0.009
0.7166	11.968	0.7166	0
0.7333	11.968	0.7333	0
0.75	11.968	0.75	0
0.7666	11.968	0.7666	0
0.7833	11.968	0.7833	0
0.8	11.968	0.8	0
0.8166	11.968	0.8166	0
0.8333	11.959	0.8333	-0.009
0.85	11.959	0.85	-0.009
0.8666	11.968	0.8666	0

0.8833	11.968	0.8833	0
0.9	11.968	0.9	0
0.9166	11.968	0 9166	0
0.9333	11.959	0.9333	-0.009
0.95	11.959	0.95	-0.009
0.9666	11.959	0.9666	-0.009
0.9833	11.959	0.9833	-0.009
1	11.977	1	0.009
1.2	11.968	1.2	0
1.4	11.959	1.4	-0.009
1.6	11.959	1.6	-0.009
1.8	11.959	1.8	-0.009

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: WCHMHTA012

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	5 40
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	5 40
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	0 30

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = ((1-n)rc**2 + n(rw**2))**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where, t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 1 / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

=====> If the well is fully penetrating

ln(Re/rw) = (1 1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating

ln(Re/rw) = 1 99

From the semi-log drawdown vs time plot

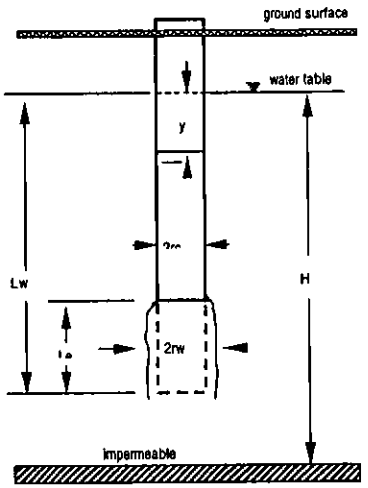
Y-intercept, y(0) (feet) =	0 30
Y-value, y(t), at time, t , (feet) =	0 14
Time, t (min) =	0 11

Solving for horizontal hydraulic conductivity, K.

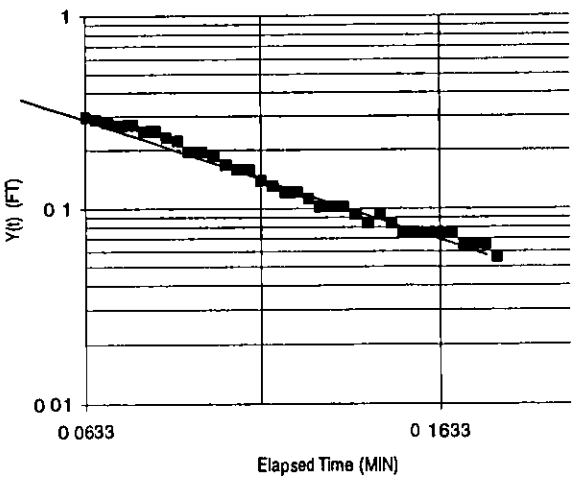
K =	3 86E+01 ft/day	K =	1 36E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve

Double straight-line may occur



WCHMHTA012



File Mw12 xls

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652,275,?

652 ·276

Mw-12aou RAW DATA

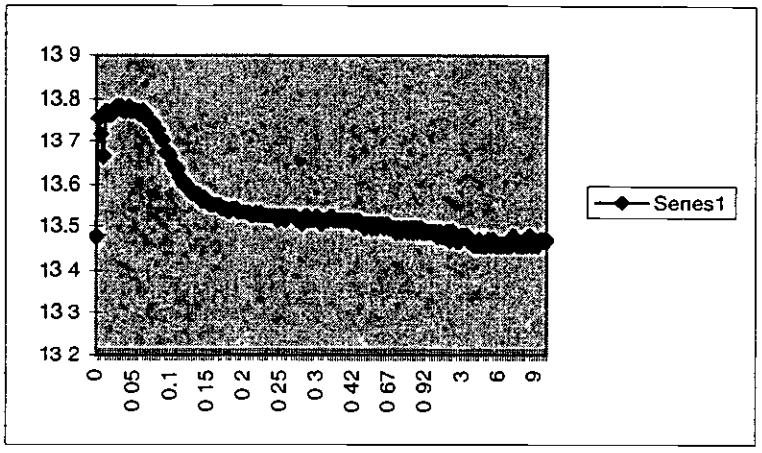
SE100 0C
Environme al Logger
01/26 1 0:23

Unit# 0001 Test 8

Setups: INPUT 1
---------- ---------
Type Level (F)
Mode TOC
I.D. 923

Reference 13.45
Lineanty 0.32
Scale factc 29.34
Offset 0.01
Delay mSE 50

Step 1 01/ 13:15:47



Elapsed Ti INPUT 1
---------- ---------

0	13.477	0	0
0.0033	13.756	0.0033	0.279
0.0066	13.718	0.0066	0.241
0.01	13.663	0.01	0.186
0.0133	13.774	0 0133	0.297
0.0166	13.765	0.0166	0.288
0.02	13.765	0.02	0.288
0.0233	13.774	0.0233	0.297
0.0266	13.783	0.0266	0.306
0.03	13.783	0.03	0 306
0.0333	13.783	0.0333	0.306
0.0366	13.774	0.0366	0.297
0.04	13.774	0.04	0.297
0.0433	13.783	0.0433	0.306
0.0466	13.774	0.0466	0.297
0.05	13.774	0.05	0.297
0.0533	13 774	0.0533	0.297
0.0566	13.774	0.0566	0.297
0.06	13.765	0.06	0 288
0.0633	13.774	0.0633	0 297
0.0666	13.765	0.0666	0.288
0.07	13.756	0.07	0.279
0.0733	13.746	0.0733	0.269
0.0766	13.746	0.0766	0.269
0 08	13.728	0.08	0.251
0.0833	13.728	0.0833	0.251
0.0866	13.709	0.0866	0.232
0 09	13.7	0.09	0.223
0.0933	13.672	0.0933	0.195

652 277

0.0966	13.672	0.0966	0.195
0.1	13.663	0.1	0.186
0.1033	13.644	0.1033	0.167
0.1066	13.635	0.1066	0.158
0.11	13.635	0.11	0.158
0.1133	13.616	0.1133	0.139
0.1166	13.607	0.1166	0.13
0.12	13.598	0.12	0.121
0.1233	13.598	0.1233	0.121
0.1266	13.589	0.1266	0.112
0.13	13.579	0.13	0.102
0.1333	13.579	0.1333	0.102
0.1366	13.579	0.1366	0.102
0.14	13.57	0.14	0.093
0.1433	13.561	0.1433	0.084
0.1466	13.57	0.1466	0.093
0.15	13.561	0.15	0.084
0.1533	13.552	0.1533	0.075
0.1566	13.552	0.1566	0.075
0.16	13.552	0.16	0.075
0.1633	13.552	0.1633	0.075
0.1666	13.552	0.1666	0.075
0.17	13.542	0.17	0.065
0.1733	13.542	0.1733	0.065
0.1766	13.542	0.1766	0.065
0.18	13.533	0.18	0.056
0.1833	13.542	0.1833	0.065
0.1866	13.542	0.1866	0.065
0.19	13.542	0.19	0.065
0.1933	13.533	0.1933	0.056
0.1966	13.533	0.1966	0.056
0.2	13.533	0.2	0.056
0.2033	13.533	0.2033	0.056
0.2066	13.533	0.2066	0.056
0.21	13.524	0.21	0.047
0.2133	13.524	0.2133	0.047
0.2166	13.533	0.2166	0.056
0.22	13.524	0.22	0.047
0.2233	13.533	0.2233	0.056
0.2266	13.524	0.2266	0.047
0.23	13.524	0.23	0.047
0.2333	13 524	0.2333	0.047
0.2366	13.524	0.2366	0.047
0.24	13.524	0.24	0.047
0.2433	13.524	0.2433	0.047
0.2466	13.514	0.2466	0.037
0.25	13.524	0.25	0.047
0.2533	13.524	0.2533	0.047
0.2566	13.514	0.2566	0.037
0.26	13.524	0.26	0.047
0.2633	13.524	0.2633	0.047
0.2666	13.524	0.2666	0.047

0.27	13.524	0.27	0.047
0.2733	13.514	0.2733	0.037
0.2766	13.514	0.2766	0.037
0.28	13.505	0.28	0.028
0.2833	13.524	0.2833	0.047
0.2866	13.524	0.2866	0.047
0.29	13.514	0.29	0.037
0.2933	13.514	0.2933	0.037
0.2966	13.514	0.2966	0.037
0.3	13.524	0.3	0.047
0.3033	13.514	0.3033	0.037
0.3066	13.505	0.3066	0.028
0.31	13.514	0.31	0.037
0.3133	13.514	0.3133	0.037
0.3166	13.514	0.3166	0.037
0.32	13.524	0.32	0.047
0.3233	13.514	0.3233	0.037
0.3266	13.514	0.3266	0.037
0.33	13.514	0.33	0.037
0.3333	13.514	0.3333	0.037
0.35	13.514	0.35	0.037
0.3666	13.514	0.3666	0.037
0.3833	13.514	0.3833	0.037
0.4	13.514	0.4	0.037
0.4166	13.505	0.4166	0.028
0.4333	13.514	0.4333	0.037
0.45	13.514	0.45	0.037
0.4666	13.505	0.4666	0.028
0.4833	13.505	0.4833	0.028
0.5	13.496	0.5	0.019
0.5166	13.505	0.5166	0.028
0.5333	13.505	0.5333	0.028
0.55	13.496	0.55	0.019
0.5666	13.505	0.5666	0.028
0.5833	13.496	0.5833	0.019
0.6	13.505	0.6	0.028
0.6166	13.505	0.6166	0.028
0.6333	13.496	0.6333	0.019
0.65	13.505	0.65	0.028
0.6666	13.496	0.6666	0.019
0.6833	13.496	0.6833	0.019
0.7	13.496	0.7	0.019
0.7166	13.487	0.7166	0.01
0.7333	13.496	0.7333	0.019
0.75	13.487	0.75	0.01
0.7666	13.496	0.7666	0.019
0.7833	13.496	0.7833	0.019
0.8	13.487	0.8	0.01
0.8166	13.496	0.8166	0.019
0.8333	13.487	0.8333	0.01
0.85	13.496	0.85	0.019
0.8666	13.487	0.8666	0.01

0.8833	13.496	0.8833	0.019
0.9	13.487	0.9	0.01
0.9166	13.487	0.9166	0.01
0.9333	13.487	0.9333	0.01
0.95	13.487	0.95	0.01
0.9666	13.487	0.9666	0.01
0.9833	13.487	0.9833	0.01
1	13.477	1	0
1.2	13.487	1.2	0.01
1.4	13.477	1.4	0
1.6	13.477	1.6	0
1.8	13.487	1.8	0.01
2	13.468	2	-0.009
2.2	13.487	2.2	0.01
2.4	13.477	2.4	0
2.6	13.468	2.6	-0.009
2.8	13.468	2.8	-0.009
3	13.477	3	0
3.2	13.477	3.2	0
3.4	13.477	3.4	0
3.6	13.468	3.6	-0.009
3.8	13.468	3.8	-0.009
4	13.459	4	-0.018
4.2	13.459	4.2	-0.018
4.4	13.468		-0.009
4.6	13.459		-0.018
4.8	13.459		-0.018
5	13.459		-0.018
5.2	13.468		-0.009
5.4	13.459		-0.018
5.6	13.468		-0.009
5.8	13.459		-0.018
6	13.459		-0.018
6.2	13.459		-0.018
6.4	13.459		-0.018
6.6	13.459		-0.018
6.8	13.459		-0.018
7	13.459		-0.018
7.2	13.477		0
7.4	13.468		-0.009
7.6	13.459		-0.018
7.8	13.459		-0.018
8	13.459		-0.018
8.2	13.468		-0.009
8.4	13.459		-0.018
8.6	13.477		0
8.8	13.459		-0.018
9	13.468		-0.009
9.2	13.459		-0.018
9.4	13.468		-0.009
9.6	13.468		-0.009
9.8	13.468		-0.009

10	13.468	-0.009

CH2M HILL

SLUG TEST ANALYSIS FOR DETERMINATION OF HORIZONTAL HYDRAULIC CONDUCTIVITY, K - BOUWER & RICE METHOD

Well ID: USGS04T

	Value
Radius of casing, rc (in)	1 00
Radius to undisturbed aquifer, rw (in)	5 00
Length of well submergence, Lw (ft)	4 74
Length of submerged screen, Le (ft)	10 00
(If Lw < Le, let Le = Lw)	
Height of water in aquifer, H (ft)	4 74
Initial (max) water level drawdown from static, y(0) (ft) (y-intercept)	0 54

If Lw <= Le, porosity, n, of the gravel/sandpack must be accounted for in the radius of the casing, rc

Porosity of sandpack, n (fraction) 0 20

(if porosity unknown, type "ND")

Adjusted radius of casing, r'c

r'c = {(1-n)rc**2 + n(rw**2)}**1/2

r'c (ft) = 0 201

From the Thiem equation, horizontal hydraulic conductivity, K can be calculated as.

K = (rc**2 (ln(Re/rw)) / 2Le) (1/t) (ln(y(0)/y(t))

where t = time (min)

y = drawdown from static water level

Re = effective radial distance over which y(drawdown) is dissipated

The value of ln(Re/rw) depends on the penetration of the well into the aquifer

If the well is partially penetrating (Lw < H)

ln(Re/rw) = (1 t / ln(Lw/rw) +(A + B ln((H - Lw) / rw) / (Le / rw)))**-1

where A and B are obtained from data curves

Le / rw = 24 A =

Le / rw = 24 B =

======> If the well is fully penetrating

ln(Re/rw) = (t .1 / ln(Lw/rw) + C / (Le / rw))**-1

where C is obtained from a data curve

Le / rw = 24 C = 1 78

Since the well is fully penetrating

ln(Re/rw) = 1 90

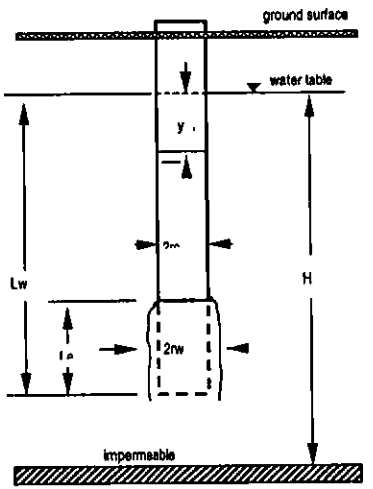
From the semi-log drawdown vs time plot

Y-intercept, y(0) (feet) =	0 54
Y-value, y(t), at time, t , (feet) =	0 15
Time, t (min) =	0 10

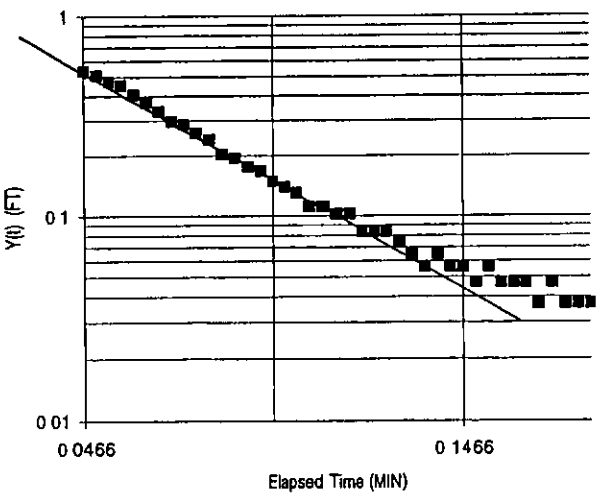
Solving for horizontal hydraulic conductivity, K.

K = 7 34E+01 ft/day K = 2 59E-02 cm/s

If the maximum (initial) drawdown is below the level of the well screen, y(0) > Lw - Le, a double straight-line effect may be noted in the water level response curve. **Double straight-line may occur**



USGS04T



Usgs4dou RAW DATA

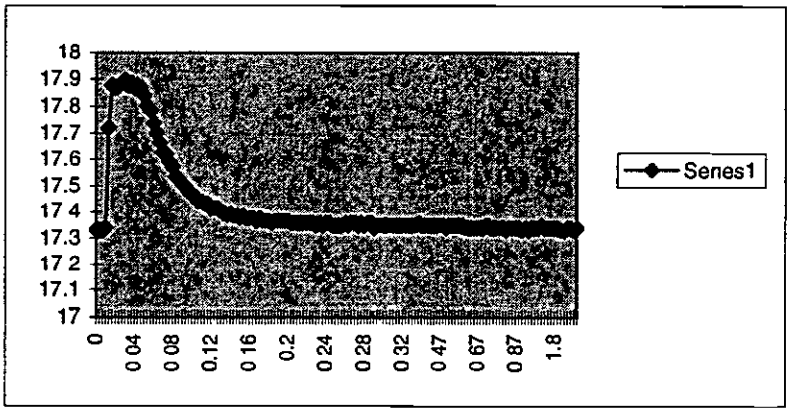
SE100 0C
Environme al Logger
01/26 1 1:19

Unit# 0001 Test 14

Setups: INPUT 1
--- ---
Type Level (F)
Mode TOC
I.D. 923

Reference 17.48
Linearity 0.32
Scale factc 29.34
Offset 0.01
Delay mSE 50

Step 0 01/ 16:47.07



Elapsed Ti INPUT 1
--- ---

0	17.331	0	0
0.0033	17.331	0.0033	0
0.0066	17.331	0.0066	0
0.01	17.34	0.01	0.009
0.0133	17.721	0.0133	0.39
0.0166	17.878	0.0166	0.547
0.02	17.869	0.02	0.538
0.0233	17.878	0.0233	0.547
0.0266	17.887	0.0266	0.556
0.03	17.897	0.03	0.566
0.0333	17.878	0.0333	0.547
0.0366	17.887	0.0366	0.556
0.04	17.869	0.04	0.538
0.0433	17.878	0.0433	0.547
0.0466	17.869	0.0466	0.538
0.05	17.841	0.05	0.51
0.0533	17.804	0.0533	0.473
0.0566	17.785	0.0566	0.454
0.06	17.739	0.06	0.408
0.0633	17.702	0.0633	0.371
0.0666	17.665	0.0666	0.334
0.07	17.628	0.07	0.297
0.0733	17.619	0.0733	0.288
0.0766	17.591	0.0766	0.26
0.08	17.572	0.08	0.241
0.0833	17.535	0.0833	0.204
0.0866	17.526	0.0866	0.195
0.09	17.507	0.09	0.176
0.0933	17.498	0.0933	0.167

0.0966	17.48	0.0966	0.149
0.1	17.47	0.1	0.139
0.1033	17.461	0.1033	0.13
0.1066	17.442	0.1066	0.111
0.11	17.442	0.11	0.111
0.1133	17.433	0.1133	0.102
0.1166	17.433	0.1166	0.102
0.12	17.415	0.12	0.084
0.1233	17.415	0.1233	0.084
0.1266	17.415	0.1266	0.084
0.13	17.405	0.13	0.074
0.1333	17.396	0.1333	0.065
0.1366	17.387	0.1366	0.056
0.14	17.396	0.14	0.065
0.1433	17.387	0.1433	0.056
0.1466	17.387	0.1466	0.056
0.15	17.378	0.15	0.047
0.1533	17.387	0.1533	0.056
0.1566	17.378	0.1566	0.047
0.16	17.378	0.16	0.047
0.1633	17.378	0.1633	0.047
0.1666	17.368	0.1666	0.037
0.17	17.378	0.17	0.047
0.1733	17.368	0.1733	0.037
0.1766	17.368	0.1766	0.037
0.18	17.368	0.18	0.037
0.1833	17.359	0.1833	0.028
0.1866	17.368	0.1866	0.037
0.19	17.368	0.19	0.037
0.1933	17.368	0.1933	0.037
0.1966	17.368	0.1966	0.037
0.2	17.368	0.2	0.037
0.2033	17.359	0.2033	0.028
0.2066	17.359	0.2066	0.028
0.21	17.359	0.21	0.028
0.2133	17.359	0.2133	0.028
0.2166	17.359	0.2166	0.028
0.22	17.359	0.22	0.028
0.2233	17.359	0.2233	0.028
0.2266	17.359	0.2266	0.028
0.23	17.35	0.23	0.019
0.2333	17.359	0.2333	0.028
0.2366	17.35	0.2366	0.019
0.24	17.359	0.24	0.028
0.2433	17.359	0.2433	0.028
0.2466	17.35	0.2466	0.019
0.25	17.35	0.25	0.019
0.2533	17.35	0.2533	0.019
0.2566	17.35	0.2566	0.019
0.26	17.359	0.26	0.028
0.2633	17.35	0.2633	0.019
0.2666	17.359	0.2666	0.028

0.27	17.359	0.27	0.028
0.2733	17.35	0.2733	0.019
0.2766	17.359	0.2766	0.028
0.28	17.35	0.28	0.019
0.2833	17.359	0.2833	0.028
0.2866	17.359	0.2866	0.028
0.29	17.34	0.29	0.009
0.2933	17.35	0.2933	0.019
0.2966	17.35	0.2966	0.019
0.3	17.35	0.3	0.019
0.3033	17.35	0.3033	0.019
0.3066	17.35	0.3066	0.019
0.31	17.35	0.31	0.019
0.3133	17.35	0.3133	0.019
0.3166	17.35	0.3166	0.019
0.32	17.35	0.32	0.019
0.3233	17.35	0.3233	0.019
0.3266	17.35	0.3266	0.019
0.33	17.35	0.33	0.019
0.3333	17.35	0.3333	0.019
0.35	17.359	0.35	0.028
0.3666	17.35	0.3666	0.019
0.3833	17.35	0.3833	0.019
0.4	17.35	0.4	0.019
0.4166	17.35	0.4166	0.019
0.4333	17.35	0.4333	0.019
0.45	17.35	0.45	0.019
0 4666	17.35	0.4666	0.019
0.4833	17.35	0.4833	0.019
0.5	17.34	0.5	0.009
0.5166	17.35	0.5166	0.019
0.5333	17.35	0.5333	0.019
0.55	17.35	0.55	0.019
0.5666	17.35	0.5666	0.019
0.5833	17.35	0.5833	0.019
0.6	17.34	0.6	0.009
0.6166	17.34	0.6166	0.009
0.6333	17.34	0.6333	0.009
0.65	17.34	0.65	0.009
0.6666	17.34	0.6666	0.009
0.6833	17.34	0.6833	0.009
0.7	17.34	0.7	0.009
0.7166	17.35	0.7166	0.019
0.7333	17.34	0.7333	0.009
0.75	17.34	0.75	0.009
0.7666	17.34	0.7666	0.009
0.7833	17.34	0.7833	0.009
0.8	17.34	0.8	0.009
0.8166	17.331	0.8166	0
0.8333	17.34	0.8333	0.009
0.85	17.34	0.85	0.009
0.8666	17.34	0.8666	0.009

0.8833	17.34	0.8833	0.009
0.9	17.331	0.9	0
0.9166	17.34	0.9166	0.009
0.9333	17.331	0.9333	0
0.95	17.34	0.95	0.009
0.9666	17.34	0.9666	0.009
0.9833	17.34	0.9833	0.009
1	17.35	1	0.019
1.2	17.34	1.2	0.009
1.4	17.34	1.4	0.009
1.6	17.34	1.6	0.009
1.8	17.34	1.8	0.009
2	17.34	2	0.009
2.2	17.331	2.2	0
2.4	17.331	2.4	0
2.6	17.34	2.6	0.009
2.8	17.34	2.8	0.009
3	17.331	3	0
3.2	17.34	3.2	0.009

TAB

APPENDIX E FIELD SAMPLING FORMS

652 287

TAB

DECEMBER 1997

652 288

Figure 1: Well Sampling Field Data Sheet

Well Number: GMI-22-02M	Site: NAS FW JRB
Field Crew: M. Wilson, C. Fitzgerald	Date: 12/16/97
Well Depth (ft.): 28.5	Initial D.O. Profile:
DTW (ft.) 9.42 ~~15-28.5~~	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 15-28.5	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 27.0'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos/cm~~) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
Initial	9.50									
0905	9.75	–	–	6.40	18.3	.390	181.5	8.33	<10	Clear
0910	9.63	0.1	0.5	6.97	19.4	.358	176.6	2.11	<10	"
0915	9.55	0.9	0.9	7.02	19.7	.355	140.1	2.25	<10	"
0920	9.58	0.13	1.5	7.04	20.1	.354	140.6	1.83	<10	"
0925	9.59	0.1	2.0	7.04	20.4	.353	137.7	2.21	<10	"
0930	9.55	0.1	2.5	7.04	20.8	.354	137.5	2.26	<10	"
0935	9.58		2.8	7.05	20.8	.355	140.8	2.08	<10	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes:

Sample Date/Time: 12/16/97 / 0940

Signed/Sampler: M. Wilson

652 289

FIELD SAMPLING REPORT

LOCATION: GMT-22-02M PROJECT: B8681.42.12

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX Wa SAMPLE ID: AHA068

SAMPLING METHOD SP DUP./REP. OF: ——

BEGINNING DEPTH 27' MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH 27'

GRAB (X) COMPOSITE ( ) DATE: 12/16/97 TIME: 0940

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
					VOC
					TOC
					Alk/Anions
					Fe++
					Meth

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR. Clear	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: M. W[illegible] OBSERVER. C. Fitzgerald

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: GMI-22-03M	Site: NAS AOC2
Crew: M. Wilson, C. Fitzgerald	Date: 12/18/97

Well Depth (ft.):	32.5'
DTW (ft.)	20.60'
Depth of screen (ft.):	
Well Diameter (in.)	2"
Placement of Pump (ft.)	23.0'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0810	20.61	—	—	7.07	18.8	1.10	209.0	0.95	521	cloudy
0815	20.61		0.2	7.35	19.7	1.07	205.4	0.79	495	"
0820	20.61		0.5	7.38	20.8	1.08	204.0	0.74	422	clearing
0825	20.61		0.9	7.38	23.4	1.07	202.2	0.70	336	"
0830	20.61		1.1	7.40	22.9	1.08	193.4	0.70	298	"
0835	20.61		1.4	7.38	24.1	1.08	189.6	0.69	184	"
0840	20.61		1.8	7.39	24.5	1.09	181.0	0.62	172	"
0845	20.61		2.1	7.38	24.5	1.09	174.3	0.63	119	"
0850	20.61		2.4	7.38	24.7	1.08	164.2	0.57	74	clear
0855	20.61		2.7	7.38	25.0	1.08	160.9	0.51	62	"
0900	20.61		2.9	7.37	25.2	1.08	155.7	0.52	47	"
0905	20.61		3.1	7.38	25.2	1.08	153.3	0.50	37	"
0910	20.61		3.3	7.37	25.3	1.08	149.4	0.47	31	"
0915	20.61		3.5	7.37	25.4	1.08	149.1	0.46	31	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: 0 ppm

Sample Date/Time: 12/18/97 / 0925

Signed/Sampler: M. Wilson

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FIELD SAMPLING REPORT

LOCATION: GMI-22-03M PROJECT: 13868.A2.12

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA082

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 23 MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (✓)

END DEPTH 23

GRAB (✓) COMPOSITE ( ) DATE: 12/10/97 TIME: 0925

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: Clear	
2nd 0	ODOR. None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ✓ OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60°

SHIPMENT VIA. FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS.

SAMPLER: M. [illegible] OBSERVER: C. Fitzgerald / R. Belan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR 0

Figure 1: Well Sampling Field Data Sheet

Well Number: GM1-22-04M	Site: NAS Fort Worth JRB
Field Crew: M. Phillips, K. Swanson	Date: 12/18/97

Well Depth (ft.):	
DTW (ft.)	19.65
Depth of screen (ft.):	
Well Diameter (in.)	2"
Placement of Pump (ft.)	21

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~/cm) mS	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0805	19.65									
0810	19.92		1.5	6.74	23.2	1.09	211.0	0.38	13	clear
0815	19.84		2.1	6.78	24.2	1.09	204.6	0.42	9	clear
0820	19.84		2.7	6.78	25.0	1.08	200.8	0.34	6	clear
0825	19.84		3.4	6.78	25.9	1.10	197.0	0.34	9	clear
0830	19.84		4.0	6.79	26.1	1.11	189.3	0.22	15	clear
0835	19.86		4.8	6.78	26.6	1.11	181.7	0.22	15	clear
0840	19.84		5.4	6.77	26.0	1.11	178.0	0.19	13	clear

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0.0 ppm

Sample Date/Time: 12/18/97 / 0840

Signed/Sampler: KE Swanson / M. Phillips

652 293

FIELD SAMPLING REPORT

LOCATION: GMW-22-04-M PROJECT: AICZ RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA083

SAMPLING METHOD low-flow/SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/18/97 TIME: 0840

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOA	3			8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR: clear	
2nd 0.0 ppm	ODOR none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO. Paragon Analytics

COMMENTS: _____

SAMPLER: M. Phillips OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR 0

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Figure 1: Well Sampling Field Data Sheet

Well Number: GMI-22-05M	Site: NAS Agana
Crew: M. Wilson, J. Johnson	Date: 12/23/97
Well Depth (ft.): 13.82	Initial D.O. Profile:
DTW (ft.) 10.56	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.):	
Well Diameter (in.) 2"	
Placement of Pump (ft.) bottom	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0835	10.67	—	—	6.74	18.5	.597	118.6	2.97	>1000	cloudy
0840	10.65		.3	7.10	18.0	.621	122.9	3.21	"	"
0845	10.65		.7	6.87	18.3	.655	130.6	3.23	99	cloudy
0850	10.70		1.2	7.06	18.3	.662	127.4	2.47	9	clear
0855	10.71		1.7	7.05	18.6	.665	123.1	2.45	11	"
0900	10.74		1.9	7.07	19.0	.666	121.7	2.51	14	"
0905	10.81		2.4	7.08	19.4	.669	124.3	2.40	17	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: 0 ppm

Sample Date/Time: 12/23/97/0905

Signed/Sampler: M Wilson

652 295

FIELD SAMPLING REPORT

LOCATION: GMT-22-05 PROJECT: _____

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AH4059

SAMPLING METHOD SP DUP./REP. OF: _____

BEGINNING DEPTH bottom MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (X)

END DEPTH 4

GRAB (Y) COMPOSITE ( ) DATE 12/23/97 TIME: 0905

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: Clear	
2nd 0	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION N AMBIENT TEMP 45°

SHIPMENT VIA: FED-X Y HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: _____

SAMPLER: M. [illegible] OBSERVER: _____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR 0

Figure 1: Well Sampling Field Data Sheet

Well Number: GMT-22-06M	Site: NAS AOC
Field Crew: M. Wilson, C. Fitzgerald	Date: 12/18/97

Well Depth (ft.):	24.0'
DTW (ft.)	18.37'
Depth of screen (ft.):	13.5'-23.5'
Well Diameter (in.)	2"
Placement of Pump (ft.)	22.0'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1020	18.40	–	–	7.51	21.3	1.20	180.7	1.00	589	cloudy
1025	18.40		0.3	7.48	22.0	1.21	182.7	0.62	513	"
1030	18.40		0.7	7.50	22.8	1.20	177.6	0.59	416	"
1035	18.40		1.0	7.52	23.6	1.20	173.5	0.55	343	clearing
1040	18.40		1.4	7.51	24.1	1.20	93.4	0.58	261	"
1045	18.40		1.8	7.52	24.4	1.20	115.5	0.55	203	"
1050	18.40		2.1	7.52	24.6	1.20	129.0	0.51	144	"
1055	18.40		2.4	7.52	24.8	1.20	135.2	0.49	114	"
1100	18.40		2.8	7.52	24.9	1.20	138.5	0.48	90	"
1105	18.40		2.9	7.52	24.9	1.20	139.6	0.46	71	"
1110	18.40		3.1	7.52	25.1	1.20	143.2	0.45	63	clear
1115	18.40		3.4	7.52	25.3	1.20	145.2	0.43	52	"
1120	18.39		3.6	7.53	25.3	1.20	145.0	0.41	46	"
1125	18.40		3.8	7.53	25.5	1.20	149.4	0.43	38	"
1130	18.40		4.0	7.52	25.7	1.20	150.3	0.40	32	"
1135	18.40		4.2	7.53	25.7	1.20	149.7	0.39	32	"
		M. Wilson								

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: 1.3 ppm

Sample Date/Time: 12/18/97 1140

Signed/Sampler: M. Wilson

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FIELD SAMPLING REPORT

LOCATION: GMI-22-06M PROJECT: 138681A2W

SITE: NAS AOC 2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA084

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 22' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 22' YES ( ) NO (X)

GRAB (X) COMPOSITE ( ) DATE: 12/18/97 TIME: 1140

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Clear	
2nd Ø	ODOR None	
	OTHER:	

GENERAL INFORMATION

WEATHER. SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60°

SHIPMENT VIA: FED-X Y HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: [signature] OBSERVER: C. Fitzgerald / R. Belau

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Sheet 1 652 298

Figure 1: Well Sampling Field Data Sheet

Well Number: GMT-22-07M		Site: AOC2 NAS	
[redacted]d Crew: M. Wilson, C. Fitzgerald		Date: 12/16/97	
Well Depth (ft.):	20.5	Initial D.O. Profile:	
DTW (ft.)	15.60'	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):	10 – 20.5'		
Well Diameter (in.)	2"		
Placement of Pump (ft.)	17.0'		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1418	16.51	—	—	6.88	24.2	.711	~~140~~ 125.1	3.70	1000	cloudy
1423	16.39		0.8	6.81	25.0	.645	130.5	3.16	825	"
1428	16.36		1.1	6.79	25.6	.642	133.2	3.15	701	"
1433	16.28		1.4	6.74	26.3	.642	135.0	2.63	406	clearing
1440	16.31		2.0	6.69	26.7	.621	135.5	2.41	208	"
1444	16.26		2.2	6.68	27.2	.616	130.8	2.37	175	"
1449	16.16		2.4	6.68	27.3	.616	131.8	2.44	204	"
1452	16.18		2.7	6.68	27.2	.617	132.3	2.38	198	Almost clear
[redacted]30	16.03		2.8	6.73	25.9	.622	141.2	2.91	189	" "
1535	16.29		3.0	6.68	24.7	.617	135.7	3.09	178	" "
1540	16.15		3.2	6.69	25.9	.625	139.7	3.08	129	" "
1545	16.24		3.4	6.69	27.1	.625	138.2	3.02	104	" "
1550	16.70		3.9	6.70	27.6	.572	141.0	2.67	344	cloudy
1555	16.27		4.1	6.71	26.9	.627	144.9	2.75	236	"
1600	16.18		4.3	6.71	26.7	.625	127.4	2.30	212	clearing
1605	16.08		4.5	6.70	26.2	.626	120.3	2.30	184	"
	Well	Surged	See pg. 7							

Observations

Color: (Clear) Other (describe): Sl. cloudy

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Ø ppm

Sample Date/Time: 12/16/97 1700

Signed/Sampler: M. Wi

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Figure 1: Well Sampling Field Data Sheet Sheet 2

Well Number: GMI-22-07M	**Site:**
Field Crew:	**Date:**
Well Depth (ft.):	**Initial D.O. Profile:**
DTW (ft.)	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.):	
Well Diameter (in.)	
Placement of Pump (ft.)	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1640	17.11		7.5	6.71	27.1	.623	127.3	2.22	331	Fly cloudy
1650	16.36		7.8	6.72	25.3	.623	170.3	2.71	373	" "

Observations

Color: ~~Clear~~ ~~Other (describe)~~: Slightly Cloudy

Odor: ~~None~~ Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes:

Sample Date/Time: 12/16/97 1700

Signed/Sampler: M. W

FIELD SAMPLING REPORT

LOCATION: GMI-22-07M PROJECT: 138681.A2

SITE: _____

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA065

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 17 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH 17

GRAB (X) COMPOSITE ( ) DATE: 12/16/97 TIME: 1700

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS		SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	Ø	COLOR: Sl. cloudy	
2nd	Ø	ODOR: None	
		OTHER	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 65°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: Well Sampled following 7.8 gal purge

SAMPLER: M. Wi OBSERVER: _____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

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Figure 1: Well Sampling Field Data Sheet

Well Number: HM-96	Site: NAS Fort Worth JRB
Field Crew: K. Swanson, M. Phillips	Date: 12/22/97
Well Depth (ft.): 54	Initial D.O. Profile:
DTW (ft.) 28.87 ~~32.27~~	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 24 - 54	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 50	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~ mS/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1221	28.87									
1225	28.87		0.2	6.67	19.5	0.711	156.7	0.97	108	clear
1230	28.87		0.7	6.81	19.3	0.716	100.1	0.98	106	"
1235	28.90		0.9	6.81	19.5	0.730	16.7	1.11	120	"
1240	28.81		1.0	6.81	19.4	0.712	-27.5	1.06	118	"
1245	28.51		1.1	6.81	19.8	0.713	-45.4	0.88	114	"
1250	28.86		1.3	6.82	19.8	0.695	-46.8	0.85	101	"
1255	28.84		1.5	6.83	20.2	0.688	-49.5	0.88	103	"
1300	28.85		1.8	6.83	20.2	0.671	-51.2	0.90	102	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0.0 ppm

Manual pump broke off into well while pulling it out of the well ~30' of PVC casing is left in the well, rest outside well

Sample Date/Time: 12/22/97 / 1304

Signed/Sampler: KE Swanson / M Phillips

652 302

FIELD SAMPLING REPORT

LOCATION: HM-~~1~~96 KEI PROJECT: AOC2 RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA 104

SAMPLING METHOD low-flow/SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/22/97 TIME: 1304

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR: clear	
2nd 0.0 ppm	ODOR: none	
	OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA. FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS _____

SAMPLER: M. Phillips OBSERVER: N. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR 0

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-116	Site: NAS Fort Worth JRB / AOC2 RFI
Crew: K. Swanson, M. Phillips	Date: 12/19/97

Well Depth (ft.):	33
DTW (ft.)	22.47
Depth of screen (ft.):	23-33
Well Diameter (in.)	4"
Placement of Pump (ft.)	30'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~/cm) mS	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1305	22.47									
1308	22.60		0.5	6.73	20.8	0.653	130.1	2.13	650	cloudy
1313	22.24		0.9	6.78	21.1	0.654	126.2	1.90	556	"
1325	22.24		1.4	6.78	21.8	0.645	131.0	2.13	485	"
1330	22.20		1.7	6.78	22.3	0.645	133.1	2.50	454	"
1335	22.20		1.9	6.78	22.6	0.647	128.4	2.30	421	"
1340	22.20		2.0	6.76	22.7	0.645	129.0	2.22	398	"
1345	22.19		2.2	6.78	22.9	0.641	127.4	2.21	368	"
1355	22.20		2.6	6.76	23.3	0.632	134.0	2.35	341	"
[illegible]	22.20		2.9	6.78	23.8	0.622	140.9	2.27	310	clearing
* 1415	22.18		3.3	6.77	24.1	0.630	137.0	2.[illegible]	269	" *
1435	22.22		4.5	6.78	25.8	0.634	40.5	2.42	288	"
1445	22.36		5.5	6.77	26.7	0.640	42.8	2.29	230	"
1455	22.37		7.0	6.77	25.9	0.636	50.4	2.31	150	clear
1500	22.34		8.0	6.77	25.6	0.642	53.9	2.22	118	clear
1505	22.37		8.5	6.77	25.4	0.642	62.1	2.14	95	clear
1510	22.37		9.0	6.77	25.4	0.641	65.6	2.13	92	clear
1515	22.37		9.5	6.76	25.4	0.643	53.5	2.10	91	clear

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs (MS/MSD/Dup location)

Notes: OVM = 0.0 ppm

* flow cut out, waited 20 min for field parameter collection

Sample Date/Time: 1517

Signed/Sampler: K Swanson / M. Phillips

652 301

FIELD SAMPLING REPORT

LOCATION: dM-116 PROJECT: AOC2 RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AMA095

SAMPLING METHOD low-flow/SP DUP./REP. OF:

BEGINNING DEPTH MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES (X) NO ( )

END DEPTH

GRAB ( ) COMPOSITE ( ) DATE: 12/19/97 TIME: 1517

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR: clear	
2nd 0.0 ppm	ODOR: none	
	OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA. FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics, Inc.

COMMENTS.

SAMPLER: M. Phillips OBSERVER. K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-117	Site: NAS Fort Worth JRB / AOZ RPI
Field Crew: K. Swanson, M. Phillips	Date: 12/19/97
Well Depth (ft.): 39.5	Initial D.O. Profile:
DTW (ft.) 21.42	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 18.5 - 38.5	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 35'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~ ~~mS~~ mS/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1012	21.42									
1015	21.49		0.4	6.70	21.0	0.829	107.5	0.35	120	sl. cloudy
1020	21.47		1.9	6.68	23.4	0.817	25.2	0.17	117	"
1035	21.42		3.5	6.69	22.9	0.807	6.8	0.39	~~158~~ 141	"
1040	21.43		3.9	6.69	23.0	0.805	29.8	0.39	145	"
1045	21.43		4.5	6.69	23.6	0.801	3.1	0.36	135	"
1050	21.43		5.0	6.71	23.9	0.801	21.1	0.20	121	"
1055	21.43		5.5	6.70	24.2	0.798	15.7	0.16	123	"
1100	21.43		6.0	6.71	24.3	0.795	12.3	0.15	120	"
1110	21.43		7.0	6.71	24.4	0.788	18.4	0.26	138	"
1115	21.43		7.5	6.70	24.9	0.787	-19.0	0.28	131	"
1120	21.42		7.9	6.71	24.8	0.787	-49.3	0.20	130	"
1125	21.41		8.3	6.70	24.9	0.784	-49.7	0.19	124	"
1130	21.41		8.6	6.70	25.2	0.786	-51.6	0.17	110	clear
1135	21.42		9.0	6.71	25.1	0.782	-48.4	0.21	107	clear
1140	21.42		9.5	6.72	25.1	0.779	-43.4	0.23	103	clear

Observations

Color: (Clear) Other (describe): slightly cloudy initially

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: O/M = 0.0

Sample Date/Time: 12/19/97 / 1142

Signed/Sampler: K.E. Swanson / M. Phillips

652 306

FIELD SAMPLING REPORT

LOCATION: HM-117 PROJECT: AOC2 RFI

SITE: NAS Fort North JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA091

SAMPLING METHOD low-flow/SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/19/97 TIME: 1142

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3	-		8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR. clear	
2nd 0.0 ppm	ODOR. none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN X cloudy during part of purge WIND DIRECTION _____ AMBIENT TEMP _____

SHIPMENT VIA: FED-X X HAND DELIVER _____ COURIER _____ OTHER _____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: M. Phillips OBSERVER: R. Swanson

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

652 307 3

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-118	Site: NAS Fort Worth JRB / AOC 2 RFI
Field Crew: M. Phillips, K. Swanson	Date: 12/19/97

Well Depth (ft.):	27.0
DTW (ft.)	15.16
Depth of screen (ft.):	6.2 - 26.2
Well Diameter (in.)	4"
Placement of Pump (ft.)	23

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~/cm) mS	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0847	15.16									
0851	15.19		0.4	6.34	20.3	2.14	198.5	0.50	177	slightly cl
0856	15.16		1.1	6.50	21.2	2.13	106.1	0.20	86	clear
0901	15.16		1.7	6.51	21.1	2.08	56.2	0.20	50	clear
0906	15.17		2.0	6.52	21.5	2.09	17.1	0.21	10	clear
0911	15.16		2.5	6.53	21.8	2.09	-5.4	0.22	13	clear
0916	15.16		2.9	6.52	22.0	2.05	-18.2	0.21	7	clear
0921	15.16		3.1	6.53	22.4	2.02	-18.3	0.22	13	clear
0930	15.16		3.5	6.52	22.6	2.04	-20.5	0.21	39	clear*
0935	15.16		3.9	6.53	22.5	2.02	-25.3	0.21	43	clear
0940	15.16		4.3	6.53	23.0	2.02	-18.9	0.20	40	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0.0

*Zero-ed turbidity, seemed to be reading a bit low

Sample Date/Time: 12/19/97 / 0942

Signed/Sampler: K E Swanson / M. Phillips

652 308

FIELD SAMPLING REPORT

LOCATION: HM-118 PROJECT: AOC2 RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA090

SAMPLING METHOD low-flow/SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/19/97 TIME: 0942

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR. Clear	
2nd 0.0 ppm	ODOR. none	
	OTHER	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO. Paragon Analytics

COMMENTS: _____

SAMPLER. M. Phillips OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-119	Site: NAS ADC7
Field Crew: M. Wilson, C. Fitzgerald	Date: 12/19/97

Well Depth (ft.):	29.0'
DTW (ft.)	13.10
Depth of screen (ft.):	9'-29'
Well Diameter (in.)	4"
Placement of Pump (ft.)	16'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1132	13.10	—	—	6.59	19.2	.717	234.5	0.64	7	clear
1137	13.10		0.5	6.86	20.1	.704	229.0	0.20	9	"
1142	13.10		1.1	6.89	20.7	.696	221.8	0.18	8	"
1147	13.10		1.5	6.91	20.3	.684	222.6	0.34	2	"
1152	13.10		1.9	6.85	21.6	.666	217.1	0.33	3	"
1157	13.10		2.3	6.88	22.2	.669	217.8	0.19	3	"
1202	13.10		2.7	6.84	22.1	.677	215.0	0.21	Ø	"
1207	13.10		3.0	6.85	21.7	.678	213.9	0.21	Ø	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: 0 ppm

Sample Date/Time: 12/19/97 / 1210

Signed/Sampler: M. Wilson

652 310

FIELD SAMPLING REPORT

LOCATION: HM-119 PROJECT: 13868L.A2.12

SITE: NAS AOC 2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA 094

SAMPLING METHOD SP DUP./REP. OF :

BEGINNING DEPTH 26' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 26' YES ( ) NO (✓)

GRAB (✓) COMPOSITE ( ) DATE: 12/19/97 TIME: ~~#~~ 1210 (MW)

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS		SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	0	COLOR: Clear	
2nd	0	ODOR: None	
		OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ✓ OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60°

SHIPMENT VIA: FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Parsons

COMMENTS:

SAMPLER: [signature] OBSERVER:

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

6526311d

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-120	Site:
Field Crew: M. Wilson, C Fitzgerald	Date: 12/16/97
Well Depth (ft.): 17.6	Initial D.O. Profile:
DTW (ft.) 4.89	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 7.6-17.6'	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 16'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1040 ~~1039~~	4.91	—	—	5.88	18.7	1.35	119.6	1.59	<10	clear
1045	4.89	0.1	0.5	5.97	19.1	1.35	69.7	1.54	<10	"
1050	4.89	0.1	1.0	6.00	19.9	1.31	66.5	1.35	<10	"
1055	4.89	0.08	1.8	6.02	20.2	1.27	53.3	1.25	<10	"
1100	4.89	0.09	2.2	6.06	20.3	1.23	52.3	1.22	<10	"
1105	4.89	0.09	2.6	6.08	20.4	1.21	54.0	1.13	<10	"
1110	4.89	0.09	3.0	6.10	20.7	1.20	52.1	1.11	<10	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Ø ppm

had to remove a manual pump

AHA066 + AHA069FD1

Sample Date/Time: 12/16/97 / 1115

Signed/Sampler: M. Wilson

652 312

FIELD SAMPLING REPORT

LOCATION: HM-120 PROJECT: 138681.A2.12

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA 066

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH 16' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 16' YES (X) NO ( )

GRAB (X) COMPOSITE ( ) DATE: 12/16/97 TIME: 1115

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Clear	
2nd Ø	ODOR. None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: [signature] OBSERVER: C. Fitzgerald

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-121 (AHA072)	Site: NAS AOC 2
Crew: M. Wilson / C. Fitzgerald.	Date: 12/17/97

Well Depth (ft.):	30.45'
DTW (ft.)	17.69
Depth of screen (ft.):	
Well Diameter (in.)	4"
Placement of Pump (ft.)	25'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0924	17.64	—	—	6.83	18.1	1.50	239.2	1.77	282	sl. cloudy
0929	17.63		0.2	6.97	17.6	1.55	212.1	1.70	291	" "
0934	17.64		0.4	6.96	18.0	1.53	209.3	1.92	288	" "
0939	17.64		0.7	6.96	18.3	1.54	180.7	1.86	278	" "
0944	17.63		0.9	6.96	17.8	1.53	164.7	1.83	249	" "
0949	17.64		1.1	6.96	18.1	1.53	162.7	1.87	194	" "
0954	17.79		1.3	6.95	18.3	1.52	155.2	1.79	184	" "
0959	17.75		1.5	6.95	18.6	1.52	155.3	1.80	180	" "
1004	17.70		1.8	6.95	18.8	1.53	147.5	1.74	190	" "

Observations

Color: Clear (Other (describe): Sl. cloudy)

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs, NA parameters for HGL & CH2M

Notes: Manual pump in well

OVM = 0.6

Sample Date/Time: 12/17/97 1010

Signed/Sampler: M. Wilson

652 311

FIELD SAMPLING REPORT

LOCATION: HM-121 PROJECT: 138681.A2.12

SITE. NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA072

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 25' MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH 25'

GRAB (X) COMPOSITE ( ) DATE: 12/17/97 TIME. 1010

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS		SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	0.0	COLOR Sl. Cloudy	
2nd	0.0	ODOR: None	
		OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: Manual Pump in well removed

SAMPLER: M. Wi OBSERVER: C. Fitzgerald

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-125	Site: NAS Fort Worth JRB
Field Crew: K Swanson, M. Phillips	Date: 12/22/97
Well Depth (ft.): 33	Initial D.O. Profile:
DTW (ft.) 17.46	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 13 - 33	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 29	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~/cm) mS	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1404	17.46									
1410	17.46		0.7	6.95	20.6	0.502	16.5	3.18	30	clear
1415	17.47		0.9	6.95	20.6	0.500	59.0	3.09	30	clear
1420	17.49		1.1	6.94	21.3	0.491	21.2	3.09	30	clear
1425	17.49		1.5	6.92	22.1	0.483	10.2	3.30	35	clear
14:30	17.49		1.8	6.94	22.1	0.482	-2.8	3.24	36	Clear
1435	17.48		2.0	6.94	22.6	0.481	-3.2	3.24	36	clear
1440	17.49		2.2	6.93	22.4	0.478	-11.5	3.47	31	clear
1445	17.49		2.3	6.92	22.5	0.477	-8.5	3.56	33	clear
1450	17.49		2.7	6.92	23.0	0.477	-9.7	3.56	32	clear
1455	17.49		2.9	6.93	22.5	0.475	-16.7	3.35	34	clear
1500	17.48		3.1	6.92	23.1	0.469	-13.5	3.42	30	clear
1505	17.48		3.3	6.92	23.0	0.473	-12.1	3.48	32	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: OVM = 0.0ppm

Left manual ~~bail~~ bailer inside well, were able to get pump down

Sample Date/Time: 12/22/97 / 1507

Signed/Sampler: K Swanson, M. Phillips

652 316

FIELD SAMPLING REPORT

LOCATION: HM-125 PROJECT: NAS Fort Worth JRB

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AAA105

SAMPLING METHOD low-flow SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/22/97 TIME: 1507

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0	COLOR: clear	
2nd 0.0	ODOR none	
	OTHER.	

GENERAL INFORMATION

WEATHER. SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: _____

COMMENTS. _____

SAMPLER. M. Phillips OBSERVER. K Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: LSA1628-3	Site: NAS Fort Worth JRB
Field Crew: M. Phillips, K. Swanson	Date: 12/16/97

Well Depth (ft.):	18.5
DTW (ft.)	9.85
Depth of screen (ft.):	8.5 - 18.5
Well Diameter (in.)	4"
Placement of Pump (ft.)	11

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L) *	Turb N.T.U.	Descriptior
1400	9.85									
1403	9.89		0.2	6.69	23.6	1.21	47.0	2.1	35	clear
14:08	9.89		1.0	6.79	24.9	1.21	57.9		25	clear
14:13	9.85		2.0	6.81	25.1	1.21	74.0		16	clear
1418	9.87		2.5	6.81	25.3	1.21	51.0		15	clear
1423	9.84		2.8	6.80	25.8	1.21	49.8		15	clear
1428	9.85		3.0	6.80	26.4	1.21	60.2		16	clear
1432	9.85		3.2	6.80	26.7	1.21	70.7		16	clear
1438	9.84		3.5	6.80	27.0	1.21	88.6		15	clear
1442	9.86		3.8	6.81	27.1	1.21	7.6		22	clear
1448	9.87		4.0	6.81	27.3	1.21	-24.0		26	clear
1453	9.85		4.3	6.80	27.3	1.22	24.2		24	clear
1458	9.85		4.7	6.81	27.2	1.22	-36.3		21	clear
1503	9.86		5.1	6.80	27.2	1.22	-35.7		19	clear
1508	9.86		5.3	6.80	27.0	1.22	-24.2	0.8	22	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: OVM = 0.0

* DO readings done by HACH spectrophotometer, method 8166

Sample Date/Time: 12/16/97 / 1510

Signed/Sampler: K. Swanson / M. Phillips

652 318

FIELD SAMPLING REPORT

LOCATION: LSA1628-3 PROJECT: AOC2 RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA0

SAMPLING METHOD low-flow/SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/16/97 TIME: 1510

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3	HCl		8260	
CH_4	3	—			
Alk, Anions	1	—			
Cations	1				
TOC	1				
Fe^{2+}	3	—		HACH 8146	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR: clear	
2nd 0.0 ppm	ODOR: none	
	OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics / QAL → CH_4 only

COMMENTS. _____

SAMPLER: M. Phillips OBSERVER. K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-3	Site: NAS Fort Worth JRB
Field Crew: K. Swanson, M. Phillips	Date: 12/23/97
Well Depth (ft.): 19.88	Initial D.O. Profile:
DTW (ft.) 10.30	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.):	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 13.5 ~~13.5~~ 12.5	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0818	10.30									
0825	10.65		.8	6.71	21.1	0.669	208.1	2.33	19	Clear
0830	10.58		1.0	6.79	20.6	0.667	192.3	2.14	12	"
0835	10.56		1.5	6.80	20.4	.660	114.4	2.23	14	"
0840	10.55		1.8	6.78	22.0	0.665	148.5	2.10	12	"
0845	10.67		2.3	6.77	24.6	0.671	143.5	2.06	12	"
0850	10.60		2.8	6.77	23.9	.665	143.3	2.01	14	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: OVM = 0.0 ppm

Raining steady throughout purge

Sample Date/Time: 12/23/97 / 0852

Signed/Sampler: K E Swanson / M Phillips

652 320

FIELD SAMPLING REPORT

LOCATION: MW-3 PROJECT: AOC2 RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA058

SAMPLING METHOD low-flow/SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/23/97 TIME: 0852

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR clear	
2nd 0.0 ppm	ODOR none	
	OTHER:	

GENERAL INFORMATION

WEATHER. SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: _____

COMMENTS: gust of wind blew generator exhaust in the direction of sampling port during sampling

SAMPLER: M Phillips OBSERVER: K Swano

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-49 (AHA074)	Site: NAS AOC2
Field Crew: M. Wilson, C Fitzgerald	Date: 12/17/97

Well Depth (ft.):	15.5'
DTW (ft.)	10.03
Depth of screen (ft.):	
Well Diameter (in.)	4"
Placement of Pump (ft.)	13.0'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1332	10.09	—	—	6.96	20.6	1.36	108.0	0.80	23	clear
1337	10.08		0.3	7.01	20.6	1.36	73.0	0.66	18	"
1342	10.06		0.7	7.03	21.5	1.36	66.7	0.31	24	"
1347	10.06		1.0	7.03	21.8	1.36	61.5	0.70	23	"
1352	10.06		1.4	7.03	22.2	1.36	58.1	0.65	18	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs, NA parameters for AGL

Notes: 1.4 ppm = OVM

Sample Date/Time: 12/17/97 / 1405

Signed/Sampler: M. Wilson

652 322

FIELD SAMPLING REPORT

LOCATION: MW-49 PROJECT: 138681.A2.12

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA074

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 13' MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (✓)

END DEPTH 13'

GRAB (✓) COMPOSITE ( ) DATE: 12/17/97 TIME: 1405

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS		SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	0 1.4 ppm	COLOR: Clear	
2nd	0	ODOR. None	
		OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 64°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS

SAMPLER: M. W. OBSERVER: C. Fitzgerald

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-57	Site: NAS Fort Worth JRB
Field Crew: M. Phillips, K. Swanson	Date: 12/18/97
Well Depth (ft.): 14.30	Initial D.O. Profile:
DTW (ft.) 11.93 ~~14.30~~ KES 12/18/97	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.):	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 13.5 ~~4~~ KES 12/18/97	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~/cm) mS	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0928	11.93									
0933	12.95		0.5	6.78	22.2	5.06	213.0	1.12	18	clear
0938 - lowered pump after losing flow								Ø		
0945	13.50		1.0	6.73	26.5	6.25	130.5	0.76	43	
Well water dropped below pump intake even at very low flow rates, will bail well										
1028	13.65		1.5	0.72	26.7	6.35	174.5	2.73	7.63	
Well dry after purging 1.8 gallons. Left bailer in well & will return in the afternoon to collect sample for VOCs. TD at 14.15' Measured										
1400 - returned to check bailer, very little recovery, will return tomorrow AM.										
12/19/97 returned to collect sample from bailer, very little recovery bailed several times to collect enough volume for 3 40ml VOAs. Collected sample at 0820										

Observations

Color: (Clear) Other (describe): / cloudy when bailed

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0.0 ppm

Sample Date/Time: 12/19/97 / 0820

Signed/Sampler: KESwanson / M. Phillips

652 ·324

FIELD SAMPLING REPORT

LOCATION. MW-57 PROJECT: AOC2 RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AAA0

SAMPLING METHOD ~~low-flow~~ bailer DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/16/97 (19) TIME: 0820

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR: clear / cloudy when bailed	
2nd 0.0 ppm	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: M. Phillips OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-57B	Site: NAS AOC2
Field Crew: M. Wilson, C. Fitzgerald	Date: 12/16/97

Well Depth (ft.):	19.5
DTW (ft.)	7.36
Depth of screen (ft.):	
Well Diameter (in.)	4"
Placement of Pump (ft.)	18'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1155	8.0	—	—	6.40	20.3	7.88	75.8*	1.12	<10	Clear
1200	8.61	0.1	0.5	6.31	21.5	8.64	125.1	0.51	<10	"
1205	8.72	0.07	0.8	6.32	21.5	8.62	112.3	0.52	<10	"
1210	8.80		1.0	6.33	21.1	8.49	129.3	0.55	<10	"
1215	8.80		1.1	6.36	20.3	8.39	133.0	0.90	<10	"
1220	8.83		1.2	6.37	19.9	7.73	128.9	0.90	<10	"
1225	8.87		1.3	6.38	20.1	8.15	125.3	0.98	<10	"
1230	8.90		1.5	6.39	20.8	8.03	124.0	1.10	<10	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Ø ppm

* ORP probe low on fluid

Sample Date/Time: 12/16/97 / 1235

Signed/Sampler: M. Wil

652 326

FIELD SAMPLING REPORT

LOCATION: MW-57B

PROJECT: NAS AOC2
138681.A2.12

SITE:

SAMPLE INFORMATION

MATRIX: WG

SAMPLE ID: AHA067

SAMPLING METHOD: SP

DUP./REP. OF: —

BEGINNING DEPTH: 18'

MATRIX SPIKE/MATRIX SPIKE DUPLICATE
YES ( ) NO (X)

END DEPTH: 18'

GRAB (Y) COMPOSITE ( )

DATE: 12/16/97 TIME: 1235

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: Clear	
2nd 0	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR Y OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 63°

SHIPMENT VIA: FED-X Y HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Parsons

COMMENTS:

SAMPLER: M. [illegible] OBSERVER: C. Fitzgerald

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-59	Site: NAS Fort Northern RB
Crew: K. Swanson, M. Phillips	Date: 12/18/97

Well Depth (ft.):	19.64
DTW (ft.)	19.35
Depth of screen (ft.):	?
Well Diameter (in.)	4"
Placement of Pump (ft.)	—

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description

*WELL HAD 0.29' of water, will not sample
TOWER CONSTRUCTION NEAR-BY, CHECKED MW-58, WELL HAD 0.41' of water
↓ near MW-59

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes:

Sample Date/Time:

Signed/Sampler:

Figure 1: Well Sampling Field Data Sheet

Well Number: SPOT-35-4	Site: NAS Fort Worth SRB / AOC2 RPI
Crew: K. Swanson, M. Phillips	Date: 12/22/97

Well Depth (ft.):	26.3
DTW (ft.)	20.44
Depth of screen (ft.):	14.3 - 24.3
Well Diameter (in.)	2"
Placement of Pump (ft.)	23' ~~20.44~~

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1550	20.36 ~~20.46~~									
1553	21.23		0.2	6.63	21.4	1.32	-72.6	0.70	130	sl. cloudy
1558	21.18		0.8	6.67	22.5	1.26	-82.5	0.20	529	cloudy
1603	21.80		1.1	6.68	24.3	1.21	-86.6	0.35	440	"
1608	21.22		1.7	6.71	25.6	1.14	-92.3	0.30	430	"
1615	21.22		2.1	6.73	26.8	1.08	-100.2	0.22	996	very cloudy
1620	21.67		2.8	6.73	26.8	1.09	-99.2	0.16	701	"
1625	21.60		3.1	6.74	26.8	1.05	-105.7	0.13	927	"
1630	21.54		4.0	6.75	26.5	1.00	-106.6	0.15	805	"
[illegible]35	22.20		5.0	6.77	25.4	1.00	-105.4	0.08	283	clearing*
1640	22.39		6.0	6.76	26.5	0.97	-110.6	0.16	292	"
1645	22.11		6.7	6.79	25.1	0.97	-112.0	0.09	520	cloudy
1650	21.67		7.0	6.81	24.4	0.95	-109.9	0.11	530	cloudy
1655	21.85		7.8	6.79	26.2	0.92	-113.2	0.12	550	"
1700	22.09		8.4	6.76	26.4	0.93	-111.5	0.09	940	very cloudy
1705	21.75		9.1	6.80	24.6	0.835	-107.0	0.12	679	"
1710	21.84		9.7	6.79	27.3	0.828	-115.0	0.08	685	"

Observations

Color: Clear Other (describe): cloudy/tan

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: OVM = 0.0ppm

* Flushed out flow cell prior to reading

Purged total of 10.3 well volumes (1 well vol = 0.94 gal)

Sample Date/Time: 12/22/97 / 1715

Signed/Sampler: K Swanson M. Phillips

652 329

FIELD SAMPLING REPORT

LOCATION: SPOT-35-4 PROJECT: AOC 2 RFI

SITE: NAS FORT WORTH JRB

SAMPLE INFORMATION

MATRIX: WG SAMPLE ID: AHA107

SAMPLING METHOD: low-flow DUP./REP. OF: —

BEGINNING DEPTH: _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH: _____

GRAB ( ) COMPOSITE ( ) DATE: 12/22/97 TIME: 1715

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR: cloudy/tan	
2nd 0.0 ppm	ODOR: medium	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN X (becoming) WIND DRIECTION _____ AMBIENT TEMP _____

SHIPMENT VIA: FED-X X HAND DELIVER _____ COURIER _____ OTHER _____

SHIPPED TO: _____

COMMENTS: _____

SAMPLER: M. Phillips OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

652 330

Figure 1: Well Sampling Field Data Sheet

Well Number: USGS04T	Site: NAS AOC7
[redacted]d Crew: M. Wilson, C. Fitzgerald	Date: 12/18/97
Well Depth (ft.):	Initial D.O. Profile:
DTW (ft.) 18.23'	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.):	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 21'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1315	18.24	—	—	7.70	22.8	.597	220.6	.73	>1000	V. Cloudy
1320	18.25		0.3	7.67	22.9	.599	223.7	1.00	>1000	" " "
1325	18.24		0.8	7.68	23.6	.602	220.9	0.58	>1000	" " "
1330	18.24		1.1	7.66	24.2	.600	216.6	0.56	>1000	" " "
1335	18.24		1.5	7.68	24.6	.603	214.9	0.59	820	cloudy
1340	18.24		1.9	7.69	24.7	.593	212.2	1.02	445	clearing
~~1345~~				~~7.51~~		~~.243~~		~~4.62~~	~~115~~	"
1345	18.24		2.1	7.81	24.1	.604	210.4	1.65	345	"
1350	18.23		2.2	7.72	24.2	.605	208.2	0.86	334	"
1355	18.24		2.4	7.70	24.6	.604	200.8	0.61	255	"
1405	18.23		2.8	7.71	25.8	.615	198.0	0.71	229	"
1415	18.26		3.0	7.70	30.3	.625	196.3	1.01	645	Surge
1420	18.24		3.5	7.70	27.4	.614	194.9	.81	580	clearing
1425	18.24		3.9	7.71	25.7	.599	193.3	1.17	288	"
1430	18.24		4.5	7.69	25.6	.573	190.5	.50	99	clear
1435	18.24		4.7	7.69	25.7	.575	187.0	.44	101	"
1440	18.24		5.0	7.69	25.7	.577	183.1	.50	91	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Ø ppm

X - H2O level below meters

Sample Date/Time: 12/18/97 / 1445

Signed/Sampler: M. Wi

652 331

FIELD SAMPLING REPORT

LOCATION: USGS04T PROJECT: 138681.A2.12

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA081

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 21 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH 21

GRAB (✓) COMPOSITE ( ) DATE: 12/18/97 TIME: 1445

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR. Clear	
2nd 0	ODOR. None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ✓ OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 70°

SHIPMENT VIA. FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO. Paragon

COMMENTS.

SAMPLER: M. Wi OBSERVER. C. Fitzgerald

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA001	Site: NAS Fort Worth JRB / AOCZ RFI
Crew: M. Phillips, K Swanson	Date: 12/17/97

Well Depth (ft.):	45.48
DTW (ft.)	27.20
Depth of screen (ft.):	25-45
Well Diameter (in.)	2"
Placement of Pump (ft.)	40'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1458	27.20									
1500	27.24		0.1	6.96	21.1	0.749	120.2	1.70	999	very cloudy
1505	27.25		0.8	7.05	21.6	0.726	110.0	1.78	999	" "
1510	27.25		1.2	7.04	21.7	0.726	94.1	1.83	999	" "
1524	27.23		3.5 40	7.01	23.8	0.734	86.9	1.17	999	cloudy
1535	27.20		6	7.03	24.1	0.737	120.6	1.12	760	cloudy
1545	27.23		6.5	7.02	24.5	0.731	144.9	1.21	520	"
1550	27.22		7.0	7.02	24.7	0.736	148.6	1.28	508	"
1555	27.23		7.5	7.02	25.2	0.737	150.0	1.21	375	"
[illegible]0	27.22		7.9	7.01	25.2	0.739	149.6	1.13	272	clearing
[illegible]05	27.22		8.5	7.01	26.1	0.716	146.6	1.27	224	"
1610	27.21		8.9	7.02	25.8	0.718	144.5	1.13	185	"
1615	27.21		9.2	7.01	24.3	0.726	146.9	1.25	154	clear
1625	27.22		9.8	7.02	24.8	0.736	145.0	1.27	146	clear
1630	27.22		10.1	7.02	24.9	0.738	144.7	1.11	142	clear
1635	27.22		10.3	7.01	25.0	0.739	143.7	1.10	132	clear
1640	27.22		10.5	7.01	25.2	0.739	159.6	1.08	128	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: OVM = 0.0 ppm

Sample Date/Time: 12/17/97 / 1640

Signed/Sampler: K Swanson, M. Phillips

652 333

FIELD SAMPLING REPORT

LOCATION: WCHMHTA001 PROJECT: AOC2 RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AAA075

SAMPLING METHOD Low-flow/SP DUP./REP. OF:

BEGINNING DEPTH MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH

GRAB ( ) COMPOSITE ( ) DATE: 12/17/97 TIME: 1640

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	
Alk, Anions	1				
Fe^{2+}	3				
CH_4	3				
Cations	1				
TOC	1				

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR: clear	
2nd 0.0 ppm	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytical, CH4 to QAL/Corvallis

COMMENTS:

SAMPLER: M. Phillips OBSERVER: K. Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

652 334

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTAOOC	Site: NAS AOC 7
Field Crew: M. Wilson, C. Fitzgerald	Date: 12/19/97

Well Depth (ft.):	42'
DTW (ft.)	20.18' (TOW)
Depth of screen (ft.):	22'-42'
Well Diameter (in.)	2"
Placement of Pump (ft.)	40'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1240	20.24	–	–	7.15	19.8	.613	226.0	3.34	>1000	cloudy
1245	20.24		0.5	7.12	20.4	.623	224.1	2.67	>1000	"
1255	20.24		1.9	7.14	21.5	.585	221.1	3.12	976	"
1305	20.23		2.7	7.12	22.0	.587	200.2	2.98	>1000	"
1315	20.21		3.4	7.11	22.3	.611	198.8	2.60	796	clearing
1325	20.22		4.0	7.11	22.3	.620	199.7	2.64	402	"
1335	20.23		4.7	7.09	22.6	.595	207.0	2.83	358	"
1345	20.23		5.7	7.09	22.7	.637	211.3	2.84	122	clear
1400	20.23		6.8	7.07	22.7	.637	214.7	2.29	66	"
1405	20.23		7.1	7.07	22.7	.640	214.7	2.26	46	"
1410	20.23		7.5	7.07	22.7	.639	212.3	2.28	37	"
1415	20.23		8.0	7.07	22.7	.641	212.7	2.25	35	"
1420	20.23		8.4	7.06	22.7	.642	213.7	2.20	34	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters:

Notes: 0.3 ppm

Sample Date/Time: 12/19/97 / 1425

Signed/Sampler: M. Wilson

652 335

FIELD SAMPLING REPORT

LOCATION: WCHMHTA02 PROJECT: 138681.02.12

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA092

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 40' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 40' YES ( ) NO (X)

GRAB (X) COMPOSITE ( ) DATE: 12/19/97 TIME: 1425

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.3	COLOR: Clear	
2nd 0	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER. SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 65°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER: [signature] OBSERVER: ____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA03	Site: NAS AOC 2
Field Crew: M. Wilson, J. Johnson	Date: 12/22/97

Well Depth (ft.):	28.0
DTW (ft.)	20.14
Depth of screen (ft.):	18-28
Well Diameter (in.)	2"
Placement of Pump (ft.)	23.0'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1041	20.20	—	—	7.03	18.7	0.563 (MW)	235.7	3.25	428	Sl. cloud
1051	20.18		1.0	7.16	21.9	0.557	222.5	3.42	296	" "
1101	20.19		2.0	7.12	23.5	.551	194.2	3.13	137	clearing
1106	20.17		2.2	7.20	23.9	.561	191.4	2.80	117	"
1115	20.17		3.3	7.20	23.4	.607	194.8	2.59	224	surge
1123	20.17		3.8	7.19	23.2	.517	196.6	2.93	262	sl cloudy
1136	20.17		4.6	7.16	25.8	.599	221.1	2.72	201	surge
11:46	20.15		5.0	7.19	21.8	.574	201.3	2.90	174	sl cloudy
1151	20.17		5.2	7.20	22.2	.571	204.7	2.59	130	clearing
1156	20.17		5.4	7.21	21.9	.581	207.1	2.66	127	clear
1201	20.17		5.7	7.21	21.9	.587	206.8	2.70	121	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes:

Sample Date/Time: 12/22/97 / 1205

Signed/Sampler: M. W[illegible]

652 337

FIELD SAMPLING REPORT

LOCATION: WCHMHTA03 PROJECT: 138.681

SITE: NAS Area 7

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA099

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 23 MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 23 YES ( ) NO (✓)

GRAB (✓) COMPOSITE ( ) DATE: 12/22/97 TIME: 1205

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS		SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	0	COLOR: Clear	
2nd	0	ODOR. None	
		OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ✓ OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 55°

SHIPMENT VIA: FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS. ____

SAMPLER: M. [illegible] OBSERVER: ____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA04	Site: NAS AOC7
Crew: M. Wilson / J. Johnson	Date: 12/22/97

Well Depth (ft.):	20.36'
DTW (ft.)	38.0'
Depth of screen (ft.):	28.0 - 38.0'
Well Diameter (in.)	2"
Placement of Pump (ft.)	31'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0819	20.44	—	—	6.77	18.3	.574	226.3	2.63	522	sl. cloudy
0824	20.39		0.3	7.09	18.8	.577	234.0	2.46	565	" "
0834	20.40		0.9	7.10	19.8	.602	251.8	2.26	599	" "
0844	20.40		1.4	7.09	20.4	.611	260.9	2.19	553	" "
0854	20.40		2.0	7.07	21.5	.618	263.0	2.06	442	clear
0904	20.40		2.5	7.07	21.9	.621	264.4	1.91	298	"
0914	20.40		3.0	7.06	21.7	.625	264.4	1.84	223	"
0924	20.40		3.3	7.07	21.3	.631	261.2	1.76	155	"
[illegible]34	20.40		3.7	7.04	21.0	.636	261.0	1.73	115	Clear
[illegible]44	20.40		4.2	7.02	21.6	.653	254.1	1.69	88	"
0954	20.40		4.8	7.00	20.9	.661	254.3	1.61	68	"
1004	20.40		5.2	7.01	21.0	.661	253.4	1.56	53	"
1009	20.40		5.5	7.01	20.9	.661	252.9	1.54	50	"
1014	20.40		5.8	7.00	21.2	.658	253.6	1.55	46	"
1019	20.40		6.0	7.00	21.3	.656	252.7	1.53	44	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: 0.2 ppm

Sample Date/Time: 12/22/97 / 1025

Signed/Sampler: M. Wilson

652 339

FIELD SAMPLING REPORT

LOCATION: WCHMH7A04 PROJECT: 13868.A2.04

SITE: NAS AOC 2

SAMPLE INFORMATION

MATRIX Wb SAMPLE ID: AHA/00

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 31 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (✓)

END DEPTH 31

GRAB (✓) COMPOSITE ( ) DATE: 12/22/97 TIME: 1035

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.3	COLOR Clear	
2nd 0	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ✓ OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 50°

SHIPMENT VIA: FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER: M. W[illegible] OBSERVER: ____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WXHMHTAOS	Site: NAS AOC7
Field Crew: M. Wilson, J. Johnson	Date: 12/22/97
Well Depth (ft.): 26	Initial D.O. Profile:
DTW (ft.) 16.98	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 16'-26'	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 20'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. ~~(umhos/cm)~~ mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1308	17.04	—	—	6.85	19.9	.484	198.0	3.55	150	clear
1313	17.03		0.5	7.08	19.8	.485	196.2	3.32	90	"
1318	17.02		0.9	7.08	19.4	.498	197.6	3.92	78	"
1323	17.02		1.2	7.11	20.5	.495	219.4	3.89	61	"
1328	17.02		1.3	7.09	21.8	.486	217.9	3.67	56	"
1333	17.02		1.5	7.09	20.5	.466	237.1	3.79	36	"
1338	17.02		1.8	7.11	21.4	.457	231.2	3.95	33	"
1343	17.02		2.0	7.16	21.9	.464	230.7	3.85	30	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: 0 ppm

Sample Date/Time: 12/22/97 1345

Signed/Sampler: M. W

652 341

FIELD SAMPLING REPORT

LOCATION: WCHMHTA05 PROJECT: 138681.A2.04

SITE: NAS AOC 7

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA101

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 20 MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (✓)

END DEPTH 20

GRAB (✓) COMPOSITE ( ) DATE: 12/22/97 TIME: 1345

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR Clear	
2nd Ø	ODOR None	
	OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ✓ OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60°

SHIPMENT VIA. FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS. ____

SAMPLER: M. [illegible] OBSERVER: ____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHT006	Site: NAS Area 2
[redacted] Crew: M. Wilson, J. Johnson	Date: 12/22/97

Well Depth (ft.):	36'
DTW (ft.)	16.81
Depth of screen (ft.):	26'-36
Well Diameter (in.)	2"
Placement of Pump (ft.)	29'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1403	16.82	—	—	7.08	20.7	.557	204.4	3.48	>1000	cloudy
1413	16.82		1.1	7.13	22.1	.562	208.6	3.47	845	"
1423	16.82		2.2	7.12	23.0	.558	206.5	3.34	282	clearing
1433	16.82		3.0	7.14	23.3	.557	199.3	2.99	288	"
1443	16.82		3.8	7.11	23.4	.556	211.9	2.87	121	"
1453	16.82		4.7	7.09	23.2	.557	206.4	2.77	83	clear
1458	16.82		5.0	7.07	23.4	.555	207.5	2.76	70	"
1503	16.82		5.5	7.07	23.1	.558	203.6	2.90	65	"
[redacted]08	16.82		6.0	7.06	23.4	.557	204.3	2.94	64	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Ø ppm

Sample Date/Time: 12/22/97 / 1510

Signed/Sampler: M. Wilson

652 343

FIELD SAMPLING REPORT

LOCATION: WCHMH7406 PROJECT: B8681.A2.04

SITE:

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA107

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 29' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (✓)

END DEPTH 29'

GRAB (✓) COMPOSITE ( ) DATE: 12/22/97 TIME: ~~1508~~ 1510 (MW)

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Clear	
2nd Ø	ODOR None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ✓ OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60°

SHIPMENT VIA: FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO. Paragon

COMMENTS.

SAMPLER: [signature] OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR 0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTM007	Site: NAS AOC2
Crew: M. Wilson	Date: 12/19/97

Well Depth (ft.):	32.5'
DTW (ft.)	14.46'
Depth of screen (ft.):	17.5-32.5
Well Diameter (in.)	2"
Placement of Pump (ft.)	30'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0835	14.48	—	—	6.64	21.4	0.747	186.0	9.20 *	>1000	cloudy
0840	14.50	—	0.6	6.84	21.6	.756	156.8	7.01 *	>1000	"
0845	14.48		1.0	6.92	22.1	.715	181.9	6.54	>1000	"
0850	14.48		1.5	6.96	22.4	.687	204.0	5.91	>1000	"
0855	14.48		1.9	6.98	23.0	.662	214.1	5.28	938	"
0900	14.48		2.2	6.98	23.3	.651	216.3	5.58	719	sl. cloudy
0905	14.48		2.6	6.98	23.5	.653	207.2	5.58	571	" "
0910	14.48		2.9	6.97	23.7	.660	197.9	5.38	377	clearing
0915	14.48		3.2	6.96	23.8	.670	189.5	5.11	301	"
0920	14.48		3.5	6.95	23.8	.677	187.1	4.89	214	"
0925	14.48		3.8	6.95	23.9	.683	185.9	4.86	123	"
0930	14.48		4.0	6.94	23.9	.690	186.7	4.74	93	"
0935	14.48		4.3	6.93	23.9	.696	185.1	4.83	31	Clear
0940	14.48		4.8	6.93	24.0	.700	187.1	5.56	5	"
0945	14.48		5.1	6.92	24.0	.703	185.7	4.96	4	"
0950	14.48		5.4	6.92	24.0	.707	186.3	4.60	5	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Ø ppm

* DO on Spectrophotometer reading 13.0 Initial

* " " " " 14.3 @ 0.6 gal

Sample Date/Time: 12/19/97 / 0955

Signed/Sampler: M. [illegible]

652 345

FIELD SAMPLING REPORT

LOCATION: WCHMHTA07 PROJECT: 13868LA2.12

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA093

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 30' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO ✓

END DEPTH 30'

GRAB (✓) COMPOSITE ( ) DATE: 12/19/97 TIME: 0955

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: Clear	
2nd 0	ODOR None	
	OTHER	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ✓ OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP. 50°

SHIPMENT VIA: FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER M. [illegible] OBSERVER: ____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA08 (AHA076)	Site: NAS AOC2
Crew: M. Wilson, C Fitzgerald	Date: 12/17/97
Well Depth (ft.): 25.0'	Initial D.O. Profile:
DTW (ft.) 13.45	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.):	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 18.0'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1055	13.55	—	~	6.93	18.4	2.26	-36.7	0.44	562	sl cloudy
1100	13.54		0.2	6.93	18.7	2.16	-76.6	0.78	465	" "
1105	13.54		0.5	6.93	18.9	2.15	-77.6	0.63	427	" "
1110	13.53		0.8	6.93	19.0	2.15	-73.5	0.91	347	" "
1115	13.49		0.9	6.93	19.6	2.13	-78.1	0.74	343	" "
1120	13.51		1.0	6.92	19.6	2.14	-76.5	0.70	307	" "
1125	13.53		1.1	6.92	19.6	2.14	-78.0	0.90	289	" "
1130	13.54		1.2	6.91	20.0	2.12	-78.4	0.84	274	" "

Observations

Color: Clear (Other) (describe): Sl. Cloudy

Odor: None (Low) Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs, NA parameters for HGL

Notes: 46 ppm = OVM
AHA076

Sample Date/Time: 12/17/97 / 1145

Signed/Sampler: M. Wilson

652 347

FIELD SAMPLING REPORT

LOCATION: WCHMHTA08 PROJECT: 138681.A2 12

SITE: NAS AOC 2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA 076

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 18' MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (✓)

END DEPTH 18'

GRAB (✓) COMPOSITE ( ) DATE: 12/17/97 TIME: 1145

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 46	COLOR: Sl. Cloudy	
2nd —	ODOR: Strong Slight	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60°

SHIPMENT VIA. FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO. Paragon

COMMENTS ____

SAMPLER: M. [illegible] OBSERVER: ____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA009	Site: NAS Fort Worth JRB
Field Crew: K. Swanson, M. Phillips	Date: 12/22/97
Well Depth (ft.): 12	Initial D.O. Profile:
DTW (ft.) KSS ~~12~~ 6.54	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 4.5-12	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 9'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. ~~(umhos~~/cm) mS	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0937	6.54									
0940	6.54		0.3	6.61	19.9	0.643	205.1	0.47	164	sl. cloudy
0945	6.55		0.7	6.93	20.6	0.666	130.1	0.39	105	clear
0950	6.55		1.0	6.55	22.4	0.670	80.2	0.36	69	clear
0955	6.55		1.3	6.94	23.4	0.692	40.9	0.32	51	clear
1000	6.55		1.7	6.94	24.3	0.702	46.3	0.31	35	clear
1005	6.55		2.0	6.90	25.5	0.706	74.7	0.28	62	clear *
1010	6.55		2.5	6.91	24.4	0.715	43.1	0.31	33	clear
1015	6.55		3.0	6.92	24.4	0.711	42.4	0.14	23	clear
1020	6.55		3.3	6.92	24.7	0.717	52.5	0.14	18	clear
[illegible]	6.55		3.9	6.92	24.8	0.715	80.1	0.15	15	clear
1030	6.55		4.4	6.92	24.4	0.716	89.5	0.15	17	clear
1035	6.55		4.9	6.91	24.9	0.719	92.6	0.15	15	clear

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters:

Notes: OVM = 0

*flushed out flow cell prior to taking reading

Sample Date/Time: 12/22/97 / 1045

Signed/Sampler: KSwanson / M Phillips

652 349

FIELD SAMPLING REPORT

LOCATION: WCHMHTA009 PROJECT: AOC2 RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AAA103

SAMPLING METHOD low-flow/SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/22/97 TIME: 1040

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR: clear	
2nd 0.0 ppm	ODOR. none	
	OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: M. Phillips OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR 0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA010 (AHA077)	Site: NAS Fort Worth JRB
Field Crew: M. Phillips, K. Swanson	Date: 12/17/97

Well Depth (ft.):	24.18
DTW (ft.)	6.35
Depth of screen (ft.):	14-24
Well Diameter (in.)	2"
Placement of Pump (ft.)	15'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1248	6.35									
1252	6.41	~~[illegible]~~	0.1	6.92	23.4	1.24	112.2	0.83	655	cloudy
1257	6.40		0.7	6.95	24.9	1.22	80.6	0.55	652	"
1302	6.41		1.3	6.97	25.9	1.23	40.6	0.54	400	"
1310	6.41		2.0	6.98	26.7	1.22	19.5	0.54	160	clearing
1315	6.38		2.2	6.99	27.0	1.21	26.9	0.53	158	"
1320	6.37		2.5	7.01	26.4	1.22	31.2	0.45	153	"
1330	6.35		2.6	7.02	25.1	1.21	6.7	0.50	135	"
1335	6.35		2.8	7.02	25.1	1.21	9.6	0.45	168	"
1340	6.35		3.0	7.01	25.1	1.21	3.5	0.42	180	clear
1345	6.35		3.1	7.01	25.9	1.21	11.9	0.43	185	clear
1350	6.35		3.2	7.02	26.2	1.20	18.9	0.44	190	clear
1355	6.35		3.3	7.02	26.3	1.20	32.2	0.47	194	clear
1400	6.41		3.8	6.97	30.2	1.23	18.5	0.45	200	clear
1407	6.41		4.5	6.92	29.0	1.24	8.8	0.45	54	clear
1412	6.41		5.3	6.95	28.3	1.24	4.6	0.29	32	clear
1417	6.40		5.7	6.95	28.0	1.24	4.5	0.19	15	clear
1422	6.45		6.2	6.96	27.8	1.24	2.1	0.14	17	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs, NA parameters for Hgl

Notes: OVM = 11.8 ppm

* Turbidity seemed to be reading high, cleaned tip and turbidity reading dropped

Sample Date/Time: 12/17/97 / 1424

Signed/Sampler: K.E. Swanson, M. Phillips

652 351

FIELD SAMPLING REPORT

LOCATION: WCHMHTA010 PROJECT: ~~NAS FO~~ AOC2 RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA077

SAMPLING METHOD low-flow/SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO X

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/17/97 TIME: 1428

	CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
CH2M	VOCs					
HGL	TPH					
HGL	PAH					
HGL	CH4					
HGL	Alk, Anions					
HGL	PAH					

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 11.8 ppm	COLOR: clear	
2nd NA ppm	ODOR: none	
	OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: VOCs to Paragon Analytics, remaining samples to HGL's lab - Quantera

COMMENTS. _____

SAMPLER: M. Phillips OBSERVER: K. Swanson

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA011 (AHA078)	Site: NAS Fort Worth JRB / ACC2 RFI
Crew: M. Phillips, K. Swanson	Date: 12/17/97

Well Depth (ft.):	22.01
DTW (ft.)	12.34
Depth of screen (ft.):	12-22
Well Diameter (in.)	2"
Placement of Pump (ft.)	14'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~/cm) mS	ORP	D.O. (mg/L) *	Turb N.T.U.	Description
0922	12.34									
0924	12.34		0.1	6.80	21.8	.894	210.1	0.7	112	slightly cloudy
0929	12.34		0.7	6.90	22.7	.760	107.5		123	" "
0934	12.34		1.0	6.84	24.5	0.869	35.2		92	" "
0939	12.35		1.6	6.84	25.6	0.879	~~28.8~~ 10.8 mS		87	" "
0944	12.35		2.0	6.85	26.1	0.889	~~2~~ 11.1		58	clear
0949	12.35		2.5	6.85	26.7	0.896	4.7		44	clear
0954	12.35		2.9	6.85	27.2	0.898	42.8		39	clear
0959	12.35		3.3	6.86	26.9	0.895	51.5		38	clear
[illegible]4	12.35		3.7	6.85	27.7	0.909	24.1		34	clear
[illegible]9	12.35		4.5	6.85	27.5	0.919	49.9		30	clear
1014	12.35		5.0	6.85	27.8	0.913	49.8		41	clear
1019	12.35		5.8	6.85	27.9	0.923	-9.2		41	clear
1024	12.35		6.2	6.85	27.7	0.936	8.8		33	clear
1029	12.35		6.4	6.84	27.7	0.928	38.2		32	clear
1034	12.35		6.7	6.86	27.8	0.933	11.6		36	clear
1039	12.35		7.2	6.85	28.0	0.933	6.1		37	clear
1044	12.35		7.6	6.86	27.9	0.939	29.0	0.6	32	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs, NA parameters for HGL

Notes: OVM = 0.0 ppm

* DO readings collected via HACH method 8166

Sample Date/Time: 12/17/97 / 1048

Signed/Sampler: K E Swanson / M. Phillips

652 353

FIELD SAMPLING REPORT

LOCATION: WCHMHTA011 PROJECT: AOC 2 RFI

SITE: NAS FORT WORTH JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHAO 78

SAMPLING METHOD low-flow DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/17/97 TIME: 1048

	CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
CH2M	VOCs				8260	8260 KES
HGL	PAH				8310	
HGL	Alk, Anions				310.1/9056	
HGL	CH4				RSK-175	
HGL	TPH					
HGL	Fe2+				HACH 8146	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0 ppm	COLOR: clear	
2nd 0.0 ppm	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: VOCs to Paragon / remaining samples to HGL's lab

COMMENTS: _____

SAMPLER: M. Phillips OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA012	Site: NAS Fort Worth JRB / AOC2 RFI
[illegible]d Crew: K. Swanson, M. Phillips	Date: 12/16/97
Well Depth (ft.): 18.5	Initial D.O. Profile:
DTW (ft.) 13.70	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 8.5-18.5	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 15'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0900	13.70							*	*	
0907	13.72		0.8	6.67	23.1	1.19	320	0.38	*	
0922	13.80		3.9	6.69	26.6	1.16	6.9	—	*	
* HORIBA # 3645 turb & DO not functioning, return to contractor house, re-cal turbidity & retrieve HACH DO Kit. Will take an initial & final reading for DO										
1124	13.72		4.5	6.75	23.2	1.44	-7.2	0.7	103	slightly cl[illegible]
11:30	13.74		4.7	6.76	23.7	1.42	-50.7		90	clearing
11:35	13.71		4.8	6.75	26.3	1.41	-53.7		61	clearing
11:40	13.71		5.0	6.75	27.0	1.40	-53.4		50	clear
[illegible]5	13.71		5.6	6.76	27.3	1.40	-47.9		45	clear
1150	13.71		6.0	6.76	28.0	1.40	-57.0		51	clear
1155	13.71		6.1	6.76	28.1	1.42	-58.5	0.4	54	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters:

Notes: OVM = 0.0 ppm

Took initial & final DO readings using HACH spectrophotometer, method 8166

Sample Date/Time: 12/16/97 / 1159

Signed/Sampler: K. Swanson / M. Phillips

652 355

FIELD SAMPLING REPORT

LOCATION: WCHMHTA012 PROJECT: 138681.A2.12 / AOC2 RI#1

SITE: NAS FORT WORTH JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA063

SAMPLING METHOD low-flow/SP DUP./REP. OF: –

BEGINNING DEPTH 13.70 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO X

END DEPTH 18.5

GRAB ( ) COMPOSITE ( ) DATE: 12/16/97 TIME: 1158

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3				
TOC	1				
Alk, Anion	1				
CH_4	3				
Fe^{2+}	3				
Cations	1				

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.0	COLOR: clear	
2nd 0.0	ODOR: none	
	OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA. FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics / CH2M HILL QAL → CH_4 only

COMMENTS:

SAMPLER: M. Phillips OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR 0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA013	Site: NAS Fort Worth JRB
Crew: K. Swanson, M. Phillips	Date: 12/18/97
Well Depth (ft.): 18.81	Initial D.O. Profile:
DTW (ft.) 16.98	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.):	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 18'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~/cm) mS	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1139	16.98									
Attempted to pump well, water level would drop below pump intake before purge water reached flow cell. Pulled pump & will bail well.										
1308	17.45		0.1	6.60	22.4	3.28	168.9	2.77	40	clear
1311	17.95		0.8	6.62	21.6	3.26	175.9	1.95	9	clear
1316	18.43		1.3	6.65	21.6	3.20	150.2	2.02	3	clear*
1326	18.12		1.8	6.68	21.7	3.21	125.1	2.13	5	clear
1332	18.32		2.1	6.64	21.4	3.06	115.9	2.23	9	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0.0 ppm

1 vol = 0.29, bailed over 7 well volumes

* allowed 10 minutes to recover, the level had dropped to 18.60 after reading

Sample ~~Date/Time:~~ 12/18/97 / 1335

Signed/Sampler: K. Swanson / M. Phillips

652 357

FIELD SAMPLING REPORT

LOCATION: WITCTA016 PROJECT: 138681.A2.04

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 24' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (X)

END DEPTH 24'

GRAB (X) COMPOSITE ( ) DATE: 12/22/97 TIME: 1705

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR Clear	
2nd Ø	ODOR. None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION ____ AMBIENT TEMP 55°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: M. Wi OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

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Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA014	Site: NAS Fort Worth JRB
Field Crew: K Swanson, M Phillips	Date: 12/22/97
Well Depth (ft.): 11.94	Initial D.O. Profile:
DTW (ft.) 11.25	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.):	
Well Diameter (in.) 2"	
Placement of Pump (ft.) —	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~ mS/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1101	11.25 - begin bailing									
1102	11.35		0.1	6.91	18.9	1.92	166.1	3.79	153	sl. cloudy

Observations

Color: Clear Other (describe): sl. cloudy

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: OVM = 0.0 ppm

Bailed ~ 0.4 gal prior to sampling. DTW = 19.55

Sample Date/Time: 12/22/97 / 1108

Signed/Sampler: K Swanson / M Phillips

FIELD SAMPLING REPORT

LOCATION: WCHMHTA014 PROJECT: NDCZ RPM

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA106

SAMPLING METHOD bailer DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/22/97 TIME: 1108

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: sl. cloudy	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: _____

COMMENTS: _____

SAMPLER: M. Phillips / K. Swanson OBSERVER: _____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

652 360

Figure 1: Well Sampling Field Data Sheet

Well Number: W1TCTA01D	Site: NAS Fort Worth JRB
Field Crew: K. Swanson, M. Phillips	Date: 12/23/97
Well Depth (ft.): 18.9	Initial D.O. Profile:
DTW (ft.) 14.11	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 11.4 - 18.9	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 15.5	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0932	14.11									
0935	14.11		0.5	6.85	19.4	0.569	-42.8	0.24	779	cloudy
0940	14.12		1.2	6.87	22.4	0.569	-59.8	0.10	479	" "
0945	14.12		1.9	6.87	23.3	0.566	-59.1	0.24	373	clearing
0950	14.12		2.1	6.87	25.2	0.574	-68.1	0.05	243	"
0955	14.12		2.4	6.87	24.3	0.574	-62.2	0.08	196	"
1000	14.12		2.7	6.87	23.2	0.571	-69.2	0.11	107	"
1010	14.11		3.0	6.87	24.4	0.565	-68.9	0.20	159	"
1015	14.11		3.1	6.88	26.0	0.567	-75.3	0.04	289	cloudy
1020	14.11		3.3	6.89	24.2	0.564	-79.1	0.14	359	"
1025 1030	14.11		4.0	6.90	25.5	0.548	-61.7	0.60	289	clear
1035	14.12		4.3	6.90	25.7	0.557	-65.4	~~0.50~~ 0.05	434	cloudy
1040	14.12		4.6	6.90	26.3	0.564	-78.5	0.02	414	"
1045	14.12		4.9	6.88	26.4	0.569	-71.1	0.02	397	"
1050	14.12		5.5	6.88	25.4	0.569	-63.4	0.05	125	clear
1100	14.11		5.8	6.90	24.9	0.567	-63.8	0.02	110	clear
1105	14.12		6.1	6.90	25.5	0.569	-72.5	0.05	110	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: O/M = 0.0 ppm

Raining heavily throughout purge

Sample Date/Time: 12/23/97 / 1110

Signed/Sampler: K E Swanson / M. Phillips

FIELD SAMPLING REPORT

LOCATION: WITCTA010 PROJECT: AOC2 RFI

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA057

SAMPLING METHOD low-flow DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 12/23/97 TIME: 1110

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
VOCs	3			8260	
CHA	3				
Fe^{2+}	3			HACH 8146	
Cations	1				
TOC	1				
Alk, Anions	1				

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	COLOR:	
2nd	ODOR none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO. Paragon Analytics

COMMENTS: _____

SAMPLER: M Phillips OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

652 362

Figure 1: Well Sampling Field Data Sheet

Well Number: WITGA016	Site: NAS Agoz
Field Crew: M. Wilson, J. Johnson	Date: 12/22/97
Well Depth (ft.): 27.62	Initial D.O. Profile:
DTW (ft.) 18.53	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.):	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 24'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos/cm~~) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1555	18.85	—	—	6.75	21.0	1.01	194.5	0.47	>1000	Cloudy
1610	18.85		1.9	6.84	24.2	1.10	154.0	0.38	"	"
1620	18.84		3.0	6.83	24.8	1.12	125.0	0.29	772	"
1630	18.84		3.9	6.84	24.5	1.12	116.5	0.19	399	Clearing
1640	18.85		4.5	6.84	24.4	1.15	116.4	0.13	163	clear
1645	18.84		5.1	6.84	25.0	1.02	120.5	0.19	144	"
1650	18.84		5.8	6.84	24.5	1.01	125.4	0.17	69	"
1655	18.84		6.4	6.84	24.5	1.01	124.6	0.11	65	"
1700	18.84		6.8	6.84	24.6	1.02	123.9	0.10	64	"

M. Wilson

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Ø ppm

Sample Date/Time: 12/22/97 / 1705

Signed/Sampler: M. Wilson

652 363

TAB

February 1998

Figure 1: Well Sampling Field Data Sheet

Well Number:	GMI-22-02M	Site:	NAS Fort Worth SRB
Field Crew:	K. Swanson, C. Fitzgerald	Date:	2/23/98
Well Depth (ft.):	28.5	Initial D.O. Profile:	
DTW (ft.)	8.80'	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):	15-28.5		
Well Diameter (in.)	2"		
Placement of Pump (ft.)	26		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP *	D.O. (mg/L)	Turb N.T.U.	Description
1410	8.90									
1412	9.22		0.4	7.20	19.2	0.351		5.40	216	clear
1415	8.79		0.7	7.21	19.5	0.352		4.47	170	"
1420	8.86		1.1	7.20	20.1	0.351		4.53	158	"
1425	8.90		1.3	7.11	20.2	0.357		4.23	131	"
1430	8.95		1.7	7.07	20.4	0.354		4.73	132	"
1435	~~8.90~~ 9.00		2.0	7.09	21.0	0.355		4.34	134	"
1440	9.05		2.2	7.09	21.5	0.356		4.33	136	"
1445	9.00		2.9	7.11	21.3	0.358		4.40	140	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: OVM = 2 ppm

* ORP meter not functioning

Sample Date/Time: 2/23/98 / 1445

Signed/Sampler: K E Swanson / C Fitzgerald

652 365

FIELD SAMPLING REPORT

LOCATION: GM1-22-02M PROJECT: 138681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A030

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/23/98 TIME: 1445

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 2 ppm	COLOR: clear	
2nd 2 ppm	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 70 °F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS. _____

SAMPLER. C. Fitzgerald OBSERVER: K. Swanson

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: GMI-22-03	Site: NAS Fort Worth JRB
Field Crew: K. Swanson, C. Fitzgerald	Date: 2/19/98

Well Depth (ft.):	32'
DTW (ft.)	20.40
Depth of screen (ft.):	12'-32'
Well Diameter (in.)	2"
Placement of Pump (ft.)	23'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1551	20.41									
1555	20.40		0.2	6.55	20.2	0.96	88.8	0.33	272	cloudy
1600	20.42		1.0	6.86	21.6	0.95	81.4	0.25	129	clearing
1605	20.40		1.7	6.82	22.8	0.96	81.9	0.25	65	clear
1610	20.45		2.0	6.82	22.8	0.875	84.8	0.30	54	"
1615	20.45		2.1	6.81	24.2	0.877	80.7	0.25	50	"
1622	20.45		3.0	6.82	24.4	0.877	80.1	0.20	26	"
1627	20.45		3.5	6.81	24.9	0.877	76.9	0.18	18	"
1632	20.45		3.9	6.82	24.6	0.876	75.7	0.17	18	"
1637	20.45		4.5	6.80	25.1	0.876	76.0	0.15	16	

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0.0 ppm

Sample Date/Time: 2/19/98 / 1648

Signed/Sampler: KG Swanson / C. Fitzgerald

652 367

FIELD SAMPLING REPORT

LOCATION: GM1-22-03M PROJECT: 138641.A2.04 (AOC2 RFI)

SITE: NAS FORT WORTH VRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A015

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO X

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/19/98 TIME: 1640

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION ____ AMBIENT TEMP 55F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics, Inc

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swaran

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: GMI-22-04M	Site: NAS Fort Worth JRB
Field Crew: K. Swanson, C. Fitzgerald	Date: 2/19/98

Well Depth (ft.):	23'
DTW (ft.)	19.48
Depth of screen (ft.):	13-23'
Well Diameter (in.)	2"
Placement of Pump (ft.)	21

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~ mS/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1040	19.48									
1048	19.74		0.5	6.59	20.4	0.97	152.5	0.93	40	clear
1055	19.55		1.1	6.85	21.5	0.97	144.9	0.27	15	"
1100	19.56		1.7	6.86	22.4	0.97	158.8	0.32	5	"
1105	19.55		2.0	6.77	22.6	0.98	160.9	0.32	3	"
1110	19.55		2.2	6.87	23.5	0.98	~~150.0~~	0.34	2	*flow cut out before pH take reading
1115	19.55		2.3	6.79	23.9	0.98	145.0	0.42	6	clear
1120	19.55		2.9	6.86	25.2	0.98	131.4	0.36	22	clear
1125	19.55		3.1	6.87	25.3	0.98	129.5	0.33	20	clear
1130	19.67		4.1	6.89	23.1	0.97	127.9	0.28	16	surged before reading
1135	19.59		4.8	6.80	22.7	0.97	132.9	0.14	10	clear
1140	19.60		6.0	6.76	23.2	0.98	131.7	0.17	4	"
1145	19.58		6.3	6.85	23.3	0.99	127.0	0.19	2	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 2/19/98 / 1145 1147

Signed/Sampler: K.E. Swanson, C. Fitzgerald

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FIELD SAMPLING REPORT

LOCATION: GM1-22-04M PROJECT: 138681. A2.04 (AOC2 RFI)

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A014

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/19/98 TIME: 1147

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 mL	3	HCl		8260	Volatiles

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	COLOR:	
2nd	ODOR.	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION ____ AMBIENT TEMP ~50°F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics, Inc.

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

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Figure 1: Well Sampling Field Data Sheet

Well Number:	GM1-22-05M	Site:	NAS FN JRB
Field Crew:	C. Fitzgerald, K. Swanson	Date:	2/18/98
Well Depth (ft.):	~~11.7~~ 13.82	Initial D.O. Profile:	
DTW (ft.)	11.45	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):			
Well Diameter (in.)	2"		
Placement of Pump (ft.)	bottom 10.5 ~~11.5~~		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~ mS/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1457	11.40									
1537	11.60		0.4	7.25	25.1	0.96	13.7	-3.13	181	cloudy
~~1544~~	flow cut out							-2.		
1600	11.45		0.5	6.89	24.2	1.05	-5.6	0.75*	761	cloudy
1606	11.45		0.8	6.90	25.1	1.09	8.3	0.45	841	"
1611	11.45		1.0	6.91	24.6	1.10	11.0	0.44	772	"
1616	11.45		1.1	6.90	23.9	1.07	8.1	0.44	582	"
1622	11.40		1.2	6.89	24.6	1.09	4.0	0.36	476	"
1627	11.40		1.3	6.89	25.7	1.08	-2.1	0.39	350	"
1637	11.40		1.5	6.89	27.8	1.00	-8.0	0.45	200	clearing
1639	flow cut out, check valve failed & H_2O pushed back into well									
	will let well recharge overnight & return 2/19 AM									
0854	11.40									
0906	11.80		0.2	7.12	16.3	1.06	221.3	-4.08 *	379	cloudy
0911	11.80		1.0	7.02	18.0	1.09	165.9	-5.37	240	"
0916	11.90		1.9	7.05	18.7	1.12	54.0	-5.29	69	generator surged
0923	11.94		2.5	7.04	18.8	1.13	7.9	5.59	41	clear
0928	11.94		3.5	7.03	18.8	1.15	-9.4	4.03	8	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: * switched meters, DO functioning

Sample Date/Time:

Signed/Sampler:

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Figure 1: Well Sampling Field Data Sheet

Well Number: GM1-22-05M	Site: NAS Fort Worth JRB
Field Crew: L. Swanson, C. Fitzgerald	Date: 2/19/98
Well Depth (ft.):	Initial D.O. Profile:
DTW (ft.)	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): Continued:	
Well Diameter (in.)	
Placement of Pump (ft.)	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0933	11.96		4.4	7.07	19.0	1.15	-20.7	-5.92	9	clear
0938	11.95		5.2	7.03	19.0	1.17	-23.4	-6.08	5	"
0943	11.95		6.0	7.03	19.0	1.18	-28.9	-6.25	3	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes:

Sample Date/Time: 2/19/98 / 0945

Signed/Sampler: R.E. Swanson / C. Fitzgerald

FIELD SAMPLING REPORT

LOCATION: GM1-22-05M PROJECT: 138681.A2.04 (ACC2RF1)

SITE: NAS Fort Worth

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A003

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/19/98 TIME: 0945

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	Volatile

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: clear	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DIRECTION ____ AMBIENT TEMP ~55 °F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

1652[illegible]373

Figure 1: Well Sampling Field Data Sheet

Well Number: GMI-22-06M	Site: NAS Fort Worth JRB
Field Crew: K. Swanson, C. Fitzgerald	Date: 2/20/98

Depth (ft.):	23.5
DTW (ft.)	18.25
Depth of screen (ft.):	13.5 - 23.5
Well Diameter (in.)	2"
Placement of Pump (ft.)	22'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0825	18.25									
0826	18.40		0.3	6.65	20.1	1.15	208.5	0.50	618	cloudy
0830	18.25		0.9	6.94	20.5	1.14	177.2	0.34	282	clearing
0835	18.25		1.7	6.94	23.6	1.14	179.9	0.48	66	flushed flow clear only
0840	18.25		2.0	6.96	23.6	1.14	184.0	0.24	60	clear
0845	18.25		2.2	6.97	23.8	1.12	179.2	0.27	53	"
0850	18.25		2.5	6.96	24.4	1.13	183.8	0.29	26	"
0855	18.25		2.9	6.97	24.3	1.14	177.9	0.26	20	"
0900	18.25		3.0	6.96	24.1	1.14	173.0	0.29	21	"
0905	18.25		3.1	6.95	25.3	1.13	166.9	0.31	25	"
0910	flow cut out then surged									
0920	18.26		5.0	6.95	24.1	1.14	162.2	0.33	25	"
0925	18.27		5.3	6.93	24.0	1.14	164.0	0.16	19	"
0930	18.30		6.0	6.92	24.8	1.15	165.0	0.15	14	"
0935	18.28		6.3	6.52	24.9	1.15	166.1	0.16	13	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0

Sample Date/Time: 2/20/98 / ~~0937~~ 0937

Signed/Sampler: [signature]

652 371

FIELD SAMPLING REPORT

LOCATION: GM1-22-06M PROJECT: AOC2 RFI

SITE: NAS FW URB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A013

SAMPLING METHOD SP DUP./REP. OF: -

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/20/98 TIME: 10937

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: clear	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: GMT-22-07M	Site:
Field Crew: M. Wilson, S. Finn	Date: 2/18/98

Depth (ft.):	20.50
DTW (ft.)	15.12
Depth of screen (ft.):	10.5-20.5
Well Diameter (in.)	2"
Placement of Pump (ft.)	18

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1308	15.80	—	—	6.82	21.5	.659	191.1	4.10	76	clear
1313	15.94		0.6	6.80	22.9	.647	131.8	3.74	179	"
1318	15.74		0.9	6.84	23.2	.646	101.2	3.53	164	Sl. cloudy
1323	15.57		1.1	6.85	23.3	.640	81.9	3.53	198	" "
1328	15.63		1.3	6.83	25.8	.641	76.5	3.57	336	cloudy
1333	15.66		1.7	6.81	27.7	.645	68.7	3.25	409	"
1338	15.72		2.0	6.81	27.9	.643	84.6	3.00	469	"
1343	15.70		2.2	6.81	28.0	.645	94.9	3.12	509	"
1353	15.70		2.8	6.80	28.0	.645	85.3	2.61	381	cloudy
[illegible]3	16.16		3.7	6.77	27.9	.636	106.6	3.10	304	"
1408	16.31		4.0	6.76	26.5	.630	97.0	2.93	193	"
1413	15.71		4.1	6.77	25.9	.600	110.9	2.81	186	"
1418	15.73		4.3	6.77	26.0	.597	123.1	3.06	182	"
1423	15.65		4.5	6.78	26.1	.596	128.2	2.75	177	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters:

Notes: 0 ppm OVM

Sample Date/Time: 2/18/98 / 1425

Signed/Sampler: M. Wilson

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FIELD SAMPLING REPORT

LOCATION: GMI-22-07m PROJECT: 138681H2.04

SITE: _____

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AHA009

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 18 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (✓)

END DEPTH 18

GRAB (✓) COMPOSITE ( ) DATE: 2/18/98 TIME: 1425

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCL			VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR:	
2nd Ø	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60°

SHIPMENT VIA: FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: _____

SAMPLER: M. [illegible] OBSERVER: _____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

P7652.377

Well Number: HM-96	Site: NHS AOC2
Field Crew: M. Wilson / S. Finn	Date: 2/24/98
Depth (ft.): 54'	Initial D.O. Profile:
DTW (ft.) 27.77	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 24-54'	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 45'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos/cm~~) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1347	27.82	—	—	7.03 ~~22.4~~	22.4	0.609	85.2	2.25	11	Clear
1352	27.78		0.3	6.99	22.6	0.642	80.0	2.27	7	"
1357	27.77		0.5	6.97	22.8	0.681	74.6	2.14	7	"
1402	27.77		0.7	6.96	23.0	0.697	74.0	1.98	3	"
1407	27.77		1.0	6.95	22.9	0.703	77.0	1.54	8	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: Ø ppm

Sample Date/Time: 2/24/98 1410

Signed/Sampler: M. Wilson

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FIELD SAMPLING REPORT

LOCATION: HM-96 PROJECT: 138681.A2.04

SITE: NAS AOC 7

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA043

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 45' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 45' YES ( ) NO (X)

GRAB (X) COMPOSITE ( ) DATE: 2/24/98 TIME: 1410

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml Vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: Clear	
2nd 0	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR Y OVERCAST/RAIN ____ WIND DIRECTION S AMBIENT TEMP 73°

SHIPMENT VIA: FED-X Y HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: M. [illegible] OBSERVER:

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-116	**Site:** NAS AOC2
Field Crew: M. Wilson / S. Finn	**Date:** 2/24/98
Well Depth (ft.): 33'	**Initial D.O. Profile:**
DTW (ft.) 20.84	D.O. (mg/l) — Depth to water (ft.)
Depth of screen (ft.): 23'-33'	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 31	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. ~~(umhos/cm)~~ mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1303	21.03	—	—	6.95	21.3	0.603	168.9	2.00	8	clear
1308	20.91		0.3	7.03	22.4	0.601	160.4	1.69	4	"
1313	20.90		0.8	7.00	22.2	0.611	158.6	1.64	8	"
1318	20.90		1.1	6.98	22.4	0.612	157.1	1.67	11	"
1323	20.90		1.3	6.99	22.9	0.610	158.4	1.71	8	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters: VOC

Notes: 0 ppm

Sample Date/Time: 2/24/98 1325

Signed/Sampler: M. Wilson

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FIELD SAMPLING REPORT

LOCATION: HM-116 PROJECT: 138681.A2.04

SITE: NAS AOC7

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA047

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 31 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH 31

GRAB (X) COMPOSITE ( ) DATE: 2/24/98 TIME: 1325

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/Vial	3	HCl		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION S AMBIENT TEMP 70°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER: M. [illegible] OBSERVER: ____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-117	Site: NAS Fort Worth JRB
Field Crew: K. Swanson	Date: 2/24/98

Depth (ft.):	39.5
DTW (ft.)	19.65
Depth of screen (ft.):	18.5 - 38.5
Well Diameter (in.)	4"
Placement of Pump (ft.)	35

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1615	19.70		0.1	6.39	22.4	0.817	179.9	1.90	12	clear
1620	19.70		1.0	6.49	23.5	0.822	197.7	0.54	5	clear
1625	19.70		1.8	6.50	23.8	0.817	200.3	0.53	3	"
1630	19.70		2.0	6.50	24.1	0.813	203.5	0.32	3	"
1635	19.70		2.7	6.51	24.2	0.807	205.1	0.35	2	"
1640	19.70		3.2	6.51	24.3	0.804	208.4	0.30	1	"
1645	19.70		4.0	6.51	24.3	0.800	211.4	0.33	1	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0

Sample Date/Time: 2/24/98 / 1645

Signed/Sampler: KE Swanson / C Fitzgerald

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FIELD SAMPLING REPORT

LOCATION: HM-117 PROJECT: 138681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A044

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/24/98 TIME: 1645

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40mL	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 75°F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-118	Site: NAS Fort Worth JRB
Field Crew: K. Swanson, C. Fitzgerald	Date: 2/24/98
Well Depth (ft.): 27'	Initial D.O. Profile:
DTW (ft.) 13.30	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 6.2 - 26.2	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 23'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~ mS/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1512	13.35		0.1	6.38	20.6	1.94	178.0	1.07	3	clear
1517	13.35		1.1	6.36	21.5	1.94	195.8	0.38	2	"
1522	13.35		1.3	6.36	22.2	1.95	204.9	0.57	3	"
1527	13.33		1.8	6.36	22.9	1.94	219.8	0.30	1	"
1532	13.35		2.0	6.38	23.3	1.93	221.2	0.33	2	"
1537	13.35		2.2	6.38	23.4	1.92	223.8	0.28	1	"
1542	13.35		2.5	6.37	23.4	1.91	224.8	0.38	1	

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0.0

Sample Date/Time: 2/24/98 / 1545

Signed/Sampler: K. Swanson / C. Fitzgerald

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FIELD SAMPLING REPORT

LOCATION: HM-118 PROJECT: 13868.1.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A046

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/24/98 TIME: 1545

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 75°F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: dM-119	Site: NAS Fort Worth JRB
Field Crew: K. Swanson, C. Fitzgerald	Date: 2/24/98
Depth (ft.): 29'	Initial D.O. Profile:
DTW (ft.) 11.60	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 9'-29'	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 16'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1402	11.63		0.3	6.40	19.7	0.813	166.4	1.92 ~~1.92~~	4	clear
1407	11.62		1.2	6.33	20.2	0.844	173.9	0.47	1	"
1412	11.62		1.9	6.32	20.5	0.828	170.8	0.29	0	"
1417	11.62		2.2	6.29	20.8	0.826	166.1	0.32	1	"
1422	11.62		3.2	6.27	20.9	0.827	166.2	0.98	0	"
1427	11.62		3.7	6.31	21.0	0.830	163.7	0.30	1	"
1432	11.62		4.1	6.33	21.0	0.831	158.5	0.22	0	"
1437	11.62		5.0	6.34	21.1	0.804	159.1	0.26	0	"
1442	11.62		6.1	6.33	21.2	0.836	156.1	0.20	0	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0

Sample Date/Time: 2/24/98 / 1443

Signed/Sampler: K E Swanson / C. Fitzgerald

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FIELD SAMPLING REPORT

LOCATION: TM-119 PROJECT: 138681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A047

SAMPLING METHOD SP DUP./REP. OF: –

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/24/98 TIME: 1443

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 75°F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-120	Site: AOC 2 NAS
Crew: M. Wilson / S. Finn	Date: 2/23/98

Well Depth (ft.):	17.6
DTW (ft.)	0.98
Depth of screen (ft.):	7.6-17.6
Well Diameter (in.)	4"
Placement of Pump (ft.)	15

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0830	1.19	—	—	6.45	15.2	1.31	203.9	2.69	9	clear
0835	1.12		0.7	6.44	16.8	1.25	202.0	2.50	7	"
0840	1.12		1.1	6.67	17.0	1.24	201.5	2.46	7	"
0845	1.09		1.5	6.81	17.2	1.24	95.7	2.31	7	"
0850	1.09		1.8	6.82	17.5	1.24	96.3	2.12	8	"
0855	1.09		2.0	6.82	17.7	1.24	96.2	2.08	7	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: Ø ppm

Sample Date/Time: 2/23/98 0900

Signed/Sampler: M. Wilson

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FIELD SAMPLING REPORT

LOCATION: HM-120 PROJECT: 138681

SITE: MAS AOC2

SAMPLE INFORMATION

MATRIX: WG SAMPLE ID: AIA035

SAMPLING METHOD: SP DUP./REP. OF: —

BEGINNING DEPTH: 15 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (✓)

END DEPTH: 15

GRAB (✓) COMPOSITE ( ) DATE: 2/23/98 TIME: 0900

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/Vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Clear	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER SUN/CLEAR ✓ OVERCAST/RAIN ____ WIND DRIECTION — AMBIENT TEMP 55°

SHIPMENT VIA: FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Parsons

COMMENTS:

SAMPLER [signature] OBSERVER:

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

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Figure 1: Well Sampling Field Data Sheet

Well Number: HM-121	Site: NAS AOC2
Field Crew: M. Wilson / S. Finn	Date: 2/23/98

Depth (ft.):	31.5
DTW (ft.)	16.91
Depth of screen (ft.):	11.5-31.5
Well Diameter (in.)	4"
Placement of Pump (ft.)	31'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1003	16.97	—	—	6.92	18.9	1.48	103.4	1.70	8	Clear
1008	16.96		0.9	6.90	21.0	1.48	36.7	1.56	25	"
1014	16.96		1.3	6.91	20.1	1.49	7.1	1.68	21	"
1018	16.96		1.6	6.92	19.6	1.49	-4.8	1.71	15	"
1023	16.91		1.9	6.91	21.0	1.48	-55.3	1.73	16	"
1028	16.94		2.1	6.91	20.7	1.48	-97.5	1.91	14	"
1033	16.93		2.3	6.90	20.6	1.47	-56.7	1.61	9	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: 0 ppm

Sample Date/Time: 2/23/98 1035

Signed/Sampler: [signature]

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FIELD SAMPLING REPORT

LOCATION: AM-121 PROJECT: 38681.A2.04

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID. AIA037

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 31 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (✓)

END DEPTH 31

GRAB (✓) COMPOSITE ( ) DATE: 2/23/98 TIME: 1035

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/VOA	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Clear	
2nd Ø	ODOR: None	
	OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN Foggy WIND DRIECTION S AMBIENT TEMP. 50°

SHIPMENT VIA: FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER: [signature] OBSERVER: ____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

6526391

Well Number:	HM-125	Site:	NAS Fort Worth JRB
Field Crew:	K. Swanson / C. Fitzgerald	Date:	2/24/98
Total Depth (ft.):	33'	Initial D.O. Profile:	
DTW (ft.)	16.50'	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):	13 - 33		
Well Diameter (in.)	4"		
Placement of Pump (ft.)	29'		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1230	16.60		0	6.57	22.0	0.511	188.0	4.25	20	clear
1235	16.53		0.9	6.53	23.1	0.520	167.7	3.64	13	"
1240	16.55		1.2	6.61	23.9	0.521	179.7	3.68	12	"
1245	16.53		1.8	6.63	24.2	0.509	184.1	3.41	10	"
1250	16.59		2.9	6.64	24.4	0.506	189.7	4.01	10	surged clear
1255	16.60		3.8	6.64	24.2	0.500	188.9	4.06	3	clear
1300	16.60		4.9	6.64	24.5	0.499	189.5	3.88	2	"
1305	16.50		5.2	6.65	23.8	0.496	178.7	3.48	2	"
1310	16.50		5.6	6.65	23.4	0.495	182.0	3.27	1	"
1315	16.50		5.9	6.66	23.8	0.495	183.1	3.34	0	"
1320	16.50		6.4	6.64	23.9	0.495	184.6	3.26	2	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0 ppm

Sample Date/Time: 2/24/98 / 1322

Signed/Sampler: K. Swanson / C. Fitzgerald

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FIELD SAMPLING REPORT

LOCATION: HM125 PROJECT: 138681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A04B

SAMPLING METHOD SP DUP./REP. OF: –

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/24/98 TIME: 1322

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS		
PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: non	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 75°F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swanson

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

652,393

Well Number: LSA 1628-3	**Site:** NAS Ace 2
Field Crew: M. Wilson, S. Fine	**Date:** 2/18/98

Well Depth (ft.):	17.93
DTW (ft.) 9.61 DTP (sheen)	9.62
Depth of screen (ft.):	8.5-18.5
Well Diameter (in.)	4"
Placement of Pump (ft.)	16'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1058	9.65	—	—	6.67	20.6	1.04	159.0	1.36	*	Clear
1103	9.64		.6	6.77	21.5	1.06	179.0	1.32	*	"
1108	9.64		1.0	6.80	21.8	1.04	84.4	1.36	*	"
1113	9.62		1.1	6.80	22.0	1.03	56.8	1.20	*	"
1118	9.62		1.4	6.78	22.4	1.03	51.8	1.21	*	"
1123	9.62		1.7	6.76	23.5	1.03	16.0	1.17	*	"
1128	9.62		2.0	6.74	24.0	1.04	20.5	1.05	*	"
1133	9.62		2.3	6.76	24.2	1.05	32.4	0.94	*	"
1138	9.62		2.7	6.77	24.3	1.04	31.5	0.91	*	"
1142	9.63		3.0	6.78	24.3	1.04	30.2	0.96	*	"

Observations

Color: (Clear) Other (describe):

Odor: None (Low) Medium High Very Strong H_2S (Fuel-Like)

Sample Parameters:

Notes: Sheen 9.61, H_2O @ 9.62

OVM - 1.9 ppm

1055 - Begin Purge

* Turb not functioning

Sample Date/Time: 2/18/98 / 1145

Signed/Sampler: M. Wilson

652 391

FIELD SAMPLING REPORT

LOCATION: NAS PROJECT: 13868LAZ04

SITE: LSA1628-3

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: ATA007

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 16 MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (X)

END DEPTH 16

GRAB (X) COMPOSITE ( ) DATE: 2/18/97 TIME: 1145

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/Vial	3	HCl		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 1.9	COLOR:	
2nd 1.0	ODOR:	
	OTHER.	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION S AMBIENT TEMP 60°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: M. Wi OBSERVER:

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-3	Site: NAS FW JRB
Field Crew: C. Fitzgerald, K.	Date: 2/18/98

Total Depth (ft.):	19.88
DTW (ft.)	11.00
Depth of screen (ft.):	?
Well Diameter (in.)	4"
Placement of Pump (ft.)	16'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O.* (mg/L)	Turb N.T.U.	Description
1034	11.00									
~~1035~~	~~11.38~~			~~6.72~~		~~0.720~~				
1126	11.00		0.2	7.01	18.9	0.726	212.3	-1.53	6	clear
1131	11.30		1.2	7.15	21.6	0.717	222.7	-1.93	6	"
1136	11.30		1.7	7.21	22.5	0.722	225.8	-2.01	6	"
1141	11.30		2.1	7.16	22.9	0.722	234.9	-1.98	5	"
1146	11.30		2.5	7.19	23.0	0.723	240.1	-2.03	4	"
1151	11.30		3.0	7.18	23.1	0.725	238.0	-2.02	4	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: * D.O. meter not functioning properly

OVM - 0ppm

Sample Date/Time: 2/18/98 / 1154

Signed/Sampler: K Eberenz / C. Fitzgerald

652 396

FIELD SAMPLING REPORT

LOCATION: MW-3 PROJECT: 138681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A005

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/18/98 TIME: 1154

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 mL	3	HCl		8260	Volitiles

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 3.4 ppm	COLOR:	
2nd 3.4 ppm	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ~60 °F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics Inc

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: V. Swenson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-49	Site: AOC2
Crew: M.Wilson / S.Finn	Date: 2/23/98

Well Depth (ft.):	15.5
DTW (ft.)	9.15
Depth of screen (ft.):	
Well Diameter (in.)	4"
Placement of Pump (ft.)	13'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0916	9.23	—	—	7.04	16.6	0.661	81.8	2.08	2	clear
0921	9.19		0.4	6.98	16.7	0.673	59.6	1.90	16	"
0926	9.16		0.8	6.98	18.1	0.655	17.7	1.94	12	"
0931	9.16		1.1	6.97	18.9	0.623	-47.9	2.01	14	"
0936	9.16		1.3	6.96	18.9	0.605	-42.5	1.94	15	"
0941	9.16		1.5	6.96	19.1	0.605	-40.7	1.93	9	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Ø ppm

Sample Date/Time: 2/23/97 0945

Signed/Sampler: M. [signature]

652-398

FIELD SAMPLING REPORT

LOCATION: MW-49 PROJECT: 13868.M2.04

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX: WG SAMPLE ID: AIA036

SAMPLING METHOD: SP DUP./REP. OF: —

BEGINNING DEPTH: (MW) ~~15~~ 13 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (✓)

END DEPTH: 13

GRAB (✓) COMPOSITE ( ) DATE: 2/23/98 TIME: 0945

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/Vial	3	HCl		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: Clear	
2nd 0	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ✓ OVERCAST/RAIN ____ WIND DRIECTION S AMBIENT TEMP 55°

SHIPMENT VIA: FED-X ✓ HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: [signature] OBSERVER:

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-57	Site: NAS Fort Worth JRB
Field Crew: K. Swanson, C. Fitzgerald	Date: 2/24/98

Well Depth (ft.):	14.30
DTW (ft.)	13.50
Depth of screen (ft.):	
Well Diameter (in.)	4"
Placement of Pump (ft.)	NA

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0837	13.60		0.1	6.29	18.8	4.81		3.61	90	clear
0840	13.82		0.3	6.70	18.5	4.66		3.39	272	cloudy
0845	14.20	Well Bailed dry after 0.5 gallons, will return at the end of the day to check recovery								
1055	return & sample well									

Observations

Color: Clear (Other (describe): cloudy)

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: Bailed well, not enough H_2O to pump

Sample Date/Time: 2/24/98 / 1055

Signed/Sampler: K.S. Swanson / C. Fitzgerald

652 100

FIELD SAMPLING REPORT

LOCATION: MW-57 PROJECT: 138681, A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A041

SAMPLING METHOD B DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/21 TIME: 1055

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: cloudy	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 75F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: K. Swanson/C. Fitzsimmons OBSERVER: _____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

652-401

Well Number: MW-57B	Site: NAS AOC2
Field Crew: M. Wilkes / S. Finn	Date: 2/23/98

Depth (ft.):	19.88
DTW (ft.)	7.09
Depth of screen (ft.):	
Well Diameter (in.)	4"
Placement of Pump (ft.)	17'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1347	7.76	—	—	6.88	18.9	7.66	99.2	4.33	9	clear
1352	8.00		0.3	6.85	19.1	7.67	97.7	4.10	9	"
1357	8.30	—	0.8	6.84	19.4	7.67	101.6	3.60	9	"
1402	8.60		1.1	6.83	19.9	7.65	106.0	4.07	8	"
1407	8.84		1.3	6.83	20.3	7.67	105.2	3.97	7	"
1412	8.96		1.6	6.83	20.6	7.67	106.8	3.98	7	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: 0 ppm

Sample Date/Time: 2/23/98 1415

Signed/Sampler:

652 402

FIELD SAMPLING REPORT

LOCATION: MW-57B PROJECT: 138681.A2-04

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AI-A034

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 17 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH 17

GRAB (✓) COMPOSITE ( ) DATE: 2/23/98 TIME: 1415

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/Vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: Clear	
2nd 0	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION — AMBIENT TEMP 65°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER: M. [illegible] OBSERVER: ____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

652 403

Figure 1: Well Sampling Field Data Sheet

Well Number:	SPOT-35-4	Site:	NAS Fort Worth JRB
Field Crew:	K. Swanson, C. Fitzgerald	Date:	2/23/98
Well Depth (ft.):	26.3	Initial D.O. Profile:	
DTW (ft.)	20.00	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):	14.3 - 24.3		
Well Diameter (in.)	2"		
Placement of Pump (ft.)	23'		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~ mS/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1035	20.05									
1042	20.74		0.1	6.67	20.4	1.35		0.84	209	clear
1050	20.63		1.0	6.80	23.0	1.21		0.46	50	"
1055	20.52		1.2	6.91	24.3	1.13		0.39	47	"
1100	21.60		1.9	6.89	26.4	1.19		0.42	221	surge sl. cloudy
1110	20.99		2.6	6.94	25.5	1.03		0.46	113	flushed cell then surged
1115	20.73		2.8	6.93	25.4	1.02		0.43	90	clear
1120	21.03		3.1	7.00	25.0	0.98		0.46	112	surged
1125	22.15		4.5	6.95	24.1	1.10		0.06	142	clear
1130	21.65		5.9	6.99	24.0	1.02		0.09	128	clear
1135	21.15		5.2	7.00	24.8	0.97		0.13	102	"
* 1235	21.45		6.3	6.83	23.8	0.881		0.26	97	"
1240	21.30		7.5	6.84	23.7	0.904		0.11	133	"
1245	21.25		8.0	6.86	24.2	0.907		0.16	93	"
1250	20.80		8.6	6.98	24.8	0.891		0.18	79	"

Observations

Color: (Clear) Other (describe):

Odor: None Low Medium High (Very Strong) H2S Fuel-Like

Sample Parameters: VOCs

Notes: * ORP meter not functioning

* @ 1235: flow cut out, then surged, then control box stopped functioning soon

Sample Date/Time: 2/23/98 / 1250

Signed/Sampler: K. Swanson / C. Fitzgerald

652 401

FIELD SAMPLING REPORT

LOCATION: SPOT-35-4 PROJECT: 138681.42.04

SITE: NAS FoA WoAL SRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A0

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO X

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/23/98 TIME: 1250

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	5	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: strong / fuel-like	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: USGS04T	Site: NAS Fort Worth JRB
Field Crew: R. Swanson / C. Fitzgerald	Date: 2/19/98
Well Depth (ft.):	~~28.5~~ 25.5
DTW (ft.)	17.95
Depth of screen (ft.):	15.5 - 25.5
Well Diameter (in.)	2"
Placement of Pump (ft.)	21'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1408	17.95									
1412	18.35		0.1	6.92	17.8	0.550	138.5	0.72	>999	very cloudy
1420	18.00		0.9	7.14	20.0	0.523	108.5	0.70	380	cloudy
1425	18.00		1.5	7.14	21.1	0.543	56.8	0.36	140	clearing
1430	18.00		2.0	7.14	21.8	0.549	27.5	0.24	57	clear
1435	18.00		2.3	7.13	21.9	0.552	45.3	0.21	19	clear
1440	18.00		2.9	7.13	22.0	0.553	47.0	0.16	14	"
1445	18.00		3.1	7.12	22.2	0.554	41.0	0.16	8	"
1450	18.00		3.5	7.11	22.3	0.553	8.6	0.14	4	"
1455	18.00		4.5	7.12	22.2	0.551	14.1	0.15	3	"
1500	18.00		5.8	7.11	22.3	0.555	12.0	0.12	3	"
1505	18.00		6.5	7.08	22.8	0.557	10.0	0.13	10	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes:

OVM = 0 ppm

Sample Date/Time: 2/19/98 / 1510

Signed/Sampler: R. Swanson / C. Fitzgerald

652 406

FIELD SAMPLING REPORT

LOCATION: USGS04T PROJECT: 138681.M2.04

SITE: NAS FORT WORTH JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A0K6

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/19/98 TIME: 1310

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40mL	3	HCl		8260	Volatiles

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION ____ AMBIENT TEMP 50 F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics, Inc.

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: C.F. R. Swanso

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA001	Site: NAS AOC2
Field Crew: M. Wilson / S. Finn	Date: 2/24/98

Depth (ft.):	46'
DTW (ft.)	25.67
Depth of screen (ft.):	26'-46'
Well Diameter (in.)	2"
Placement of Pump (ft.)	44'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. ~~(umhos/cm)~~ mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1425	25.73	—	—	7.10	23.7	0.613	74.5	1.97	>1000	Cloudy
1435	25.69	—	1.1	7.09	24.0	0.610	84.9	1.78	907	"
1445	25.84	—	3.0	6.97	21.9	0.626	230.8	1.22	959	"
1450	25.71		3.8	6.92	22.2	0.627	218.3	0.84	429	cloudy
1455	25.71		4.4	6.91	23.9	0.626	212.2	0.94	322	clear
1500	25.69		5.1	6.93	24.4	0.629	211.1	0.92	323	"
1505	25.69		5.6	6.94	24.6	0.625	208.5	0.94	210	"
1510	25.70		5.9	6.96	24.8	0.623	207.7	0.82	180	"
1515	25.69		7.4	6.96	25.0	0.625	206.9	0.84	170	"
1520	25.69		7.8	6.96	25.7	0.624	208.1	0.82	167	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Ø ppm

Sample Date/Time: 2/24/98 1525

Signed/Sampler: M. [illegible]

652 408

FIELD SAMPLING REPORT

LOCATION: WCHMHTH001 PROJECT: 138681.A2.04

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA049

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 44' MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (✓)

END DEPTH 44'

GRAB (✓) COMPOSITE ( ) DATE: 2/24/98 TIME: 1525

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/Vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Clear	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION S AMBIENT TEMP 76°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: M. [illegible] OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

652-409

Well Number: WCHMHTA002	Site: NAS AOC2
Field Crew: M. Wilson / S. Finn	Date: 2/24/98
Depth (ft.): 42	Initial D.O. Profile:
DTW (ft.) 19.01	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 22-42'	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 40'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1045	19.08	—	-	7.05	20.1	0.665	41.2	3.48	>1000	cloudy
1055	19.01		0.9	7.09	20.9	0.585	90.6	3.02	>1000	"
1110	19.01		1.9	7.09	22.7	0.561	150.7	3.00	>1000	"
1125	18.99		2.6	7.09	22.9	0.577	177.9	2.97	>1000	"
1140	18.98		3.2	7.06	23.7	0.566	197.2	2.93	765	clearing
1155	18.98		4.0	7.04	23.8	0.572	197.8	2.74	401	"
1210	18.98		5.0	7.04	24.2	0.581	196.7	2.69	210	"
1220	18.98		5.5	7.03	24.3	0.586	205.4	2.70	140	"
1230	18.98		6.1	7.04	24.4	0.619	209.3	3.22	146	"
[illegible]8	18.98		6.6	7.04	24.4	0.623	208.4	2.43	150	clear
1245	18.98		7.2	7.03	24.5	0.625	209.7	2.38	157	

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: Ø ppm

Sample Date/Time: 2/24/98 1250

Signed/Sampler: M. Wilson

652 410

FIELD SAMPLING REPORT

LOCATION: WCHMHTA002 PROJECT: 138681.A2.04

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 40' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 40' YES ( ) NO (X)

GRAB (✓) COMPOSITE ( ) DATE: 2/24/98 TIME: 1250

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml Vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR:	
2nd Ø	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION S AMBIENT TEMP 65°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Pagan

COMMENTS: ____

SAMPLER: M. [illegible] OBSERVER: ____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA 003	Site: AOC2
Field Crew: M. Wilson / S Finn	Date: 2/20/98

Well Depth (ft.):	28
DTW (ft.)	19.57
Depth of screen (ft.):	18-28
Well Diameter (in.)	2"
Placement of Pump (ft.)	25

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0912	19.68	—	—	7.16	21.3	0.636	212.2	2.84	38	clear
0917	19.69	—	0.7	7.20	21.8	0.538	79.4	3.16	77	"
0922	19.61		1.1	7.18	23.7	0.511	30.5	3.15	70	"
0927	19.64	—	1.6	7.18	24.1	0.510	25.2	3.19	59	"
0932	19.64		2.0	7.18	25.0	0.519	17.9	2.86	50	"
0937	19.63		2.4	7.17	25.4	0.523	17.8	2.42	48	"
0942	19.61		2.8	7.15	25.8	0.533	18.9	2.66	44	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: Ø ppm

Sample Date/Time: 2/20/98 0945

Signed/Sampler: M. Wilson

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720

817-625-
2000

652 412

FIELD SAMPLING REPORT

LOCATION: WCHMHTA003 PROJECT: 138681.A2.04

SITE: _____

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA025

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 25 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH 25

GRAB (X) COMPOSITE ( ) DATE: 2/20/98 TIME: 0945

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Clear	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION S AMBIENT TEMP 57°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: _____

SAMPLER: M. [illegible] OBSERVER: _____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

652.413

Well Number: WCHMHTA004	Site: NAS AOC2
Field Crew: M. Wilson / S. Finn	Date: 2/20/98
Depth (ft.): 38'	Initial D.O. Profile:
DTW (ft.) 19.82	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 28'-38'	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 35'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0827	19.89	—	—	6.85	18.8	0.554	193.7	2.11	150	clear
0832	19.87		0.6	7.07	20.1	0.589	187.0	1.94	178	"
0842	19.79		1.3	7.03	22.4	0.641	89.2	2.02	106	"
0847	19.86		2.0	7.03	23.9	0.660	84.4	1.63	59	"
0857	19.86		2.3	7.03	23.6	0.667	84.7	1.71	48	"
0857	19.86		2.8	7.03	24.0	0.669	78.3	1.57	52	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Ø ppm

Sample Date/Time: 2/20/98 0900

Signed/Sampler: M. Wil

652 414

FIELD SAMPLING REPORT

LOCATION: WCHMHTA004 PROJECT: 13868LA2.04

SITE: AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA026

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 35 MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 35 YES ( ) NO (X)

GRAB (X) COMPOSITE ( ) DATE: 7/20/98 TIME: 0900

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR. Clear	
2nd 0	ODOR. None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR Y OVERCAST/RAIN ____ WIND DRIECTION S AMBIENT TEMP 52°

SHIPMENT VIA: FED-X Y HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER: [illegible] OBSERVER: ____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

652, 415

Well Number: WCNMHTA005	Site: NAS AOC2
Field Crew: M. Wilson / S. Finn	Date: 2/24/98

Depth (ft.):	26'
DTW (ft.)	16.37
Depth of screen (ft.):	16-26'
Well Diameter (in.)	2"
Placement of Pump (ft.)	25'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0932	16.47	—	—	7.12	22.3	0.502	99.1	4.06	267	SL cloudy
0937	16.37		1.6	7.13	27.0	0.492	82.4	3.65	41	clear
0942	16.37		2.0	7.11	22.0	0.502	86.2	3.76	7	"
0947	16.37		2.3	7.11	24.4	0.499	87.2	4.00	7	"
0952	16.37		2.6	7.13	24.7	0.500	89.4	3.75	9	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: 0ppm

Sample Date/Time: 2/24/98 – 0955

Signed/Sampler: M. Wilson

652 416

FIELD SAMPLING REPORT

LOCATION: WCHMHTA005 PROJECT: 138681.A2.04

SITE: NAS AOC7

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A051

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 24' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (X)

END DEPTH 24'

GRAB (X) COMPOSITE ( ) DATE: 2/24/98 TIME: 0955

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml Vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION S 15 AMBIENT TEMP 60°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER: M. [illegible] OBSERVER: ____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA6	Site: NAS AOC 2
Field Crew: M. Wilson / S. Finn	Date: 2/24/98
Depth (ft.): 36.5	Initial D.O. Profile:
DTW (ft.) 16.18	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 26'-36'	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 29'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0828	16.19	—	—	6.73	19.6	0.570	18.0	3.95	>1000	cloudy
0838	16.19		1.0	7.07	22.6	0.556	42.1	3.52	890	clearing
0850	16.19		1.9	7.09	24.7	0.553	12.8	3.68	540	"
0901	16.19		2.8	7.07	24.8	0.550	11.1	3.40	222	clear
0906	16.19		3.0	7.06	25.0	0.548	0.6	3.22	44	"
0911	16.19		3.2	7.06	25.2	0.548	0.8	3.36	28	"
0916	16.19		3.6	7.07	25.2	0.550	-3.1	3.30	10	"
0921	16.19		4.0	7.06	25.1	0.553	-4.9	2.98	9	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: Ø ppm

Sample Date/Time: 2/24/98 0925

Signed/Sampler: M. [illegible]

652 118

FIELD SAMPLING REPORT

LOCATION: WCHMHTA006 PROJECT: 138681.A2.04

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA052

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 29' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 29' YES ( ) NO (X)

GRAB (X) COMPOSITE ( ) DATE: 2/24/98 TIME: 0925

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml Vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR Y OVERCAST/RAIN ____ WIND DIRECTION Flow S AMBIENT TEMP 55°

SHIPMENT VIA: FED-X Y HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Parson

COMMENTS: ____

SAMPLER: [signature] OBSERVER: ____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

0 652 419

Well Number: WCHMHTA007	Site: NAS FNJRB
Field Crew: K. Swanson, C. Fitzgerald	Date: 2/20/98
Depth (ft.): 32.5	Initial D.O. Profile:
DTW (ft.) 13.85	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 12.5 - 32.5	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 30'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~ mS/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1013	13.88									
1018	13.90		0.3	6.76	22.1	0.719	220.1	4.08	>999	cloudy
1025	13.88		1.8	6.87	23.1	0.695	195.5	4.22	500	"
1030	13.88		2.1	6.86	23.8	0.703	190.7	4.06	300	clearing
1040	13.88		3.1	6.88	24.1	0.725	186.6	3.77	598	"
1045	13.88		4.5	6.92	24.5	0.730	180.0	3.64	212	"
1050	13.88		5.0	6.95	24.5	0.735	172.8	3.76	53	slightly cloudy
1055	13.88		5.5	6.94	24.5	0.731	174.2	3.65	45	"
1100	13.88		6.3	6.94	24.5	0.734	174.2	3.57	34	"
1105	13.88		7.0	6.94	24.5	0.735	180.1	3.62	27	"
1110	13.88		7.8	6.94	24.8	0.738	178.0	3.56	19	"
1115	13.88		8.1	6.95	24.8	0.738	179.2	3.47	14	"
1120	13.88		8.4	6.95	25.0	0.737	178.3	3.42	13	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0

Sample Date/Time: 2/20/98 / 1120

Signed/Sampler: K. Swanson / C. Fitzgerald

652 420

FIELD SAMPLING REPORT

LOCATION: NCHMHTA007 PROJECT: 138681. AZ.04

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A024

SAMPLING METHOD SP DUP./REP. OF: -

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/20/98 TIME: 1120

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: clear	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 60

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA008	Site: NAS AOC 2
Crew: M. Wilson / S. Finn	Date: 2/23/98

Well Depth (ft.):	25.0
DTW (ft.)	12.74
Depth of screen (ft.):	10-25
Well Diameter (in.)	2"
Placement of Pump (ft.)	23'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1103	12.73	—	—	6.94	18.7	1.92	-89.6	0.35	346	cloudy
1109	12.73		0.6	6.97	19.0	1.93	-66.5	0.19	333	sl cloudy
1113	12.73		0.9	6.96	19.8	1.93	-85.0	0.38	281	clearing
1123	12.73		1.4	6.93	22.5	1.93	-89.8	0.46	231	"
1133	12.73		1.7	6.92	24.1	1.93	-99.4	0.34	221	"
1140	12.74		2.0	6.92	25.3	1.90	-92.3	0.47	232	"
1145	12.73		2.2	6.91	25.5	1.92	-98.1	0.37	235	"

M. Wilson

Observations

Color: Clear Other (describe): sl. red tint

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: 0 ppm

Sample Date/Time: 2/23/98 1150

Signed/Sampler: M. Wilson

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FIELD SAMPLING REPORT

LOCATION: WCHMHTA008 PROJECT: 138681.A2.04

SITE: NAS AOC 2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA038

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 23' MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH 23'

GRAB (X) COMPOSITE ( ) DATE: 2/23/98 TIME: 1150

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR.	
2nd	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION S AMBIENT TEMP 58°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS. ____

SAMPLER: M. [signature] OBSERVER: ____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

652 423

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA009	Site: NAS AOC 2
Field Crew: M. Wilson / S. Finn	Date: 2/19/98

Well Depth (ft.):	12.0
DTW (ft.)	6.04
Depth of screen (ft.):	9.5-12
Well Diameter (in.)	2"
Placement of Pump (ft.)	11

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1100	6.06	—	—	7.12	17.6	.559	163.3	0.73	7000	Slowly
1110	6.05		1.0	7.06	20.8	.674	-83.6	0.33	381	Clearing
1170	6.05		2.0	7.03	21.1	.710	-33.0	0.34	165	"
1175	6.05		2.5	7.04	27.0	.715	-71.0	0.25	90	Clear
1130	6.06		3.0	7.04	21.9	.709	-6.9	0.31	63	"
1135	6.06		3.4	7.03	27.0	.709	4.3	0.32	59	"
1140	6.07		3.9	7.03	27.2	.711	0.6	0.29	57	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: 0 ppm

Sample Date/Time: 2/19/98 - 1145

Signed/Sampler: M. Wilson

652 424

FIELD SAMPLING REPORT

LOCATION: WCHMHTA009 PROJECT: 138681.A2.04

SITE: NAS AOC 2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA017

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 11 MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 11 YES (X) ~~NO ( )~~ MW

GRAB (X) COMPOSITE ( ) DATE: 2/19/98 TIME: 1145

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40m/Vial	3 MW	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	COLOR:	
2nd	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION N AMBIENT TEMP 48°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER: M. Lin OBSERVER: ____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA 010	Site: NAS Area 2
Field Crew: M. Wilson, S. Finn	Date: 2/19/98
Depth (ft.): 25.5	Initial D.O. Profile:
DTW (ft.) 5.84	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 15-25	
Well Diameter (in.) 2	
Placement of Pump (ft.) 22	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1420	5.85	—	—	6.85	18.8	1.10	137.0	0.72	732	cloudy
1435	5.85		0.8	6.86	17.2	1.11	87.8	0.70	650	"
1445	5.84		1.1	6.86	17.9	1.11	18.4	0.85	656	"
1455	5.85		1.3	6.83	18.5	1.02	3.3	0.89	509	clearing
1505	5.86		1.9	6.83	24.0	1.13	5.3	0.53	359	"
1515	5.85		2.8	6.84	24.0	1.17	22.5	0.41	210	clear
1525	5.85		3.2	6.84	24.0	1.17	35.0	0.34	138	"
1535	5.85		3.9	6.84	23.9	1.17	43.7	0.29	98	"
1545	5.85		5.0	6.83	23.8	1.17	55.6	0.26	64	"
1555	5.85		5.5	6.84	23.9	1.17	60.3	0.23	47	"
1605	5.85		6.3	6.84	24.0	1.17	61.5	0.23	39	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: 0 ppm

Sample Date/Time: 2/19/98 - 1610

Signed/Sampler: M. Wilson

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FIELD SAMPLING REPORT

LOCATION: WCHMHTA-010 PROJECT: 138681.A2.04

SITE: _____

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA019

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 27 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (✓)

END DEPTH 2

GRAB (✓) COMPOSITE ( ) DATE: 2/19/97 TIME: 1610

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/Vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	COLOR:	
2nd	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION N AMBIENT TEMP 44°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: _____

SAMPLER: M. Wi OBSERVER: _____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTAQ11	Site: NAS AOC2
Field Crew: M. Wilson / S. Finn	Date: 2/19/98

Depth (ft.):	22.0
DTW (ft.)	12.05
Depth of screen (ft.):	12 - 22'
Well Diameter (in.)	2"
Placement of Pump (ft.)	20

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0935	12.07	—	—	6.80	19.0	0.910	178.8	0.39	>1000	cloudy
0944	12.05		1.0	6.89	22.8	0.783	-74.9	0.23	753	"
0952	12.08		2.1	6.88	23.7	0.887	-121.2	0.11	420	clearing
1002	12.07		3.0	6.87	23.9	0.857	-141.9	0.11	148	"
1007	12.08		3.5	6.85	24.6	0.897	-158.4	0.11	124	clear
1012	12.07		4.0	6.86	24.4	0.896	-142.6	0.10	72	"
1217	12.07		4.5	6.87	23.9	0.904	-84.1	0.09	65	"
1222	12.07		5.0	6.86	24.0	0.907	-70.3	0.05	61	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters: VOC

Notes: 0 ppm

Sample Date/Time: 2/19/98 - 1225

Signed/Sampler: M. Wilson

652 428

FIELD SAMPLING REPORT

LOCATION: WCHMHTA011 PROJECT: _____

SITE: _____

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA020

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 20 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (✓)

END DEPTH 20

GRAB (✓) COMPOSITE ( ) DATE: 2/19/98 TIME: 1025

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/Vial	3	HCl		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: Clear	
2nd 0	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION N AMBIENT TEMP 45°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: _____

SAMPLER: M. [illegible] OBSERVER: _____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

652 429

Well Number: WCHMHTA017	Site: NAS AOC 7
Field Crew: M. Wilson, S. Finn	Date: 2/18/98
Depth (ft.): 18.5'	Initial D.O. Profile:
DTW (ft.) 13.45	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 8.5-18.5	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 16'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1452	13.46	—	—	6.68	21.4	1.31	-93.9	0.55	130	clear
1457	13.46		0.4	6.76	21.7	1.34	-93.2	0.29	119	"
1502	13.46		0.7	6.76	23.3	1.32	-95.4	0.29	90	"
1507	13.46		1.0	6.75	24.8	1.31	-94.2	0.24	70	"
1512	13.47		1.3	6.74	25.0	1.30	-92.5	0.24	66	"
1518	13.47		1.6	6.75	25.4	1.31	-94.4	0.23	70	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes:

Sample Date/Time: 2/18/98 - 1520

Signed/Sampler: M. Wilson

652 430

FIELD SAMPLING REPORT

LOCATION: NAS AOCZ PROJECT: 138681.A2.04

SITE: WCHMHTA012

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 16' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (X)

END DEPTH 16'

GRAB (X) COMPOSITE ( ) DATE: 2/18/98 TIME: 1520

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40mL Vial	3	HCL		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR:	
2nd Ø	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER: M. [illegible] OBSERVER: ____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHM HTA013	Site:
Field Crew: M. Wilson / S. Fine	Date: 2/19/98
Well Depth (ft.): 18.81 ~~17.94~~	Initial D.O. Profile:
DTW (ft.) 16.24	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 13.5-18.5	
Well Diameter (in.) 2"	
Placement of Pump (ft.) —	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) mS/cm	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0828	~~16~~ 16.24	—	0.1	6.31	17.6	1.22	223.3	8.14	0	clear
0831	16.32		0.2	6.64	18.1	2.94	285.1	7.94	22	"
0834	16.32		0.4	6.74	18.0	3.00	247.6	7.98	45	"
0836	16.32		0.5	6.76	18.3	2.98	201.9	7.96	48	"
0838	16.37		0.7	6.76	18.4	3.02		8.01	50	"

Observations

Color: Clear Other (describe): Sl. Cloudy

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes:

Sample Date/Time: 2/19/98 0840

Signed/Sampler: M. [illegible]

'652 432

FIELD SAMPLING REPORT

LOCATION: WCHMHTA013 PROJECT: 138681.A2.04

SITE:

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA021

SAMPLING METHOD B DUP./REP. OF: —

BEGINNING DEPTH 16 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO ( )

END DEPTH 16

GRAB (✓) COMPOSITE ( ) DATE: 2/19/98 TIME: 0840

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml/vial	3			8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Clear	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION — AMBIENT TEMP 48°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: M.L. OBSERVER:

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number:	WCHMHTA014	Site:	NAS Fort Worth JRB
Field Crew:	K. Swanson C. Fitzgerald	Date:	2/24/98
Total Depth (ft.):	11.75	Initial D.O. Profile:	
DTW (ft.)	9.95	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):			
Well Diameter (in.)	2"		
Placement of Pump (ft.)	NA		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. ~~(umhos~~/cm) mS	ORP	D.O. (mg/L)	Turb N.T.U.	Descriptior
0918	10.30		0	6.61	16.5	2.54		2.61	55	cle
0921	10.90		0.5	6.57	16.7	2.59		2.38	156	sl. cloudy
0925	11.55		1.0	6.51	17.1	2.59		2.05	520	cloudy

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: Bailed well & collected 3 sets of readings prior to collecting sample, waited ~ 30 min for recovery

Sample Date/Time: 2/24/98 / 1000

Signed/Sampler: KE Swanson / C. Fitzgerald

652 434

FIELD SAMPLING REPORT

LOCATION: WCHMUTA014 PROJECT: 138681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A053

SAMPLING METHOD B DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/24/98 TIME: 1000

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl			

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	COLOR:	
2nd	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 75F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: CF/KB OBSERVER: _____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WITCTA01D	Site: NAS FW JRB
Field Crew: K. Swanson, C. Fitzgerald	Date: 2/18/98
Total Depth (ft.): 18.90	Initial D.O. Profile:
DTW (ft.) 14.45	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 11A - 18.65	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 16'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L) *	Turb N.T.U.	Description
1323	14.43									
1329	14.45		0.3	7.34	21.3	0.552	-10.0	-4.72	70	clear
1336	14.45		0.8	7.37	22.0	0.555	-22.1	-4.76	18	"
1341	14.45		1.0	7.36	22.3	0.554	-25.7	-4.69	30	"
1348	14.45		1.5	7.37	23.3	0.556	-48.8	-4.60	14	"
1353	14.46		1.8	7.38	23.5	0.557	-55.9	-4.80	13	"
1358	14.46		2.0	7.42	23.8	0.557	-63.0	-4.81	8	"
1403	14.47		2.3	7.38	23.6	0.558	-60.1	-4.94	9	"
1408	14.46		2.7	7.36	23.5	0.557	-70.4	-4.97	8	"
1413	14.45		3.2	7.40	23.5	0.558	[illegible]	-5.05	6	"
							-62.9			

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: * D.O. meter not functioning properly

OVM = 0 ppm

Sample Date/Time: 2/18/98 / 1415

Signed/Sampler: K Swanson / C Fitzgerald

652 436

FIELD SAMPLING REPORT

LOCATION: WITCTA010 PROJECT: 138681.A2.04

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIA008

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/18/98 TIME: 1415

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl	-	8260	Volatiles

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ~65 F

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WITCTA016	Site: NAS Fort Worth URB
Field Crew: K. Swanson, C. Fitzgerald	Date: 2/23/98
Total Depth (ft.): 27.62	Initial D.O. Profile:
DTW (ft.) 18.35	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.):	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 24'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. ~~(umhos~~/cm) mS	ORP *	D.O. (mg/L)	Turb N.T.U.	Description
0903	18.36									
0908	18.35		0.2	6.56	20.5	1.18		0.51	813	cloudy
0915	18.35		1.7	6.59	22.6	1.18		0.12	>999	"
0925	18.35		3.2	6.83	24.4	1.18		0.14	691	"
0930	18.35		4.1	6.89	24.5	1.18		0.13	253	clearing
0935	18.35		5.9	6.90	24.6	1.18		0.12	40	clear
0940	18.35		6.9	6.90	24.5	1.17		0.11	39	
0945	18.35		7.8	6.90	24.5	1.17		0.12	38	

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: * ORP meter not functioning

Sample Date/Time: 2/23/98 / 0945

Signed/Sampler: K. Swanson / C. Fitzgerald

652 438

FIELD SAMPLING REPORT

LOCATION: NITCTA016 PROJECT: 138681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1A031

SAMPLING METHOD SP DUP./REP. OF: -

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES (X) NO ( )

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 2/23/98 TIME: 0945

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics, Inc.

COMMENTS: _____

SAMPLER: C. Fitzgerald OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

652 439

TAB

APRIL 1998

Figure 1: Well Sampling Field Data Sheet

1652 440

Well Number:	GMI-22-02M	Site:	NAS FW URB
Field Crew:	K. Swanson, S. Finn	Date:	4/22/98
Depth (ft.):	28.5	Initial D.O. Profile:	
DTW (ft.)	8.54	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):	15-28.5		
Well Diameter (in.)	2"		
Placement of Pump (ft.)	26'		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L) *	Turb N.T.U.	Description
1058	8.62		0.2	6.99	19.3	.378	38.3	.43	240	cloudy
1105	8.72		1.0	6.81	19.7	0.421	47.1	0.17	185	"
1110	8.69		1.3	6.79	20.5	0.435	31.3	0.02	136	clearing
1115	8.69		2.0	6.79	21.4	0.441	30.2		100	"
1120	8.69		2.5	6.77	21.7	0.448	31.0		82	"
1125	8.69		2.9	6.77	21.9	0.453	33.4		76	"
1130	8.69		3.2	6.77	22.0	0.456	34.7		71	"
1135	8.69		3.5	6.76	22.1	0.459	34.0	0.6 ↓ spectrophotometer	69	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: * Initial spectrophotometer reading for DO = 0.5 mg/L, meter fluctuating between positive & negative readings

Sample Date/Time: 4/22/98 1140

Signed/Sampler: [signature]

652 441

FIELD SAMPLING REPORT

LOCATION: GMI-22-02M PROJECT: 138681. A2.04

SITE: NAS FW SRB

SAMPLE INFORMATION

MATRIX NG SAMPLE ID: A1B024

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH

GRAB ( ) COMPOSITE ( ) DATE: 4/22/98 TIME: 1140

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
	1			9060	TOC
	1			6010	cations
	3			8260	VOCs
	1			310.1/9056	~~Cat~~ Alk/Anions
	2			9146	Fe 2+
	3			6211	CH4

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 2.8 ppm	COLOR: clear	
2nd 2.8 ppm	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon / QAL

COMMENTS:

SAMPLER: S. Gill OBSERVER: R. Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

652.442

Well Number: GMI-22.03M	Site: NAS FW JRB
Field Crew: K Swanson S. Finn	Date: 4/21/98
Depth (ft.):	32'
DTW (ft.)	20.36
Depth of screen (ft.):	12'-32'
Well Diameter (in.)	2"
Placement of Pump (ft.)	23'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1116	20.34									
1120	20.38		0.5	6.44	21.5	1.03	-146.4	1.18	267	cloudy
1125	20.37		1.0	6.47	22.8	1.00	-143.9	0.59	137	sl. cloudy
1130	20.36		1.5	6.43	24.3	0.99	-136.4	0.51	90	clear
1135	20.36		1.8	6.45	25.7	1.00	-139.4	0.38	87	"
1140	20.36		2.1	6.59	26.2	1.00	-129.9	0.40	68	"
1145	20.36		2.3	6.65	26.5	1.00	-125.1	0.43	61	"
1155	20.36		2.8	6.70	28.1	0.99	-134.2	0.55	90	"
1200	20.36		2.9	6.63	28.6	1.00	-132.1	0.47	75	"
1205	20.36		3.2	6.67	29.2	1.00	-137.8	0.483	75	"
1210	20.37		3.4	6.68	29.3	1.00	-134.5	0.43	70	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: * Generator tripped out flow @ 1150, will allow 5 min for well to stabilize. Flow cut out then surged while sampling

Sample Date/Time: 4/21/98 / 1210

Signed/Sampler: KEB

652 443

FIELD SAMPLING REPORT

LOCATION: GM1-22-03M PROJECT: 138621.A7.04

SITE: NAS FW ORB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A18009

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO X

END DEPTH

GRAB ( ) COMPOSITE ( ) DATE: 4/21/98 TIME: 1210

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0 ppm	COLOR: clear	
2nd 0 ppm	ODOR: no	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: S. Am OBSERVER: K. Spencer

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

652-144

Well Number: GM1-22-04M	Site: NAS FW JRB
Field Crew: R. Swanson / S. Finn	Date: 4/21/98
Depth (ft.): 23'	Initial D.O. Profile:
DTW (ft.) 19.34	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 13-23'	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 21'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0945			0							
0950	19.54		0.1	6.53	19.0	1.10	54.0	1.20	86	clear
0955	19.52		0.8	6.65	22.3	1.03	35.3	0.38	37	"
1000	19.48		1.5	6.73	23.4	1.05	-6.0	0.36	59	"
1005	19.50		2.0	6.70	23.6	1.06	-29.7	0.64	40	flow out out
1010	19.48		2.5	6.68	25.0	1.07	-33.9	0.40	60	clear
1018	19.49		2.9	6.71	24.3	1.07	-60.0	0.44	63	"
1025	19.42		3.5	6.96	25.9	1.07	-88.3	0.53	74	flow out out
1030	19.47		4.0	6.76	25.9	1.08	-103.6	0.32	70	clear
1035	19.41		4.3	6.70	25.9	1.08	-115.4	0.26	35	"
1040	19.48		4.6	6.70	26.0	1.08	-118.4	0.30	40	"
1045	19.41		5.0	6.69	25.7	1.08	-116.5	0.30	50	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 4/21/98 / 1048

Signed/Sampler: R Swanson

652 445

FIELD SAMPLING REPORT

LOCATION: GMI-22-04 M PROJECT: 138681.A204

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B010

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH / MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH

GRAB ( ) COMPOSITE ( ) DATE: 4/21/98 TIME: 1048

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0.5 ppm	COLOR:	
2nd 0.5 ppm	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION calm AMBIENT TEMP 65

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: S. Finn OBSERVER: K Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet 652 446

Well Number: GMI-22-05M	**Site:** NAS FN IRB
Field Crew: M. Phillips* - B. Hubler	**Date:** 4-23-98

Depth (ft.):	13.82
DTW (ft.)	11.44
Depth of screen (ft.):	
Well Diameter (in.)	2"
Placement of Pump (ft.)	23.00

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
07.55			.2	6.79	17.2	1.00	246.0	*	100	clear
07:00			.7	6.78	22.1	1.33	239.0	*	76	clear
08:05			1.0	6.77	22.2	1.53	236.0	*	79	"
08:10			1.2	6.76	25.6	1.58	233.0	*	78	"
08:15			1.5	6.70	26.4	1.64	246.0	1.28	65	"
08:20			2.8	6.74	27.0	1.64	249.0	1.33	31	"
08:25			3.2	6.75	27.2	1.65	254.0	1.41	31	"
08:30			3.3	6.76	27.3	1.65	260.0	1.40	29	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: * DO reading no good Team 1# is bringing new Meter.
At 8:15 Team 1 gave us DO Meter

Sample Date/Time: 4-22-98 / 08:20

Signed/Sampler: Mike Phillips

652 447

FIELD SAMPLING REPORT

LOCATION: GMI-22-05 PROJECT: 138681.A2.04

SITE: NAS FW IRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B021

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH 13' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 13' YES ( ) NO ☒

GRAB ( ) COMPOSITE ( ) DATE: 4-23-98 TIME: 8:20

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl		8260	VOCs
				1056/310.1	Alk/Anions
				SM6211	Methane
				HACH 8146	Fe^{2+}
					TOC
			6010	~~6010~~	Cations

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: CLEAR	
2nd Ø	ODOR: NONE	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: Mike Phillips OBSERVER:

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

0652-448

Well Number: GMI-22-06M	Site: NAS FW JRB
Field Crew: K. Swanson, S. Finn	Date: 4/21/98

Depth (ft.):	23.5
DTW (ft.)	18.12
Depth of screen (ft.):	13.5-23.5
Well Diameter (in.)	2"
Placement of Pump (ft.)	22'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1340										
1345	18.14		0.1	6.63	22.1	1.23	-119.3	0.38	684	cloudy
1350	18.14		1.0	6.42	23.0	1.17	-116.7	0.34	570	" reduce
1355	18.15		1.5	6.45	23.4	1.17	-117.6	0.36	319	clearing flo
1400	18.13		1.8	6.45	24.4	1.16	-117.8	0.28	333	"
1405	18.14		2.0	6.47	25.2	1.16	-115.8	0.30	267	"
1410	18.14		2.2	6.47	26.4	1.17	-112.0	0.33	275	"
1420	18.14		3.0	6.50	27.0	1.17	-105.1	0.23	158	"
1425	18.16		3.5	6.55	25.9	1.16	-113.5	0.24	150	"
1430	18.13		4.0	6.58	25.6	1.16	-113.3	0.25	155	"

Observations

Color: Clear Other (describe): sl. cloudy

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: * Flushed out flow cell, waited 5 min for next reading

Construction occuring ~10 feet from well at road (Doolittle Rd)

Sample Date/Time: 4/21/97 / 1432

Signed/Sampler: K Swanson

652 449

FIELD SAMPLING REPORT

LOCATION: GMI-22-06 M PROJECT: 138681.A2.04

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIB011

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/21/98 TIME: 1432

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0 ppm	COLOR:	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION W AMBIENT TEMP 65

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: ~~H. Sw~~ S. Finn OBSERVER: K Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

16523450

Well Number: GMT 22 07M	**Site:** N75 FW JRB
Field Crew: D. Hubler, M. Phillips	**Date:** 4-22-98
Depth (ft.): 20.50	**Initial D.O. Profile:**
DTW (ft.) 14.78	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 10.5-20.5	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 18	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
15:55	15.80		.1	6.86	21.5	.576	199.7	4.70	256	Cloudy
16:00	15.80		.5	6.70	21.4	.574	206.0	5.52	242	Cloudy
16:05	15.80		.8	6.44	23.0	.555	201.0	4.36	201	Cloudy
16:10	15.60		1.1	6.53	24.5	.552	203.0	3.86	191	Sl. Cloudy
16:15	15.50		1.4	6.66	25.9	.548	205.0	3.42	171	Sl. Cloudy
16:20	15.45		1.7	6.72	26.5	.551	206.0	3.41	165	Sl. Cloudy
16:25	15.45		1.9	6.76	27.2	.550	190.5	3.16	149	Clearing
16:30	15.45		2.2	6.77	27.3	.552	188.0	3.09	136	Clearing
16:35	15.45		3.0	6.77	27.8	.549	182.0	3.14	135	Clearing
16:40	15.45		3.6	6.78	27.8	.551	179.0	3.15	141	Clearing

Mike Phillips

Observations

Color: Clear Other (describe): sl. Cloudy

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes:

Sample Date/Time: 4-22-98 / 16:50

Signed/Sampler: Mike Phillips

652 451

FIELD SAMPLING REPORT

LOCATION: GMI-22-07M PROJECT: 138681.A2.04

SITE: NAS FW JKB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AMB020

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH 18 MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO ( )

END DEPTH 18

GRAB ( ) COMPOSITE ( ) DATE: 4-22-98 TIME: 1650

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
				VOCS	8260
				TOC	9060
				9056/310.1	Nitr/Anions
				9060	Cations
				8146	Fe2+
				6211	CN-

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR:	
2nd Ø	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 75°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: PARAGON

COMMENTS:

SAMPLER: Mike Phillips OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-96	**Site:** NAS FW URB
Field Crew: K. Swanson, S. Finn	**Date:** 4/25/98

Depth (ft.):	54'
DTW (ft.)	27.62
Depth of screen (ft.):	24'-54'
Well Diameter (in.)	4"
Placement of Pump (ft.)	45'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) *	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0922	27.66		0.1	6.72	20.8		58.3	1.67	16	clear
0925	27.67		0.6	0.72	20.9		64.9	1.09	15	"
0930	27.67		0.8	6.71	21.2		63.1	0.82	17	"
0940	27.65		1.5	6.70	21.9	0.669	63.6	0.80	9	"
0945	27.65		1.8	6.68	22.4	0.669	62.4	0.58	7	"
0950	27.65		2.0	6.69	22.4	0.667	60.2	0.57	7	"
0955	27.65		2.5	6.69	22.8	0.657	57.4	0.56	5	"
1000	27.65		2.8	6.70	23.1	0.651	56.8	0.65	4	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: * Conductivity still reading 0.002 mS/cm, switched out meters w/ M. Phillips team @ 0940

Sample Date/Time: 4/25/98 / 1002

Signed/Sampler: R Swanson

652 453

FIELD SAMPLING REPORT

LOCATION: HM-96 PROJECT: 138681.A2.04

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B056

SAMPLING METHOD SP DUP./REP. OF: –

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/25/98 TIME: 1002

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS		SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	18.1	COLOR: clear	
2nd	18.0	ODOR: none	
		OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: ____

SAMPLER: S. Finn OBSERVER: K. Simon

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

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Figure 1: Well Sampling Field Data Sheet

Well Number: HM-116	Site: NAS AOC2
Field Crew: B. Habler / Mike Phillips	Date: 4-24-98
Depth (ft.): 33'	Initial D.O. Profile:
DTW (ft.) 20.55	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 23'-33'	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 31'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1610	20.75	~~.5~~	.1	6.87	21.0	.589	192.7	3.02	41	clear
16:15	20.90		.4	6.80	21.5	.589	200.	2.96	24	"
16:20	20.90		.4	6.80	22.6	.585	201.0	2.90	21	"
16:25	20.90		1.3	6.79	22.4	.590	197.0	2.56	24	"
16:30	20.90		1.5	6.80	22.5	.589	195.0	2.47	20	"
16:35	20.90		1.7	6.80	22.7	.589	197.1	2.44	19	"
~~16:40~~	~~NP~~		2.0							
16:40	20.90		2.0	6.80	22.9	.589	197.4	2.41	18	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 4-24-98 16:45

Signed/Sampler: Mike Phillips

652 455

FIELD SAMPLING REPORT

LOCATION: HM-116 PROJECT: 138681.A2.04

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B049

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH 31' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO ☒

END DEPTH 31'

GRAB ( ) COMPOSITE ( ) DATE: 4-24-98 TIME: 16:45

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl			VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: CLEAR	
2nd Ø	ODOR: NONE	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: PARAGON

COMMENTS:

SAMPLER: [signature] OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

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Figure 1: Well Sampling Field Data Sheet

Well Number: HM-117	Site: NAS TW JRB
Field Crew: K Swanson, S. Finn	Date: 4/24/98

Depth (ft.):	39.5
DTW (ft.)	19.56
Depth of screen (ft.):	18.5 - 38.5
Well Diameter (in.)	4"
Placement of Pump (ft.)	35'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1635	19.58		0.1	6.75	23.6	0.747	-96.1	0.84	9	clear
1640	19.58		0.5	6.66	24.0	0.743	-97.4	0.86	6	"
1645	19.58		1.0	6.70	24.4	0.745	-100.7	1.00	6	"
1650	19.58		1.4	6.72	25.0	0.742	-94.0	1.20	3	"
1655	19.58		1.8	6.73	25.4	0.739	-95.8	1.15	4	"
1700	19.58		2.0	6.74	25.5	0.737	-94.6	1.00	3	"
1705	19.58		2.4	6.74	25.7	0.734	-98.9	0.91	2	"
1710	19.58		2.8	6.74	25.7	0.734	-92.9	0.88	2	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: OVM = 0 ppm

Sample Date/Time: 4/24/98 / 1710

Signed/Sampler: K E S

30 min

0.33	.80	6.51	4	19.6
DO	cond	pH	gal	NL

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FIELD SAMPLING REPORT

LOCATION: HM-117 PROJECT: 138681.A2.02

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B050

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/24/98 TIME: 1710

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: clear	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: _____

SAMPLER: S. Finn OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-1B	Site: NAS FW JRB
Field Crew: K. Swanson, S. Kim	Date: 4/24/98
Depth (ft.): 28.2	Initial D.O. Profile:
DTW (ft.) 13.67	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 6-26	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 24	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~ mS/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1323	13.70		0.1	6.53	21.3	1.65	-133.3	0.50	7	clear
1330	13.68		0.5	6.36	22.0	1.69	-121.1	0.50	1	"
1335	13.68		0.8	6.42	23.2	1.69	-125.4	0.47	4	"
1340	13.68		1.2	6.49	23.1	1.69	-122.1	0.60	5	"
1345	13.68		1.5	6.54	24.2	1.69	-125.1	0.71	3	"
1350	13.68		1.9	6.57	24.5	1.68	-123.3	0.59	2	"
1355	13.68		2.1	6.58	24.6	1.68	-121.7	0.65	2	"
1400	13.68		2.4	6.59	24.6	1.68	-129.9	0.58	1	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 4/24/98 / 1400

Signed/Sampler: K Swanson

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FIELD SAMPLING REPORT

LOCATION: HM-118 PROJECT: 138681.A2.04

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIB046

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/24/98 TIME: 1400

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS		SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	0	COLOR: clear	
2nd	0	ODOR: none	
		OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: S. Finn OBSERVER: K. Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

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Figure 1: Well Sampling Field Data Sheet

Well Number: FM-119 S. Flow	Site: NAS FW JRB
Field Crew: K. Swanson, ~~C. Fitzgerald~~ KS	Date: 4/28/98

Depth (ft.):	29'
DTW (ft.)	11.6648
Depth of screen (ft.):	9-29'
Well Diameter (in.)	4"
Placement of Pump (ft.)	16'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0805	11.49		0.1	6.50	17.6	0.655	152.9	2.08	4	clear
0810	11.49		0.6	6.66	18.5	0.653	123.0	0.78	6	"
0815	11.49		1.0	6.66	19.5	*	95.3	0.80	3	"
0825	11.49		1.8	6.64	20.8		85.0	0.42	4	"
0830	11.49		2.2	6.65	21.2		78.5	0.34	4	"
0835	11.49		2.5	6.67	21.7		69.3	0.38	1	"
0840	11.49		2.8	6.67	21.8		69.5	0.34	2	"
0845	11.49		3.1	6.68	22.4		63.9	0.30	3	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: * conductivity not functioning. Cleaned probe and re-tried, still not functioning, reading 0.002 mS/cm. Will wait for other parameters to stabilize then sample.

Sample Date/Time: 4/28/98 / 0848

Signed/Sampler: K Swanson

652 461

FIELD SAMPLING REPORT

LOCATION: HM-119 PROJECT: 138681.02.04

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B057

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO(X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/25/98 TIME: 0848

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: clear	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: _____

SAMPLER: S. Flam OBSERVER: K. Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-120	**Site:** NAS FW VRB
Field Crew: K. Swanson, S. Finn	**Date:** 4/22/98

Depth (ft.):	17.6
DTW (ft.)	3.81
Depth of screen (ft.):	7.6 - 17.6
Well Diameter (in.)	4"
Placement of Pump (ft.)	15

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L) *	Turb N.T.U.	Description
1450	4.13		.2	6.55	19.1	1.14	-131.0	0.2	1	clear
1455	4.08		1.0	6.55	19.9	1.16	-137.0		1	"
1500	4.02		1.6	6.53	20.1	1.16	-139.8		3	"
15.05	4.02		1.9	6.52	20.3	1.15	-132.9		3	"
15.10	4.02		2.5	6.51	20.5	1.15	-133.8		5	"
15.15	4.02		3.2	6.52	20.5	1.14	-133.9	0.2	5	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters:

Notes: *DO reading negative w/ Horiba, will take initial & final DO measurements w/ HACH Spectrophotometer.

Sample Date/Time: 4/22/98 / 1500

Signed/Sampler: K. Swanson

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FIELD SAMPLING REPORT

LOCATION: HM-120 PROJECT: 38681. A2.04

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B025

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/22/98 TIME: 1518

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
	1			9060	TOC
	1			310.1/9056	Alk/Anions
	3			8260	VOCs
	1			6010	Cations
	2			8146	Fe^{2+}
	2			6211	Chlor

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0 ppm	COLOR:	
2nd 0 ppm	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DIRECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon / QAL

COMMENTS: _____

SAMPLER: S. Finn OBSERVER: K Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: HM-121	Site: NAS FW JRB
Field Crew: K. Swanson, S. Finn	Date: 4/22/98

Depth (ft.):	31.5
DTW (ft.)	16.56
Depth of screen (ft.):	11.5 - 31.5
Well Diameter (in.)	4"
Placement of Pump (ft.)	30

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L) *	Turb N.T.U.	Description
1350	16.61		0.2	6.74	23.5	1.36	-119.3	0.5	30	clear
1355	16.63		0.8	6.72	23.1	1.35	-120.5		20	clear
1400	16.61		1.1	6.69	23.7	1.35	-120.2		11	"
1405	16.61		1.5	6.67	23.5	1.36	-117.7		17	"
1410	16.61		1.8	6.66	23.8	1.35	-118.1		16	"
1415	16.61		2.0	6.67	24.0	1.36	-116.8	0.8	15	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: * DO reading negative (w/Horiba), will use HACH Spectrophotometer for initial & final DO measurements

Sample Date/Time: 4/22/98 / 1417

Signed/Sampler: K. Swanson

652 465

FIELD SAMPLING REPORT

LOCATION: HM-121 PROJECT: 138681.A2.04

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B026

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO X

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/22/98 TIME: 1417

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
	1			9060	TOC
	1			6010	cations
	3			8260	VOCs
	1			310.1/9052	Alk/Anions
	2			8146	Fe^{2+}
	2			6211	CH_4

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0 ppm	COLOR:	
2nd 0 ppm	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon / QAL

COMMENTS: _____

SAMPLER: Si Fin OBSERVER: K. Swan

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: HM 125	**Site:** NAS Fort Worth JRB
Field Crew: M. Phillips, B Hibler	**Date:** 4-24-98
Depth (ft.): 33'	**Initial D.O. Profile:**
DTW (ft.) 16.05	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 13'-33'	
Well Diameter (in.) 4"	
Placement of Pump (ft.) 29'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
11:10	16.10		.1	6.89	21.8	.472	*	3.84	78	clear
11:15	16.20		1.1	6.95	22.7	.470	*	3.61	71	Clear
11:20	16.20		1.5	6.95	22.9	.471	*	3.72	73	Clear
11:25	16.20		1.8	6.95	23.6	.468	*	3.95	99	Clear
11:30	16.20		2.0	6.95	23.6	.470	*	3.65	100	clear
11:35	16.20		2.3	6.95	24.0	.471	*	3.46	100	Clear
11:40	16.20		2.5	6.94	24.1	.469	*	3.12	105	Clear
11:45	16.20		2.7	6.95	24.2	.469	*	2.89	106	clear
11:50	16.20		3.0	6.95	24.7	.468	*	2.90	110	clear
11:50	16.20		3.2	6.95	24.7	.467	*	2.88	109	Clear
11:55	16.20		3.6	6.95	24.8	.467	*	2.87	110	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: * ORP - Not Working

Sample Date/Time: 4-24-98 - 12:05

Signed/Sampler: Mike Phillips

652 467

FIELD SAMPLING REPORT

LOCATION: MW125 PROJECT: 138681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX: WG SAMPLE ID: A1A048

SAMPLING METHOD: SP DUP./REP. OF: —

BEGINNING DEPTH: 29' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH: 29' YES ( ) NO (X)

GRAB ( ) COMPOSITE ( ) DATE: 4-24-98 TIME: 12:05

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR:	
2nd 0	ODOR: NONE	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: Mike Phillips OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

652 168

Well Number: LSA1628.3	Site: NAS AOC2
Field Crew: B. Hobler / M. Phillips	Date: 4-22-98

Depth (ft.):	17.93
DTW (ft.)	9.48
Depth of screen (ft.):	8.5 - 18.5
Well Diameter (in.)	4"
Placement of Pump (ft.)	16'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
10:50	9.48		.1	6.52	20.6	.771	289	.65	25	Clear
10:55	9.50		.9	6.79	22.1	.741	255	.27	32	Clear
11:00	9.50		1.4	6.81	23.0	.745	253	.25	32	Clear
11:05	9.50		1.8	6.82	23.4	.748	227	.19	33	Clear
11:10	9.50		2.1	6.83	23.7	.750	210	.17	33	Clear
11:15	9.50		2.5	6.84	24.0	.754	180	.14	35	Clear
11:20	9.50		2.9	6.83	24.3	.766	125	.11	40	Clear
11:25	9.50		3.1	6.83	24.2	.772	65.5	.10	31	Clear
11:30	9.50		3.5	6.84	24.2	.779	54.1	.13	44	Clear
11:35	9.50		3.9	6.84	24.2	.777	49.7	.14	38	Clear
11:40	9.50		4.3	6.84	24.4	.789	48.7	.15	35	Clear

Mike Phillips

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes:

Sample Date/Time: 4-22-98 / 11:55

Signed/Sampler: Mike Phillips

652 169

FIELD SAMPLING REPORT

LOCATION: NAS

PROJECT: 133681.A2.04

SITE: LSA1628-3

SAMPLE INFORMATION

MATRIX WG

SAMPLE ID: AIA009

SAMPLING METHOD SP

DUP./REP. OF: —

BEGINNING DEPTH 16

END DEPTH 16

MATRIX SPIKE/MATRIX SPIKE DUPLICATE
YES ( ) NO (X)

GRAB ( ) COMPOSITE ( )

DATE: 4-22-98 TIME: 11:55

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
				8260	VOCs
				9060	TOC
				310.1/405.1	Alk/Anions
				6211	CH4
				8146	1524
				6010	Cations

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	COLOR:	
2nd	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: PARAGON

COMMENTS:

SAMPLER: Mike Phillips OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

652.470

Well Number:	MW-3 S. Finn	Site:	NAS FW JRB
Field Crew:	R. Swanson, ~~C. Fitzgerald~~	Date:	4/20/98
Depth (ft.):	19.88	Initial D.O. Profile:	
DTW (ft.)	11.30	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):	?		
Well Diameter (in.)	4"		
Placement of Pump (ft.)	16'		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1358	11.38		0							
1402	11.65		0.2	6.78	20.9	0.800	-81.0	2.19	14	clear
1407	11.65		1.0	6.74	22.4	0.746	-72.2	1.97	26	clear
1412	11.69		1.5	6.66	23.0	0.747	-82.9	1.82	35	clear
1417	11.68		2.0	6.64	23.3	0.748	-85.2	1.70	26	clear
1422	11.68		2.6	6.63	23.5	0.748	-85.0	1.56	24	"
1427	11.68		3.0	6.64	23.6	0.749	-81.2	1.54	26	"
1432	11.68		3.6	6.65	23.8	0.750	-79.9	1.36	24	"
1437	11.68		4.1	6.67	23.7	0.752	-78.9	1.67	24	"
1442	11.68		5.0	6.71	23.9	0.751	-79.9	1.63	24	"
1447	11.68		5.5	6.74	24.0	0.752	-84.4	1.25	26	"
1452	11.68		6.0	6.77	24.0	0.752	-85.5	1.28	25	"
1457	11.68		6.5	6.81	24.0	0.754	-82.5	1.39	25	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 4/20/98 / 1458

Signed/Sampler: K E Swanson

652 171

FIELD SAMPLING REPORT

LOCATION: MW-3 PROJECT: 138681. A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AJA003

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/20/98 TIME: 1458

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0 ppm	COLOR: clear	
2nd 0 ppm	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: J Finn OBSERVER: K. Swanson

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

652.472

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-3		Site: NAS FN JRB	
Field Crew: K. Swanson, S. Finn		Date: 4/22/98	
Depth (ft.):	19.82	Initial D.O. Profile:	
DTW (ft.)	11.15	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):	2		
Well Diameter (in.)	4"		
Placement of Pump (ft.)	16'		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L) *	Turb N.T.U.	Description
1000	11.56		0.5	6.82	19.7	.617	169.5	0.8	33	Clear
1005	11.61		1.0	6.83	22.0	.616	121.7		28	"
1010	11.62		2.0	6.78	22.4	0.614	81.6		18	"
1015	11.59		2.5	6.77	22.6	0.617	81.1		14	"
1020	11.59		2.9	6.70	22.9	0.613	67.1		8	"
1025	11.63		3.2	6.78	23.0	0.611	66.5	0.7	8	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: COCs, NA parameters

Notes: * D.O. Reading negative – using spectrophotometer

Sample Date/Time: 4/22/98 / 1026

Signed/Sampler: K. Swanson

652 473

FIELD SAMPLING REPORT

LOCATION: MW-3 PROJECT: 138681.A2.04

SITE: NAS FW VRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B027

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO ( )

END DEPTH

GRAB ( ) COMPOSITE ( ) DATE: 4/21/98 TIME: 1026

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
125 ml	1	—		9060	TOC
250 ml	1			310.1/9056	Alk / Anions
40 ml	3			6211	methane
500 poly	1			6010	cations
40 ml	2			8146	ferrous iron
40 ml	3			8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 40 ppm	COLOR: clear	
2nd 71 ppm	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon / QAL

COMMENTS:

SAMPLER: S. Finn OBSERVER: K. Swala

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

652471

Well Number: MW-49	Site: NAS FW JRB
Field Crew: K. Swanson, S. Finn	Date: 4/24/98

Depth (ft.):	15.5
DTW (ft.)	9.32
Depth of screen (ft.):	
Well Diameter (in.)	4"
Placement of Pump (ft.)	13'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1426	9.33		0	6.73	20.2	1.15	-153.2	0.60	17	clear
1430	9.35		0.4	6.74	20.4	1.16	-150.2	0.34	14	"
1435	9.35		0.7	6.77	21.7	1.16	-151.6	0.31	14	"
1440	9.35		1.1	6.82	22.9	1.17	-149.6	0.84	14	"
1445	9.33		1.4	6.86	23.2	1.17	-146.1	0.84	11	"
1450	9.35		1.6	6.86	23.2	1.19	-149.3	0.50	11	"
1455	9.34		1.8	6.88	23.9	1.17	-149.1	0.48	1	"
1500	9.34		2.0	6.86	23.8	1.20	~~-134.7~~ -145.9	0.40	9	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 4/24/98 / 1500

Signed/Sampler: K Swanson

652 475

FIELD SAMPLING REPORT

LOCATION: MW-49 PROJECT: 138681.A2.04

SITE: NAS FW VRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AB044

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/24/98 TIME: 1500

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	COLOR:	
2nd	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: S. Ann OBSERVER: K Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

652 476

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-57		**Site:** NAS Fort North JRB	
Field Crew: M. Phillips #		**Date:** 4/21/98	
Depth (ft.):	14.30	**Initial D.O. Profile:**	
DTW (ft.)	13.45	**D.O. (mg/l)**	**Depth to water (ft.)**
Depth of screen (ft.):			
Well Diameter (in.)	4"		
Placement of Pump (ft.)	NA		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
9:55	13.58		0.1	7.12	18.3	4.78		6.36	57	clear
10:00	13.95		0.4	7.29	18.9	4.85		6.18	210	cloudy
10:05	14.20		Well Bailed dry After 0.5 gl Will return At							
			The end of the day to check recovery.							

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC's

Notes: Bailed Well, not enough To use pump

Sample Date/Time: 4/21/98 — 15:15

Signed/Sampler: M. Phillips #

652 477

FIELD SAMPLING REPORT

LOCATION: MW-57 PROJECT: 138681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1AD41

SAMPLING METHOD B DUP./REP. OF:

BEGINNING DEPTH MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (X)

END DEPTH

GRAB ( ) COMPOSITE ( ) DATE: 4/21/98 TIME: 1515

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl		8260	VOCS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR:	
2nd Ø	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS:

SAMPLER: Mike Phillips OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

652 178

Figure 1: Well Sampling Field Data Sheet

Well Number: MW-57B	**Site:** NAS FW VRB
Field Crew: K. Swanson, S. Finn, M. Phillips, B. Hebler	**Date:** 4/23/98

Depth (ft.):	14.88
DTW (ft.)	7.95
Depth of screen (ft.):	
Well Diameter (in.)	4"
Placement of Pump (ft.)	17'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
13:55	8.1	~~8.1~~	.1	6.67	19.7	6.05	97.0	4.79	38	Clear
14:00	8.3		.9	6.64	20.8	6.14	81.5	4.26	40	Clear
14:05	8.3	~~1.8~~	1.8	6.62	21.2	6.02	72.5	4.03	27	"
14:10	8.3	~~2.7~~	2.2	6.60	21.1	6.22	68.7	3.96	23	"
14:15	8.3	~~2.5~~	2.8	6.59	21.5	6.16	69.5	3.77	21	"
14:20	8.3		3.2	6.56	22	6.09	69.3	3.78	23	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 4-23-98 — 14:23

Signed/Sampler: Mike Phillips

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FIELD SAMPLING REPORT

LOCATION: MW-57B PROJECT: 138681.A2.04

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B036

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (X)

END DEPTH

GRAB (✓) COMPOSITE ( ) DATE: 4-23-98 TIME: 1423

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
				8260	VOCs
				9056/310.1	Alk/Anions
				9060	TOC
				6411	CH4
				8146	Fe 2+
				6010	Cations

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Clear	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO:

COMMENTS:

SAMPLER: Nico Philippi OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

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Figure 1: Well Sampling Field Data Sheet

Well Number: SPOT-35-4	Site: NAS Fort Worth JRB
Field Crew: R. Hubler / Mike Phillips	Date: 4-23-98

Depth (ft.):	26.3
DTW (ft.)	19.75
Depth of screen (ft.):	14.3 - 24.3
Well Diameter (in.)	2"
Placement of Pump (ft.)	23'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
11:20	20.4	*	.1	6.52	22.5	1.27	-106.3	.71	158	Sl. Cloudy
		Pump	cut	out						
11:30	20.4		.5	6.59	23.5	1.23	-113.0	.40	999	V. Cloudy
11:35	20.6		.9	6.61	25.1	1.14	-116.5	.36	999	"
11:40	20.8		1.3	6.64	25.8	1.10	-117.5	.11	999	"
11:45	20.8		1.6	6.65	26.5	1.06	-119.0	.15	988	"
11:50	20.5		2.0	6.61	26.4	.972	-117	.19	999	"
11:55	20.4		2.3	6.64	26.1	.991	-119.0	.24	999	"
12:00	20.5		2.6	6.65	25.7	.998	-119.0	.37	999	"
05	20.5		3.1	6.67	25.8	.984	-120.0	.23	824	"
12:10	20.5		3.8	6.69	25.8	.970	-120.4	.14	653	"
12:15	20.5		4.0	6.70	26.4	.961	-120.5	.12	573	Sl. Cloudy
12:20	20.5		4.4	6.71	27.2	.910	-120.0	.14	429	Sl. Cloudy
12:25	20.5		4.9	6.71	27.7	.915	-121.3	.17	352	Sl. Cloudy
12:30	20.5		5.3	6.71	28.0	.914	-121.1	.17	341	Sl. Cloudy
12:35	20.5		5.8	6.71	28.1	.913	-121.2	.17	334	Sl. Cloudy

Observations

Color: Clear Other (describe):

Odor: [redacted] Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: * After 1 set of readings pump cut out

Sample Date/Time: 4/23/98 — 12:45

Signed/Sampler: Mike Phillips

652 481

FIELD SAMPLING REPORT

LOCATION: Spot-35-4 PROJECT: 138681 A2/04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B034

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH 23' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 23' YES ( ) NO ( )

GRAB ( ) COMPOSITE ( ) DATE: 4-23-98 TIME: 12:45

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCS

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: Sl. Cloudy	
2nd 0	ODOR: High Fuel Like	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DIRECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: Mike Pettyjohn OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: WS6504T		**Site:** NAS Fort Worth NRB	
Field Crew: M. Phillips / S. Gary		**Date:** 4-20-98	
Depth (ft.):	25.5	**Initial D.O. Profile:**	
DTW (ft.)	17.60	**D.O. (mg/l)**	**Depth to water (ft.)**
Depth of screen (ft.):	15.5 - 25.5		
Well Diameter (in.)	2"		
Placement of Pump (ft.)	21'		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
14:02	17.60		0.1	7.08	21.4	.518	-	-5.95	668	cloudy
14:07	17.60		0.9	6.95	23.2	.522		-4.57	640	cloudy
14:12	17.60		1.5	6.99	23.5	.524		-4.50	619	cloudy
14:17	17.60		1.9	7.09	24.0	.476		-5.56	985	cloudy
14:22	17.61		2.2	7.11	24.5	.492		-5.17	747	cloudy
14:27	17.61		2.2	7.11	24.6	.493		-5.17	654	cloudy
14:32	17.61		2.7	7.11	24.7	.493		-5.13	653	cloudy
14:37	17.61		2.8	7.11	25.1	.494		-5.13	853	cloudy
14:42	17.61		2.9	7.12	25.3	.495		-5.12	628	cloudy
14:47	17.61		3.0	7.12	25.5	.497		-5.10	588	cloudy
14:52	17.60		3.2	7.12	25.6	.497		-5.12	522	cloudy
14:57	17.60		3.5	7.12	25.7	.498		-4.95	476	cloudy
15:02	17.60		3.7	7.12	25.8	498		-5.09	420	cloudy
15:07	17.60		3.9	7.12	25.7	.487		-4.30	445	cloudy
* 15:12	17.60		4.4	7.14	23.0	.655		*0.35	478	cloudy
15:17	17.60		4.8	7.15	23.0	.654		0.47	427	cloudy
15:22	17.60		5.1	7.16	22.9	.651		0.56	381	cloudy

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: * Changed out Horiba with Team 1 DO TO D.O Readings @ 15:12

Sample Date/Time: 15:55 4/20/98

Signed/Sampler: Mike Phillips

Figure 1: Well Sampling Field Data Sheet

Well Number: USGS04T	**Site:** NAS Fort Worth JRB
Field Crew: M. Phillips / S. Gary	**Date:** 4-20-98
Well Depth (ft.):	**Initial D.O. Profile:**
DTW (ft.)	**D.O. (mg/l)** / **Depth to water (ft.)**
Depth of screen (ft.):	
Well Diameter (in.)	
Placement of Pump (ft.)	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Descriptio
15:27	17.60		5.7	7.17	22.8	.647		0.61	367	cloudy
15:32	17.60		6.2	7.17	22.7	.656		0.34	328	cloudy
15:37	17.60		6.8	7.17	22.6	.660		0.51	285	clearing
15:42	17.60		7.4	7.17	22.5	.664		0.60	277	clearing
15:47	17.60		8.0	7.17	22.5	.665		0.79	261	clear
15:52	17.60		8.5	7.17	22.5	.666		0.77	259	clearing

Observations

Color: Clear Other (describe): Slightly cloudy

Odor: None Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters:

Notes:

Sample Date/Time: 4/20/98 / 15:55

Signed/Sampler: Mike Phillips

FIELD SAMPLING REPORT

LOCATION: USGS04T PROJECT: 135681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B005

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/20/95 TIME: 15:50

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 mL		HCl		8260	Volatiles

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Slightly Cloudy	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR ____ OVERCAST/RAIN X WIND DRIECTION ____ AMBIENT TEMP 68°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Pacagon Analytics Inc

COMMENTS: _____

SAMPLER: S. Gary OBSERVER: Mk Phillips

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA001	**Site:** NAS JRB
Field Crew: ~~K. Swanson~~ / S. Fin / Mike P.	**Date:** 4/23/98
Depth (ft.): 46'	**Initial D.O. Profile:**
DTW (ft.) 25.53	**D.O. (mg/l)** / **Depth to water (ft.)**
Depth of screen (ft.): 26'-46'	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 43'	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
15:30	25.55		.1	6.87	22.3	.631	149.7	2.05	999	cloudy
15:35	25.55		.9	6.75	23.3	.626	149.3	1.57	999	cloudy
15:40	25.56		1.3	6.72	24.8	.631	148.7	1.46	999	"
15:45	25.56		2.2	6.71	24.8	.639	146.3	1.34	999	"
15:50	25.56		2.8	6.70	25.1	.641	146.3	1.34	999	"
15:55	25.56		3.5	6.69	25.2	.644	148.7	1.27	999	"
16:00	25.56		4.0	6.69	25.3	.645	127.5	1.28	999	"
16:05	25.56		4.5	6.69	25.4	.649	125.0	1.30	885	"
16:10	25.56		5.0	6.69	25.4	.651	123.0	1.31	875	"
[illegible]5	25.56		5.4	6.69	25.4	.650	122.1	1.29	872	"
16:20	25.56		5.9	6.69	25.4	.651	121.0	1.27	871	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes:

Sample Date/Time: 4-23-98 16:30

Signed/Sampler: Mike Phillips II

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FIELD SAMPLING REPORT

LOCATION: WCHMHTA001 PROJECT: 138681.A2.001

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B037

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH 43' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 43' YES ( ) NO X

GRAB ( ) COMPOSITE ( ) DATE: 4-23-98 TIME: 1630

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
				8260	VOCs
				9060	TOC
				9056/310.1	Alk/Anions
				6211	CH4
				8146	Fe2+
				6010	Cations

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR:	
2nd Ø	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: Mike Phillips OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

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Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA002	Site: NAS F.N. JRB
Field Crew: B. Haller / M. Phillips	Date: 4-24-98
Depth (ft.): 42	Initial D.O. Profile:
DTW (ft.) 18.7	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 22 - 42	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 40	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
15:00	18.80		.1	6.98	22.5	.546	228	3.94	657	Cloudy
15:05	18.80		.3	6.85	22.4	.554	268	3.72	653	Cloudy
15:10	18.80		.8	6.68	23.7	.554	256	3.78	596	cloudy
15:15	18.80		1.1	6.69	23.1	.569	246	3.46	537	"
15:20	18.80		2.1	6.69	23.2	.592	238	3.40	594	"
15:25	18.80		2.8	6.67	23.2	.592	234	3.24	484	"
15:30	18.80		3.1	6.67	23.2	.593	230	3.03	457	clearing
15:35	18.80		3.7	6.69	23.0	.593	205	3.04	191	clearing
15:40	18.80		4.1	6.69	22.9	.593	203	3.00	169	clear
15:45	18.80		4.6	6.69	22.9	.593	201	299	141	clear
15:50	18.80		5.1	6.70	23.0	.592	202	2.98	146	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: JOCs

Notes:

Sample Date/Time: 4-24-98 15:55

Signed/Sampler: Mike Phillips

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FIELD SAMPLING REPORT

LOCATION: WCHMHTAOU2 PROJECT: 138681.A2.04

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIB033

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH 40' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 40' YES ( ) NO (✓)

GRAB ( ) COMPOSITE ( ) DATE: 4-24-98 TIME: 15:55

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCC		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: clear	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR (✓) OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X (✓) HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: Mike Phillips OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA003	**Site:** ACZ
Field Crew: B. Hadler, M. Phillips	**Date:** 4-25-98

Depth (ft.):	28
DTW (ft.)	19.10
Depth of screen (ft.):	18 - 28
Well Diameter (in.)	2"
Placement of Pump (ft.)	25

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
08:45	19.40		.1	7.03	20.8	.525	210	2.72	73	Clear
08:50	19.45		1.1	7.00	22.8	.452	213	2.91	64	"
08:55	19.45		1.6	7.01	23.6	.450	2.10	2.93	65	"
09:00	19.45		2.2	7.01	23.9	.449	2.07	2.94	66	"
09:05	19.46		2.7	7.01	24.0	.462	2.07	2.94	69	"
09:15	19.45		3.1	7.01	24.1	.469	2.05	2.94	70	"
09:20	19.45		3.6	~~24.2~~ 7.00	24.2	.470	2.05	2.93	72	"
~~09:25~~										

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 4-25-98 — 09:25

Signed/Sampler: Mike Phillips

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FIELD SAMPLING REPORT

LOCATION: WCHMHTA003 PROJECT: 138681.A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AI ~~A025~~ B054

SAMPLING METHOD SP DUP./REP. OF: _____

BEGINNING DEPTH 25 MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO X

END DEPTH 25

GRAB ( ) COMPOSITE ( ) DATE: 4-25-96 TIME: 0925

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR:	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: PARAGON

COMMENTS: _____

SAMPLER: Mike Phillips OBSERVER: _____

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA004	Site: NAS AOC2
Field Crew: M. Phillips, B. Hubler	Date: 4-25-98

Depth (ft.):	38'
DTW (ft.)	19.34
Depth of screen (ft.):	28'-38'
Well Diameter (in.)	2"
Placement of Pump (ft.)	35'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
7.50	19.50		.1	6.73	20.6	.472	175.7	2.24	126	clear
7:55	19.50		.8	6.82	21.3	.499	178.7	1.81	138	sl. Cloudy
0800	19.5		1.3	6.80	21.7	.537	193.3	2.43	115	clearing
08:05	19.5		1.8	6.81	22.2	.559	200	1.74	74	"
08:10	19.5		2.2	6.81	22.8	.569	209	1.52	60	"
08:15	19.5		2.9	6.82	22.8	.570	209	1.34	39	"
8220	19.5		3.2	6.82	23.1	.569	209	1.21	21	"
08:25	19.5		3.6	6.82	23.2	.569	208	1.22	20	"
08:30	19.5		4.1	6.82	23.5	.570	208	1.19	19	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 4-25-98 - 8:35

Signed/Sampler: Mike Phillips

652 492

FIELD SAMPLING REPORT

LOCATION: WCHMHTA004 PROJECT: 138681 A204

SITE: AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID ~~AIA026~~ B055

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH 35' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (X)

END DEPTH 35'

GRAB ( ) COMPOSITE ( ) DATE: 4-25-98 TIME:

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40m	3	HCl		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: clear	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: PARAGON

COMMENTS:

SAMPLER: Mike Phillips OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: M. Phillips II B. Haller	Site: NAS Fort Worth JRB
Field Crew: WCHMHTA005	Date: 4-24-98

Depth (ft.):	26'
DTW (ft.)	16.0
Depth of screen (ft.):	16-26'
Well Diameter (in.)	2"
Placement of Pump (ft.)	24'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
12:15	16.05		.1	7.03	22.6	.490	*	3.52	150	Sl. Cloudy
12:20	16.1		.6	7.03	23.7	.494	*	4.40	108	Sl. Cloudy
12:25	16.1		1.0	7.01	24.1	.501	*	4.05	102	Sl. Cloudy
12:30	16.1		1.3	7.03	25.9	.502	*	3.81	95	clearing
12:35	16.1		1.6	7.01	27.4	.502	*	3.65	87	clearing
12:40	16.1		2.0	7.01	28.6	.500	*	3.40	67	clear
12:45	16.1		2.4	7.02	29.1	.501	*	3.40	69	clear
12:50	16.1		2.7	7.01	29.3	.501	*	3.41	68	clear

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: * ORP Broke

Sample Date/Time: 4-24-98 — 12:55

Signed/Sampler: M. Phillips

652 494

FIELD SAMPLING REPORT

LOCATION: WCHMHTA005 PROJECT: 138681.A2.04

SITE: NAS FWJRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B047

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/24/98 TIME: 1255

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st	COLOR: clear	
2nd	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: _____

COMMENTS: _____

SAMPLER: N. Phillips OBSERVER: _____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHT A006	Site: NAS AOCZ
Field Crew: B. Hubler / M. Phillips**	Date: 4-24-98

Depth (ft.):	36.5
DTW (ft.)	~~15.18~~
Depth of screen (ft.):	26' - 36'
Well Diameter (in.)	2"
Placement of Pump (ft.)	29'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
13:10	15.90		.1	6.99	23.7	.536	*	3.45	55	clear
13:15	15.90		.7	6.93	23.6	.538	*	3.44	65	clear
13:20	15.90		1.0	6.92	24.6	.538	*	3.39	64	CLEAR
13:25	15.90	~~1.5~~	1.3	6.89	25.7	.538	*	3.08	69	CLEAR
13:30	15.90		1.8	6.90	25.9	.543	*	2.55	33	" "
13:35	15.90		2.1	6.90	26.1	.545	*	2.59	28	"
13:40	15.90		2.5	6.90	26.5	.546	*	2.60	26	"
13:45	15.90		2.9	6.90	26.9	.547	*	2.58	22	"
13:50	15.90		3.2	6.91	27.0	.547	*	2.56	21	"
13:55	15.90		3.7	6.91	27.1	.547	*	2.56	22	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: * ORP - Broke

Notes:

Sample Date/Time: 4-24-98 - 14:05

Signed/Sampler: Mike Phillips

652 496

FIELD SAMPLING REPORT

LOCATION: WCHMHTA006 PROJECT: 138681.A2.04

SITE: NAS AOC2

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIB048

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH 29' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 29' YES ( ) NO ( )

GRAB (X) COMPOSITE ( ) DATE: 4-22-98 TIME: 14:05

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ML	3	HCl		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR:	
2nd Ø	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DIRECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: PARAGON

COMMENTS:

SAMPLER: Mike Dillard OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

652497

Figure 1: Well Sampling Field Data Sheet

Well Number: NCH MHTA007	**Site:** VAS FW JRB
Field Crew: K. Swanson, S. Finn	**Date:** 4/24/98

Depth (ft.):	32.5
DTW (ft.)	13.43
Depth of screen (ft.):	12.5-32.5
Well Diameter (in.)	2"
Placement of Pump (ft.)	30'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm) *	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1055	13.45		0	6.66	22.0	0.*	-141.3	3.17	>999	cloudy
1100	13.45		1.0	6.82	22.9	*	-141.0	2.50	>999	"
1105	13.45		1.5	6.83	24.2	0.665	-136.0	3.59	885	"
1110	13.47		2.0	6.83	24.7	0.666	-138.2	3.61	507	clearing
1115	13.49		2.5	6.81	25.3	0.673	-137.4	3.51	329	"
1120	13.44		2.8	6.83	25.4	0.675	-136.8	3.55	200	"
1125	13.44		3.1	6.80	25.6	0.679	-136.2	3.45	135	clear
1130	13.45		4.0	6.82	25.6	0.689	-138.6	3.33	118	flushed well
1135	13.44		4.5	6.81	25.7	0.687	-141.7	3.32	106	clear
1140	13.44		4.8	6.81	25.5	0.689	-139.9	3.32	69	"
1145	13.44		5.1	6.80	25.8	0.685	-127.9	3.39	59	"
1150	13.44		5.5	6.80	26.1	0.685	-139.9	3.42	48	"

Observations

Color: Clear Other (describe):

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: * meter not reading conductivity

Sample Date/Time: 4/24/98 / 1150

Signed/Sampler: K. Swanson

652 498

FIELD SAMPLING REPORT

LOCATION: WCHMHTA007 PROJECT: _____

SITE: NAS PWJRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIR042

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/24/98 TIME: 1150

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: clear	
2nd 0	ODOR: non	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: _____

SAMPLER: S. Finn OBSERVER: K Swann

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number:	WCHMHTA008	**Site:**	NAS FW JRB
Field Crew:	K. Swanson, S. Finn	**Date:**	4/24/98
Depth (ft.):	25.0	**Initial D.O. Profile:**	
DTW (ft.)	12.38	**D.O. (mg/l)**	**Depth to water (ft.)**
Depth of screen (ft.):	10-25		
Well Diameter (in.)	2"		
Placement of Pump (ft.)	23'		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1530	12.40		0.1	6.67	22.5	1.65	-166.6	0.40	48	clear
1535	12.40		0.4	6.65	23.2	1.66	-158.7	0.26	39	"
1540	12.40		1.0	6.68	24.5	1.67	-135.2	0.25	38	"
1545	12.40		1.3	6.70	25.4	1.67	-132.4	0.25	29	"
1550	12.40		1.6	6.71	25.8	1.67	-126.3	0.21	22	"
1555	12.40		2.0	6.73	26.1	1.66	174.8	0.22	22	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: VOCs

Sample Date/Time: 4/24/98 / 1555

Signed/Sampler: K. Swanson

652 500

FIELD SAMPLING REPORT

LOCATION: WCHMHTA008 PROJECT: 138681.A2.04

SITE: NAS PW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B043

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/24/98 TIME: 1555

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 68.8	COLOR: clear	
2nd 68.8	ODOR: —	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: _____

SAMPLER: S. Binn OBSERVER: K. Swan

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

652 501

Figure 1: Well Sampling Field Data Sheet

Well Number:	WCHMHTA009	Site:	NAS FW JRB
Field Crew:	R. Swanson / S. Fink	Date:	4/21/98
Depth (ft.):	12.0	Initial D.O. Profile:	
DTW (ft.)	5.68	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):	4.5-12		
Well Diameter (in.)	2"		
Placement of Pump (ft.)	11		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
1510			0							
1513	5.60		0.2	6.63	21.4	0.99	-105.2	0.73	124	sl. cloudy
1518	5.58		1.0	6.78	23.1	0.870	-110.9	0.64	85	cloudy
1523	5.64		1.3	6.75	24.1	0.827	-119.0	0.46	893	cloudy
1528	5.64		1.8	6.73	24.5	0.823	-114.2	0.57	529	" *
1533	5.67		2.0	6.73	22.5	0.817	-130.8	0.50	270	clearing
1538	5.65		4.0	6.70	23.1	0.821	-113.1	0.30	185	"
1543	5.66		5.0	6.68	23.3	0.820	-107.7	0.25	140	" ↓ flo
1548	5.63		5.5	6.67	23.1	0.818	-103.4	0.20	152	"
1553	5.63		5.8	6.66	23.6	0.821	-109.4	0.18	85	clear
1558	5.63		6.0	6.69	24.7	0.800	-115.4	0.25	66	clear
1603	5.63		6.3	6.71	25.2	0.792	-113.2	0.29	65	clear
1608	5.63		6.5	6.73	25.3	0.785	-115.3	0.32	60	clear
1613	5.63		6.8	6.72	25.9	0.790	-100.3	0.28	5	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H_2S Fuel-Like

Sample Parameters:

Notes: * flushed out flow cell, ↑ flow

Sample Date/Time: 4/21/98 / 1615

Signed/Sampler: [signature]

652 502

FIELD SAMPLING REPORT

LOCATION: WCHMHTA009 PROJECT: 138681.A2.04

SITE: NAS FW VRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B014

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES (X) NO ( )

END DEPTH

GRAB ( ) COMPOSITE ( ) DATE: 4/21/98 TIME: 1615

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0 ppm	COLOR:	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DIRECTION ____ AMBIENT TEMP 65

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytical

COMMENTS:

SAMPLER: S. Finn OBSERVER: K. Swan

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA010	Site: NAS FW VRB
Field Crew: K Swanson, S. Fini	Date: 4/24/98

Depth (ft.):	255
DTW (ft.)	5.46
Depth of screen (ft.):	15-25
Well Diameter (in.)	2"
Placement of Pump (ft.)	22

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (~~umhos~~/cm) mS	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0948	5.50		0.1	6.60	21.0	0.923	-139.5	1.04	553	cloudy
0955	5.45		1.5	6.70	23.6	0.917	-152.5	0.32	465	" & flo
1000	5.50		1.8	6.70	23.5	0.932	-154.4	0.27	307	"
1005	5.48		2.0	6.69	25.0	0.922	-154.8	0.31	230	"
1010	5.48		2.5	6.69	25.0	0.929	-154.9	0.30	135	"
1015	5.48		3.0	6.68	24.9	0.932	-160.9	0.34	84	clear
1020	5.48		3.5	6.69	25.1	0.933	-164.3	0.30	41	"
1025	5.48		3.7	6.69	25.1	0.934	-162.5	0.29	39	"
1030	5.48		4.2	6.68	25.2	0.931	-160.2	0.31	25	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes: VOCs

(B2 CPT location is ≈ 327' NE of WCHMHTA010)

Sample Date/Time: 4/24/98 / 1030

Signed/Sampler: KS

652 501

FIELD SAMPLING REPORT

LOCATION: WCHMHYA010 PROJECT: 138681.A2.04

SITE: NAS FW URB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AB041

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH MATRIX SPIKE/MATRIX SPIKE DUPLICATE

YES ( ) NO (X)

END DEPTH

GRAB ( ) COMPOSITE ( ) DATE: 4/24/98 TIME: 1030

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 6.8 13.1	COLOR: clear	
2nd 13 6.8	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION from S AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS:

SAMPLER: S. Fim OBSERVER: K. Swe

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA011	**Site:** NAS FW URB
Field Crew: K. Swanson, S. Finn	**Date:** 4/23/98
Depth (ft.): 22.0	**Initial D.O. Profile:**
DTW (ft.) 11.84	D.O. (mg/l) / Depth to water (ft.)
Depth of screen (ft.): 12-22	
Well Diameter (in.) 2"	
Placement of Pump (ft.) 20	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
0845	11.86		0.1	6.96	19.4	0.569	150.0	0.95	127	sl. cloudy
0850	11.86		1.0	6.75	21.7	0.628	32.7	0.56	137	"
0855	11.84		1.5	6.73	23.4	0.711	-9.9	0.19	138	"
0900	11.84		2.0	6.73	23.9	0.717	-27.7	0.17	95	clear
0905	11.84		2.5	6.73	24.1	0.710	-49.3	0.30	67	"
0910	11.84		3.0	6.73	24.1	0.723	-54.9	0.22	42	"
0915	11.84		3.8	6.73	24.3	0.724	-70.6	0.20	55	"
0920	11.84		4.3	6.73	24.5	0.732	-80.7	0.24	42	"

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 4/24/98 / 0922

Signed/Sampler: K. Swanson

652 506

FIELD SAMPLING REPORT

LOCATION: WCHMHTAON PROJECT: 138681.A2.04

SITE: NAS FW VRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A13040

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: 4/24/98 TIME: 0922

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: clear	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION from S AMBIENT TEMP 65

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS: _____

SAMPLER: [signature] OBSERVER: [signature]

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

652 507

Well Number: WCHMHTA012	Site: NAS 1-OC2
Field Crew: B. Holler / M. Phillips	Date: 4-22-98
Depth (ft.):	18.5
DTW (ft.)	13.34
Depth of screen (ft.):	8.5 - 18.5
Well Diameter (in.)	2"
Placement of Pump (ft.)	16'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
9:05	13.34		.4	6.80	21.2	1.05	-75.4	1.25	31	clear
9:10	13.40		1.0	6.81	23.4	1.02	-79.3	.29	24	clear
9:15	13.40		1.3	6.81	23.7	1.01	-88.5	.30	26	clear
9:20	13.4		1.9	6.88	25.3	1.00	-89.4	.51	23	clear
9:25	13.41		2.2	6.81	25.6	.99	-88.5	.55	28	clear
9:30	13.41		2.7	6.81	26.0	100	-89.0	.46	25	clear
9:35	13.41		3.0	6.81	26.1	100	-89.4	.45	24	clear

M. Phillips

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes:

Sample Date/Time: 4/22/98 9:40

Signed/Sampler: Mike Phillips

652 508

FIELD SAMPLING REPORT

LOCATION: NAS AOC2 PROJECT: 138681.AZ.04

SITE: WCHM,FTA 012

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIAO

SAMPLING METHOD SP DUP./REP. OF: —

BEGINNING DEPTH 16' MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO ( )

END DEPTH 16'

GRAB ( ) COMPOSITE ( ) DATE: 4-22-98 TIME: 9:40

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
				8260	VOCS
				9060	TOC
				9056/310.1	AK/Anions
				6010	Cations
				624	CH4
				8146	Fe2+

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: Clear	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS:

SAMPLER: M. Phillips II OBSERVER:

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA013	Site: NAS FW SKB
Field Crew: M. Phillips	Date: 4/21/98

Depth (ft.):	18.81
DTW (ft.)	16.34
Depth of screen (ft.):	13.5-18.5
Well Diameter (in.)	2"
Placement of Pump (ft.)	—

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
13:47	16.34		0	6.69	19.8	3.00		9.39	6	clear
13:50	16.35		.1	6.70	18.6	3.03		9.01	114	clear
13:54	16.71		.2	6.70	18.7	3.03		8.88	122	clear
13:58	16.74		.3	6.70	18.8	3.02		8.78	146	clear
14:04	16.74		.4	6.70	18.9	3.02		8.76	151	clear
			.5	6.70	19.0	3.03		8.78	154	clear

Observations

Color: Clear Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOC

Notes: Bailed well

Sample Date/Time: 4/21/98 – 14:20

Signed/Sampler: Mike Phillips

652 510

FIELD SAMPLING REPORT

LOCATION: WCHMHTA013 PROJECT: 138681.A2.04

SITE: NAS FW JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: AIB0812

SAMPLING METHOD B DUP./REP. OF: _____

BEGINNING DEPTH _____ MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO (X)

END DEPTH _____

GRAB ( ) COMPOSITE ( ) DATE: _____ TIME: _____

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR:	
2nd Ø	ODOR: None	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon

COMMENTS: _____

SAMPLER: M. Phillips OBSERVER: _____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

Figure 1: Well Sampling Field Data Sheet

Well Number: WCHMHTA014	**Site:** NAS Fort Worth JRB
Field Crew: Mike Phillips	**Date:** 4/21/98
Depth (ft.): 11.95	**Initial D.O. Profile:**
DTW (ft.) 10.06	**D.O. (mg/l)** / **Depth to water (ft.)**
Depth of screen (ft.):	
Well Diameter (in.) 2"	
Placement of Pump (ft.) NA	

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
10:30	10.05		0	6.82	17.6	2.34		7.42	63	Clear
10:35	10.55		.5	6.78	17.7	2.57		7.58	161	Sl. Cloudy
10:38	11.45		1.7	6.84	17.9	2.61		7.52	171	Sl. Cloudy

Observations

Color: Clear Other (describe): Sl. Cloudy

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: Bailed well & collected 3 sets of readings prior to collecting sample waited 40 min for recovery

Sample Date/Time: 4/21/98 11:20

Signed/Sampler: Mike Phillips II

652 512

FIELD SAMPLING REPORT

LOCATION: WCHMHTA014 PROJECT: 138681. A2.04

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B016

SAMPLING METHOD B DUP./REP. OF:

BEGINNING DEPTH MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO ( )

END DEPTH

GRAB ( ) COMPOSITE ( ) DATE: 4/21/98 TIME: 11:20

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40 ml	3	HCl		8260	VOCs

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR:	
2nd 0	ODOR:	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DRIECTION ____ AMBIENT TEMP 70°

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: Paragon Analytics

COMMENTS:

SAMPLER: M. Phillips OBSERVER:

MATRIX TYPE CODES		SAMPLING METHOD CODES	
DC=DRILL CUTTINGS	SL=SLUDGE	B=BAILER	G=GRAB
WG=GROUND WATER	SO=SOIL	BR=BRASS RING	HA=HAND AUGER
LH=HAZARDOUS LIQUID WASTE	GS=SOIL GAS	CS=COMPOSITE SAMPLE	H=HOLLOW STEM AUGER
SH=HAZARDOUS SOLID WASTE	WS=SURFACE WATER	C=CONTINUOUS FLIGHT AUGER	HP=HYDRO PUNCH
SE=SEDIMENT	SW=SWAP\WIPE	DT=DRIVEN TUBE	SS=SPLIT SPOON
		W=SWAB\WIPE	SP=SUBMERSIBLE PUMP

652 513

Figure 1: Well Sampling Field Data Sheet

Well Number: WITCTA010	Site: NAS FW JRB
Field Crew: M. Phillips / B. Hubler	Date: 4-23-98

Depth (ft.):	18.90
DTW (ft.)	~~14.10~~ 13.10
Depth of screen (ft.):	11.4 - 18.65
Well Diameter (in.)	~~1~~ 2"
Placement of Pump (ft.)	16'

Initial D.O. Profile:

D.O. (mg/l)	Depth to water (ft.)

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
09:00		*	.1	7.25	—	—	—	—	—	Cloudy
09:05	14.10		.8	7.11	23.4	.514	-85.1	.66	279	Cloudy
09:10	14.10		1.3	7.11	23.3	.508	-77	.70	298	Cloudy
09:15	14.10		1.9	7.10	23.7	.502	-103.5	.25	186	Cloudy
09:20	14.10		2.1	7.09	23.8	.504	-105.0	.35	159	Cloudy
09:25	14.15		2.5	7.08	25.2	.498	-114.3	.36	100	Cloudy
09:30	14.15		2.9	7.09	25.6	.498	-114.3	.38	101	Sl. cloudy
09:35	14.15		3.1	7.10	25.1	.501	-121.5	.40	98	Sl. Cloudy
09:40	14.15		3.6	7.09	26.1	.499	-122.5	.39	100	Sl. Cloudy
09:45	14.15		3.9	7.08	26.3	.498	-122.9	.37	100	Sl. Cloudy

Observations

Color: (Clear) Other (describe):

Odor: (None) Low Medium High Very Strong H2S Fuel-Like

Sample Parameters:

Notes: * Changed out Cond probe with Temp 1

Sample Date/Time: 4-23-98 — 9:55

Signed/Sampler: Mike Phillips II

652 514

FIELD SAMPLING REPORT

LOCATION: WITCTA010 PROJECT: 138681.A2.04

SITE: NAS FWJ IRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B-03Z

SAMPLING METHOD SP DUP./REP. OF: _____

BEGINNING DEPTH 16' MATRIX SPIKE/MATRIX SPIKE DUPLICATE

END DEPTH 16' YES ( ) NO ( )

GRAB ( ) COMPOSITE ( ) DATE: 4-23-98 TIME: 9:55

CONTAINER SIZE/TYPE	CONTAINER #	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
				8260	VOS
				9060	TOC
				9056/310.1	Alk/Anions
				6010	Cations
				8146	Fe^{2+}
				6211	Lab

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st Ø	COLOR: clear	
2nd Ø	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DIRECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: _____

COMMENTS: _____

SAMPLER: [signature] OBSERVER: _____

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

AFCEE FORM SR.0

652 515

Figure 1: Well Sampling Field Data Sheet

Well Number:	WITCTA016	Site:	NAS FW JRB
Field Crew:	M. Phillips# / Bob Hubler	Date:	4-24-98
Depth (ft.):	27.62	Initial D.O. Profile:	
DTW (ft.)	18.30	D.O. (mg/l)	Depth to water (ft.)
Depth of screen (ft.):			
Well Diameter (in.)	2"		
Placement of Pump (ft.)	24'		

Field Parameters

Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pH	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)	Turb N.T.U.	Description
17:05	18.30		.1	6.55	23.0	1.06	247	.23	999	V. Cloudy
17:10	18.40		1.0	6.65	23.5	1.05	189.0	.27	999	"
17:15	18.40		1.6	6.66	23.5	1.06	178.0	.30	714	Cloudy
17:20	18.40		2.7	6.67	23.8	1.06	165.0	.33	659	Sl. Cloudy
17:25	18.40		3.2	6.67	24.0	1.06	170.1	.28	601	Sl. Cloudy
17:30	18.40		4.0	6.67	24.3	1.06	171.4	.26	604	Sl. Cloudy
17:35	18.40		4.6	6.67	24.5	1.07	172.3	.20	610	"
17:40	18.40		5.2	6.67	24.8	1.07	170.5	.21	614	"

Observations

Color: Clear Other (describe): Sl. Cloudy

Odor: None Low Medium High Very Strong H2S Fuel-Like

Sample Parameters: VOCs

Notes:

Sample Date/Time: 4-24-98 17:45

Signed/Sampler: Mike Phillips

652 516

FIELD SAMPLING REPORT

LOCATION: WITCTA016 PROJECT: 138681.A2.02

SITE: NAS Fort Worth JRB

SAMPLE INFORMATION

MATRIX WG SAMPLE ID: A1B051

SAMPLING METHOD SP DUP./REP. OF:

BEGINNING DEPTH 24' MATRIX SPIKE/MATRIX SPIKE DUPLICATE YES ( ) NO ( )

END DEPTH 24'

GRAB ( ) COMPOSITE ( ) DATE: 4-24-96 TIME: 17:45

CONTAINER SIZE/TYPE	#	PRESERVATIVE/ PREPARATION	EXTRACTION METHOD	ANALYTICAL METHOD	ANALYSIS
40ml	3	HCl		8260	VOC

NOTABLE OBSERVATIONS

PID READINGS	SAMPLE CHARACTERISTICS	MISCELLANEOUS
1st 0	COLOR: cloudy	
2nd 0	ODOR: none	
	OTHER:	

GENERAL INFORMATION

WEATHER: SUN/CLEAR X OVERCAST/RAIN ____ WIND DIRECTION ____ AMBIENT TEMP ____

SHIPMENT VIA: FED-X X HAND DELIVER ____ COURIER ____ OTHER ____

SHIPPED TO: PARAGON

COMMENTS:

SAMPLER: Mike Phillips OBSERVER:

MATRIX TYPE CODES

DC=DRILL CUTTINGS
WG=GROUND WATER
LH=HAZARDOUS LIQUID WASTE
SH=HAZARDOUS SOLID WASTE
SE=SEDIMENT
SL=SLUDGE
SO=SOIL
GS=SOIL GAS
WS=SURFACE WATER
SW=SWAP\WIPE

SAMPLING METHOD CODES

B=BAILER
BR=BRASS RING
CS=COMPOSITE SAMPLE
C=CONTINUOUS FLIGHT AUGER
DT=DRIVEN TUBE
W=SWAB\WIPE
G=GRAB
HA=HAND AUGER
H=HOLLOW STEM AUGER
HP=HYDRO PUNCH
SS=SPLIT SPOON
SP=SUBMERSIBLE PUMP

TAB

Appendix F

Sample Location Coordinates

NAS Fort Worth JRB
AOC2 RFI Survey Coordinates

Location	Northing	Easting	Surface Elevation	Depth to Bedrock	Bedrock Elevation	Comments
PCHMHTA0A1	6968847 867	2295695.701	617 130	20 21	596 920	
PCHMHTA0A2	6968264 751	2295731.486	619 049	18 53	600 519	
PCHMHTA0A3	6967589.359	2295619.047	623 454	25 50	597.954	
PCHMHTA0A4	6966486 822	2295885 674	622.585	18.40	604.185	
PCHMHTA0B1	6968193 823	2296824 520	608.773	24 37	584 403	
PCHMHTA0B2	6967925 824	2296618.566	612.236	21 22	591.016	
PCHMHTA0B3	6966964.238	2296347.452	618.577	17 86	600.717	
PCHMHTA0B4	6966612.754	2296238 241	618 268	28 09	590.178	
PCHMHTA0B5	6966260 166	2296266 667	618.898	3.20	615.698	
PCHMHTA0C1	6968187.460	2297711.038	602 459	15.01	587.449	
PCHMHTA0C2	6967028 928	2297356 302	607.100	20 36	586 740	
PCHMHTA0C-3	6966456.178	2297362 362	610.070	26 08	583 990	
PCHMHTA0D1	6968772.049	2298414 232	600.460	18.39	582 070	
PCHMHTA0D2	6967703 030	2298262.703	594.849	15.17	579.679	
PCHMHTA0D3	6966699 139	2298109.294	604 947	22.42	582.527	
PCHMHTA0E1	6968717 889	2298912.074	601.676	19.74	581.936	
PCHMHTA0E2	6967206.118	2298693.872	593.721	15.67	578.051	
PCHMHTA0E3	6966972.831	2298771 113	601.548	17 92	583 628	
PCHMHTA0E4	6966634 120	2298682 284	603 814	20 09	583 724	
PCHMHTA0E5	6966161 103	2298670.425	605 112	18 96	586.152	
PCHMHTA0E6	6965817 253	2298688.293	598 599	16 17	582.429	
PCHMHTA0F1	6968091 195	2299394 997	598 120	19.64	578.480	
PCHMHTA0F2	6967621 356	2299430 266	595.077	16.82	578.257	
PCHMHTA0F3	6965424 023	2299304 242	590.135	7.54	582 595	
WCHMHTA001	6965828.172	2293437 600	639.570	48 00	591 570	
WCHMHTA002	6966740.532	2294553.414	631 830	42 00	589 830	
WCHMHTA003	6967153 875	2294774.144	631 690	38 00	593 690	same location as 4
WCHMHTA004	6967144 605	2294776 099	631 680	38 00	593 680	same location as 3
WCHMHTA005	6966691 185	2295397 821	627 390	36.50	590.890	same location as 6
WCHMHTA006	6966690.112	2295406 968	627.220	36.50	590.720	same location as 5
WCHMHTA007	6967105 885	2295645 387	624.540	32.50	592 040	
WCHMHTA008	6967889 887	2295597 480	623.150	25.00	598.150	
WCHMHTA009	6967635 292	2296395.012	615 730	24 50	591.230	same location as 10
WCHMHTA010	6967640 077	2296398.796	615.740	24 50	591.240	same location as 9
WCHMHTA011	6968490.507	2297063 014	606 320	22 00	584.320	
WCHMHTA012	6967840.863	2297425 824	606 180	18.50	587.680	
WCHMHTA013	6966251.256	2299786 181	578 760	18 50	560.260	
WCHMHTA014	6970403 901	2294072 809	619.430	12.50	606 930	
Staff Gauge Lake	6970870.104	2299390 649	593.100	—	—	elev. at base of staff (0 00 ft)
Staff Gauge Trinity	6966941.064	2299917.801	528 920	—	—	elev at base of staff (0 00 ft)
BCHMHTA001	6967602 983	2297641 370	—	—	—	location approximate
BCHMHTA002	6966692.266	2297653 124	—	—	—	location approximate
1068	6966172 008	2296776 515	613 005			
1069	6966204.878	2296780 476	612 446			
1070	6966239 279	2296780 030	613.873			
1071	6966585 683	2296811 893	614.649			
1072	6967103 202	2296828 053	615.302			
1073	6967484 745	2296842.584	613 626			
1074	6967927 370	2296864.912	611 347			
1075	6968146.480	2296881.424	610 511			
1076	6968259 881	2296864 888	608 203			
1078	6967856.741	2297391 645	606.746			
1079	6967927 410	2296864 915	611.351			
1083	6967687 105	2296418.902	614.761			
1084	6967711 340	2296204.167	618.280			
1085	6967782 501	2295854 358	621.524			
1086	6967816 258	2295633.240	621.330			
1087	6967823 973	2295526 543	622 852			
1088	6967854.861	2295240 581	625 930			
1089	6967855 055	2295273 179	626 103			
1098	6966228.163	2295337.925	628 164			
1100	6966226 626	2295171 740	630 389			
1101	6966222 508	2295082 906	631.788			
1102	6966218.026	2294878 450	630 076			
1103	6966205 995	2294534 053	631 736			
1104	6966193 357	2294220 218	634 400			
1105	6966186 513	2293973.112	633.442			
1106	6966182 071	2293831.778	635.161			
1107	6966178 526	2293693 468	633.382			
1108	6966176.126	2293596 202	632.634			
1109	6966173.715	2293502 384	640 124			
1110	6966170 450	2293299 832	641 629			

NAS Fort Worth JRB
AOC2 RFI Survey Coordinates

Location	Northing	Easting	Surface Elevation	Depth to Bedrock	Bedrock Elevation	Comments
1111	6967855.077	2293337.262	637.560			
1112	6967861.968	2293692 154	634.997			
1113	6967861.317	2293815 824	634.851			
1114	6967862.988	2293977 380	632.821			
1115	6967862.101	2294038 196	632.395			
1116	6967858.863	2294273 815	631.336			
1117	6967854.940	2294662 094	628.427			
1118	6967852.556	2295019.380	627 494			
1119	6967852 670	2295083.786	628.474			
1120	6967855 039	2295241.571	626 110			
1123	6968285 977	2294282.833	629 048			
1124	6967858 298	2294271.153	631.391			
1125	6967579 315	2294263 698	632 225			
1126	6967275 474	2294273 697	633 975			
1127	6967084 822	2294270.684	633 291			
1128	6967042.256	2294269 902	631.729			
1129	6967021.743	2294270 075	632 627			
1130	6966941.418	2294270 201	633.417			
1131	6966845.153	2294270.950	632.388			
1132	6966727.027	2294272 935	633.807			
1133	6966508.226	2294275 615	634.059			
1134	6966196.932	2294283 984	633.566			
1135	6966228.157	2295337 836	628.187			
1136	6966408.319	2295330 928	629.746			
1137	6966589 176	2295312.020	629.001			
1138	6966927 170	2295286 360	629 154			
1139	6967045 944	2295282.474	628 738			
1140	6967306 405	2295272.119	628.230			
1141	6967555 274	2295272.161	627 414			
1142	6967941.477	2295271.084	625 198			
1143	6968302 691	2295269 342	623.459			
1149	6967685 419	2296493 171	614 878			
1150	6967694 503	2296537.540	615 674			
1151	6967733 992	2296756 635	613 277			
1152	6967777 659	2297033 423	610 643			
1153	6967802 329	2297186 023	608 894			
1154	6967834.151	2297364 274	607 238			

NAS Fort Worth JRB
AOC2 RFI Survey Coordinates
Monitor Well Locations

Location	Northing	Easting	Surface Elevation	Depth to Bedrock	Bedrock Elevation	Comments
CHMHTA001	6965828.172	2293437.600	639.570	48.00	591 570	
CHMHTA002	6966740.532	2294553.414	631.830	42.00	589.830	
WCHMHTA003	6967153.875	2294774.144	631.690	38.00	593.690	same location as 4
WCHMHTA004	6967144 605	2294776.099	631.680	38 00	593.680	same location as 3
WCHMHTA005	6966691.185	2295397.821	627.390	36.50	590.890	same location as 6
WCHMHTA006	6966690.112	2295406.968	627.220	36.50	590.720	same location as 5
WCHMHTA007	6967105.885	2295645.387	624.540	32.50	592.040	
WCHMHTA008	6967889 887	2295597.480	623.150	25 00	598.150	
WCHMHTA009	6967635.292	2296395.012	615.730	24.50	591.230	same location as 10
WCHMHTA010	6967640.077	2296398.796	615.740	24.50	591.240	same location as 9
WCHMHTA011	6968490.507	2297063.014	606.320	22.00	584.320	
WCHMHTA012	6967840.863	2297425.824	606.180	18.50	587.680	
WCHMHTA013	6966251.256	2299786.181	578.760	18.50	560.260	
WCHMHTA014	6970403.901	2294072.809	619.430	12.50	606.930	

NAS Fort Worth JRB
AOC2 RFI Survey Coordinates
Direct Push Locations

Location	Northing	Easting	Surface Elevation	Depth to Bedrock	Bedrock Elevation
PCHMHTA0A1	6968847.867	2295695.701	617.130	20.21	596.920
PCHMHTA0A2	6968264.751	2295731.486	619.049	18.53	600.519
PCHMHTA0A3	6967589.359	2295619.047	623.454	25.50	597.954
PCHMHTA0A4	6966486.822	2295885.674	622.585	18.40	604.185
PCHMHTA0B1	6968193.823	2296824.520	608.773	24.37	584.403
PCHMHTA0B2	6967925.824	2296618.566	612.236	21.22	591.016
PCHMHTA0B3	6966964.238	2296347.452	618.577	17.86	600.717
PCHMHTA0B4	6966612.754	2296238.241	618.268	28.09	590.178
PCHMHTA0B5	6966260.166	2296266.667	618.898	3.20	615.698
PCHMHTA0C1	6968187.460	2297711.038	602.459	15.01	587.449
PCHMHTA0C2	6967028.928	2297356.302	607.100	20.36	586.740
PCHMHTA0C3	6966456.178	2297362.362	610.070	26.08	583.990
PCHMHTA0D1	6968772.049	2298414.232	600.460	18.39	582.070
PCHMHTA0D2	6967703.030	2298262.703	594.849	15.17	579.679
PCHMHTA0D3	6966699.139	2298109.294	604.947	22.42	582.527
PCHMHTA0E1	6968717.889	2298912.074	601.676	19.74	581.936
PCHMHTA0E2	6967206.118	2298693.872	593.721	15.67	578.051
PCHMHTA0E3	6966972.831	2298771.113	601.548	17.92	583.628
PCHMHTA0E4	6966634.120	2298682.284	603.814	20.09	583.724
PCHMHTA0E5	6966161.103	2298670.425	605.112	18.96	586.152
PCHMHTA0E6	6965817.253	2298688.293	598.599	16.17	582.429
PCHMHTA0F1	6968091.195	2299394.997	598.120	19.64	578.480
PCHMHTA0F2	6967621.356	2299430.266	595.077	16.82	578.257
PCHMHTA0F3	6965424.023	2299304.242	590.135	7.54	582.595

NAS Fort Worth JRB
AOC2 RFI Survey Coordinates
Geophysical Transects

Surveyor Ref	Line	Northing	Easting	Surface Elevation
1098	1	6966228.163	2295337.925	628.164
1100	1	6966226.626	2295171.740	630.389
1101	1	6966222.508	2295082.906	631.788
1102	1	6966218.026	2294878.450	630.076
1103	1	6966205.995	2294534.053	631.736
1104	1	6966193.357	2294220.218	634.400
1105	1	6966186.513	2293973.112	633.442
1106	1	6966182.071	2293831.778	635.161
1107	1	6966178.526	2293693.468	633.382
1108	1	6966176.126	2293596.202	632.634
1109	1	6966173.715	2293502.384	640.124
1110	1	6966170.450	2293299.832	641.629
1111	2	6967855.077	2293337.262	637.560
1112	2	6967861.968	2293692.154	634.997
1113	2	6967861.317	2293815.824	634.851
1114	2	6967862.988	2293977.380	632.821
1115	2	6967862.101	2294038.196	632.395
1116	2	6967858.863	2294273.815	631.336
1117	2	6967854.940	2294662.094	628.427
1135	3	6966228.157	2295337.836	628.187
1136	3	6966408.319	2295330.928	629.746
1137	3	6966589.176	2295312.020	629.001
1138	3	6966927.170	2295286.360	629.154
1139	3	6967045.944	2295282.474	628.738
1140	3	6967306.405	2295272.119	628.230
1141	3	6967555.274	2295272.161	627.414
1142	3	6967941.477	2295271.084	625.198
1143	3	6968302.691	2295269.342	623.459
1078	4	6967856.741	2297391.645	606.746
1083	4	6967687.105	2296418.902	614.761
1084	4	6967711.340	2296204.167	618.280
1085	4	6967782.501	2295854.358	621.524
1086	4	6967816.258	2295633.240	621.330
1087	4	6967823.973	2295526.543	622.852
1088	4	6967854.861	2295240.581	625.930
1089	4	6967855.055	2295273.179	626.103
1118	4	6967852.556	2295019.380	627.494
1119	4	6967852.670	2295083.786	628.474
1120	4	6967855.039	2295241.571	626.110
1149	4	6967685.419	2296493.171	614.878
1150	4	6967694.503	2296537.540	615.674
1151	4	6967733.992	2296756.635	613.277
1152	4	6967777.659	2297033.423	610.643
1153	4	6967802.329	2297186.023	608.894
1154	4	6967834.151	2297364.274	607.238
1068	5	6966172.008	2296776.515	613.005
1069	5	6966204.878	2296780.476	612.446
1070	5	6966239.279	2296780.030	613.873
1071	5	6966585.683	2296811.893	614.649
1072	5	6967103.202	2296828.053	615.302

NAS Fort Worth JRB
AOC2 RFI Survey Coordinates
Geophysical Transects

Surveyor Ref	Line	Northing	Easting	Surface Elevation
1073	5	6967484.745	2296842.584	613.626
1074	5	6967927.370	2296864.912	611.347
1075	5	6968146.480	2296881.424	610.511
1076	5	6968259.881	2296864.888	608.203
1079	5	6967927.410	2296864.915	611.351
1123	6	6968285.977	2294282.833	629.048
1124	6	6967858.298	2294271.153	631.391
1125	6	6967579.315	2294263.698	632.225
1126	6	6967275.474	2294273.697	633.975
1127	6	6967084.822	2294270.684	633.291
1128	6	6967042.256	2294269.902	631.729
1129	6	6967021.743	2294270.075	632.627
1130	6	6966941.418	2294270.201	633.417
1131	6	6966845.153	2294270.950	632.388
1132	6	6966727.027	2294272.935	633.807
1133	6	6966508.226	2294275.615	634.059
1134	6	6966196.932	2294283.984	633.566

Note: Not all seismic profile points were surveyed.

NAS Fort Worth JRB
AOC2 RFI Survey Coordinates
Staff Gauge Locations

Location	Northing	Easting	Surface Elevation	Comments
Staff Gauge Lake	6970870.104	2299390.649	593.100	elev. at base of staff (0.00 ft)
Staff Gauge Trinity	6966941.064	2299917.801	528.920	elev. at base of staff (0.00 ft)

TAB

APPENDIX G LABORATORY ANALYSIS DATA

TAB

G-L CHAIN OF CUSTODY FORMS

NOV-08-1997 19:19 FROM PARAGON ANALYTICS TO 19723850846 P.02

97-11-001

Report Print Date: 10/31/97 5:03:26 PM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Paragon Analytics, CO

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: ~~CH2M Hill, Montgomery AL~~

Page 1

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
AHA001EB1	FIELDQC	0	0	10/31/97 12:15	WQ	3	GW VOC	01
AHA002TB1	FIELDQC	0	0	10/31/97 08:55	WQ	3	GW VOC	02
AHA003	PCHMHTA0D1	0	0	10/31/97 12:50	WG	3	GW VOC	03
AHA004	PCHMHTA0D3	0	0	10/31/97 14:20	WG	3	GW VOC	04
AHA006	PCHMHTA0C2	0	0	10/31/97 15:30	WG	3	GW VOC	05

Sampled by: KE Swanson Date and Time: 10/31/97 1744 Relinquished by: KE Swanson Date and Time: 10/31/97 1744

Additional Samplers:

Received by LAB: S Bayly V. BAYLY Date and Time: ~~10~~ 11/1/97 945A Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Othe Shipping No: 5692786256

Remarks:

CHAIN OfCustody - updated 970319

KAL 11 8 97

652 527

97 11.018

Report Print Date: 11/3/97 5:17:30 PM

652 528

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Page 1

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA006AB1	FIELDQC	0	0	11/3/97 15:20	WQ	3	GW_VOC	
03	AHA007EB1	FIELDQC	0	0	11/3/97 07:00	WQ	3	GW_VOC	
03	AHA008TB1	FIELDQC	0	0	11/3/97 06:45	WQ	3	GW_VOC	
04	AHA009	PCHMHTA0A4	0	0	11/3/97 08:05	WG	3	GW_VOC	
05	AHA010	PCHMHTA0B3	0	0	11/3/97 13:20	WG	9	GW_VOC	Use Extra Samples for MS/MSD.
		*FIELD QC							
06	AHA011FD1	~~PCHMHTA0B3~~	0	0	11/3/97 13:20	WG	3	GW_VOC	
07	AHA012	PCHMHTA0C3	0	0	11/3/97 15:35	WG	3	GW_VOC	

(25ml purge)

Sampled by: K. E. Swanson Date and Time: 11/3/97 1721 Relinquished by: K. E. Swanson Date and Time: 11/3/97 1721

Additional Samplers:

Received by LAB: FDX Date and Time: Relinquished by: FDX Date and Time:

Received by LAB: [signature] Date and Time: 11/4/97 1000 Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Othe Shipping No:

Remarks: *Station ID change per Katie Swanson 11/06 1600hrs
- DAA

rptChain[illegible]dy - updated 970319

PARAGON ANALYTICS, INC.
225 Commerce Drive Ft. Collins, CO 80524
(800) 1511 (970) 490-1522 - Fax

CHAIN OF CUSTODY

DATE 11/17/97 Page 1 of 1

ACCESSION NUMBER (LAB ID) 97-1[illegible]

REPORT TO: Margaret O'Hare
COMPANY: CH2M HILL
ADDRESS: 5339 Alpha Rd. Ste 300
Dallas, TX 75240
(972) 980-2188
SAMPLER: Matt Wilson
(214) 693-9322 PHONE NO.
(972) 385-0846 FAX NO.

ANALYSIS REQUESTED

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	Oil & Grease 9070/9071/413.2	418.1 - TRPH	8015 Mod. - Gasoline	8015 Mod. - Diesel	8015m/8020 - Gasoline/BETX	8020 - BETX only	8240/8260 - GC/MS VOC's	8270 - GC/MS SVOC's	8080 - Pesticides/PCB's	8080 - PCB's only	8310/610 - HPLC PNA's	8150 - Herbicides	8141/614 - OP Pesticides	TOX - EOX - AOX - TX	Total Metals *(specify in comments)	TCLP: *(specify parameters in comments)	Gross Alpha / Beta	Gross Gamma	Gamma Spec	Isotopic Plutonium	Isotopic Uranium	Total Uranium (KPA)	Radium 226 / 228	Tritium (H3)	Strontium 89 / 90	8315 - Formaldehyde	% Moisture	TOC				Number of Containers
AHA 013	11/17/97	0700	Water	01							X																									3
AHA 014	"	0715	Water	02							X																					X					4
AHA 015	"	1000	Soil	03							X																					X					2
AHA 016	"	1430	Soil	04							X																									1

PROJECT INFORMATION
PROJECT NUMBER: 135009.A2.03
PROJECT NAME: NAS Fort Worth JRB AOC2
P.O. NUMBER
T.A.T. STANDARD RUSH DUE
SAMPLE DISPOSAL: HAZ WASTE $5.00 ea RAD CHEM $15.00 ea RETURN

SAMPLE RECEIPT
TOTAL NO. OF CONTAINERS
CHAIN OF CUSTODY SEALS Y/N/NA
SEALS INTACT? Y/N/NA
RECD GOOD COND./COLD

RELINQUISHED BY: 1	RELINQUISHED BY: 2	RELINQUISHED BY: 3
Sign. [signature] Time 1830	Sign. Time	Sign. Time
Print Matt Wilson Date 11/17/97	Print Date	Print Date
Company CH2M HILL	Company FDL	Company
RECEIVED BY: 1	**RECEIVED BY: 2**	**RECEIVED BY: 3**
Sign. Time	Sign. [signature] Time 950	Sign. Time
Print Date	Print D. Hill Date 11/18/97	Print Date
Company FDL	Company DAI	Company

COMMENTS: * Subcontract to Gail DeRuzzo, RECRA LabNet
TOC / soil / 9060

652 529

* DO NOT WRITE IN SHADED AREAS

DISTRIBUTION: White, Canary - PARAGON ANALYTICS, INC Pink - Originator

97-11:209

Report Print Date: 11/18/97 3:37:11 PM

652 530

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Page 1

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA017TB1	FIELDQC	0	0	11/18/97 06:45	WQ	3	GW_VOC	3X40ml VOA
02	AHA018EB1	FIELDQC	0	0	11/18/97 07:00	WQ	3	GW_VOC	3X40ml VOA
03	AHA019	WCHMHTA007	8'12	8'14	11/18/97 10:20	SO	3	SO_VOC 3X4oz VM	Use Extra Samples for MS/MSD. Collected sample from above satuated zone
04	AHA020FD1	FIELDQC	8'12	8'14	11/18/97 10:20	SO	1	SO_VOC 1X4oz VM	

Sampled by: Matt Wilson Date and Time: 11/18/97 1600 Relinquished by: Matt Wilson Date and Time: 11/18/97 1610

Additional Samplers:

Received by LAB: B Bayly Date and Time: 11/19/97 1000 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Othe Shipping No:

Remarks:

rptChainOfCustody - updated 970319

AA 11.20.97

6°C

Report Print Date: 11/19/97 3:10:43 PM

9711222

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
AHA021TB1	FIELDQC	0	0	11/19/97 07:00	WQ	3	GW_VOC 01	
AHA022AB1	FIELDQC	0	0	11/19/97 08:20	WQ	3	GW_VOC 02	
AHA023EB1	FIELDQC	0	0	11/19/97 08:30	WQ	3	GW_VOC 03	
AHA024	WCHMHTA008	12	14	11/19/97 09:20	SO	1	SO_VOC 04	Collected above saturated zone
AHA025	WCHMHTA008	14	16	11/19/97 09:30	SO	1	SO_VOC 05	High PID reading (261 ppm)

VOC

Sampled by: [signature] Date and Time: 11/19/97 1515 Relinquished by: [signature] Date and Time: 11/19/97 1530

Additional Samplers:

VIA FEDX

Received by LAB: [signature] Date and Time: 11/20/97 1000 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Othe Shipping No:

Remarks:

652 531

9711262

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 11/20/97 5:42:22 PM

652 532

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

Page 1

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
AHA026TB1	FIELDQC	0	0	11/20/97 07:00	WQ	3	GW_VOC 01	
AHA027EB1	FIELDQC (165)	0	0	11/20/97 07:15	WQ	~~3~~ 4	GW_TOC, GW_VOC 02	
AHA028	WCHMHTA046	14.10	12	11/20/97 08:45	WQ	~~1~~ 2	SO_TOC, SO_VOC 03	Collected above saturated zone
AHA029	WCHMHTA001	6	8	11/20/97 12:00	WQ	~~1~~ 2	SO_TOC, SO_VOC 04	PID reading (2.5 ppm)
AHA030	WCHMHTA001	26	28	11/20/97 14:30	WQ	~~1~~ 2	SO_TOC, SO_VOC 05	Collected above saturated zone.

15 10/24

Sampled by: [signature] Date and Time: 11/20/97 1800 Relinquished by: [signature] Date and Time: 11/20/97 1800

Additional Samplers:

Received by LAB: [signature] Date and Time: 1000 11/24 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks:

rptChainOfCustody - updated 970319

9 Fill -4

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 11/21/97 3:21:58 PM

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

Page 1

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA031TB1	FIELDQC	0	0	11/21/97 07:00	WQ	3	GW_VOC	
02	AHA032EB1	FIELDQC	0	0	11/21/97 07:15	WQ	4	GW_TOC, GW_VOC	
03	AHA033	WCHMHTA012	12	14	11/21/97 10:50	SO	2	SO_TOC, SO_VOC	Collected above saturated zone

Sampled by: [signature] Date and Time: 11/21/97 1700 Relinquished by: [signature] Date and Time: 11/21/97 1730

Additional Samplers:

Received by LAB: [signature] Date and Time: 11/22/97 1000 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks: All Samples Recd In vermiculite - Possible Contamination from Vermiculite when containers are opened

rptChainOfCustody - updated 970319

1652533

652 534

9711.302

Report Print Date: 11/25/97 5:29.07 PM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

Page 1

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA034TB1	FIELDQC	0	0	11/25/97 07:00	WQ	3	GW VOC	
02	AHA035EB1	FIELDQC	0	0	11/25/97 07:15	WQ	3 (MW)	~~GW TOC,~~ GW VOC	
03	AHA036	WCHMHTA009	6	8	11/25/97 13:35	~~WQ~~ SOIL	1 (MW)	GW VOC (SO-VOC)	Collected above saturated zone

Sampled by: [signature] Date and Time: 11/25/97 1725 Relinquished by: [signature] Date and Time: 11/25/97 1730

Additional Samplers: FDX

Received by LAB: [signature] Date and Time: Relinquished by: FDX Date and Time:

Received by LAB: [signature] Date and Time: 11/26/97 1000 Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Othe Shipping No:

Remarks:

rptChainOf[illegible]y - updated 970319

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

97.11.37 Report Print Date: 11/26/97 3:15:26 PM

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA037TB1	FIELDQC	0	0	11/26/97 07:15	WQ	3	GW_VOC	
02	AHA038EB1	FIELDQC	0	0	11/26/97 07:30	WQ	3	GW_TOC, GW_VOC	
03	AHA039	WCHMHTA006	12	16	11/26/97 09:45	SO	6 ~~8~~	SO_TOC, SO_VOC	Use Extra Samples for MS/MSD. Collected above the saturated zone.
04	AHA040FD1	FIELDQC	12	16	11/26/97 09:45	SO	7 ~~8~~	SO_TOC, SO_VOC	

Sampled by: [signature] Date and Time: 11/26/97 1530 Relinquished by: [signature] Date and Time: 11/26/97 1600

Additional Samplers:

Received by LAB: [signature] Date and Time: 12/1/97 900 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No: 5692786293

Remarks:

rptChainOfCustody - updated 970319

DAA 12.02.97

652 535

97-12-023

652 506

Report Print Date: 12/2/97 11:29:48 AM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Page 1

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA041TB1	FIELDQC	0	0	12/1/97 09:15	WQ	3	GW_VOC 40 ml vac	
02	AHA042EB1	FIELDQC	0	0	12/1/97 10:30	WQ	3	GW_VOC	
03	AHA043	WCHMHTA004	17	18	12/1/97 12:00	SO	1	SO_VOC 4 oz soils	

Sampled by: [signature] Date and Time: 12/2/97 1130 Relinquished by: [signature] Date and Time: 12/2/97 1200

Additional Samplers:

Received by LAB: [signature] Date and Time: 12/3/97 110 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks: DAA 12/04/97

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CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

97.12.095 Report Print Date: 12/8/97 5:47:04 PM

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

Page 1

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA044TB1	FIELDQC	0	0	12/6/97 06:30	WQ	3	GW_VOC	
02	AHA045EB1	FIELDQC	0	0	12/6/97 06:45	WQ	3	GW_VOC	
03	AHA046	WCHMHTA002 2	18	20	12/6/97 09:45	SO	1	SO_VOC	Collected above saturated zone

Sampled by: [signature] Date and Time: 12/6/97 1600 Relinquished by: [signature] Date and Time: 12/8/97 1800

Additional Samplers:

Received by LAB: FDX Date and Time: Relinquished by: FDX Date and Time:

Received by LAB: [signature] Date and Time: 12/9/97 915 Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks: Vermiculite contamination possible

rptChainOfCustody - updated 970319

652 537

9712123

652 538

Report Print Date: 12/10/97 4:01:50 PM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Page 1

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
AHA047TB1	FIELDQC	0	0	12/10/97 07:30	WQ	3	GW_VOC 40ml voas	01
AHA048EB1	FIELDQC	0	0	12/10/97 09:30	WQ	3	GW_VOC	02
AHA049	BCHMHTA001	1	3	12/10/97 08:20	SO	1	SO_VOC 4oz jar	03
AHA050	BCHMHTA001	5	7	12/10/97 08:25	SO	1	SO_VOC	04
AHA051	BCHMHTA001	10	12	12/10/97 08:30	SO	1	SO_VOC	05
AHA052	BCHMHTA002	1	3	12/10/97 09:07	SO	1	SO_VOC	06
AHA053	BCHMHTA002	5	7	12/10/97 09:12	SO	1	SO_VOC	07
AHA054	BCHMHTA002	10	12	12/10/97 09:21	SO	1	SO_VOC	08

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Sampled by: [signature] Date and Time: 12/10/97 ~~0445~~ 1745 Relinquished by: [signature] Date and Time: 12/10/97 1745

Additional Samplers:

Received by LAB: [signature] Date and Time: 12/11/97 1000 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks: 801364102128

QA 12.11.97

rptChainO[illegible]y - updated 970319

Report Print Date: 12/15/97 4:51 [illegible]M

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Page 1

COC Number: AHA
QA Level: 3

Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare

PO#:
Lab: CH2M HILL, Corvallis, OR

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
AHA056EB1	FIELDQC	0	0	12/15/97 16:35	WQ	3	GW_METH	
AHA057	WITCTA010	0	0	12/15/97 13:50	WG	3	GW_METH	
AHA058	MW-3	0	0	12/15/97 15:40	WG	3	GW_METH	
AHA059	GMI-22-05M	0	0	12/15/97 16:00	WG	3	GW_METH	

9
10
11
12

Sampled by: K E Swanson Date and Time: 1730 12/16/97 Relinquished by: K E Swanson Date and Time: 1730 12/16

Additional Samplers: [illegible]

Received by LAB: Verri Mastrelli Date and Time: 12-17-97 1000 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks:

rptChainOfCustody - updated 970319

652 530

9712254

652 510

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 12/23/97 11:46:48 AM

Page 2

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01 (*)	AHA055TB1	FIELDQC	0	0	12/23/97 07:15	WQ	3	GW_VOC	
02	AHA056EB1	FIELDQC	0	0	12/23/97 09:45	WQ	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
03	AHA057	WITCTA010	0	0	12/23/97 11:10	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
04	AHA058	MW-3	0	0	12/23/97 08:52	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
05	AHA059	GMI-22-05M	0	0	12/23/97 09:05	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	

(*) Sample Not Recieved at Lab
Client notified 12/24

Sampled by: [signature] Date and Time: 12/23/97/1200 Relinquished by: [signature] Date and Time: 12/23/97 1300

Additional Samplers: [signature]

Received by LAB: [signature] Date and Time: Relinquished by: [signature] Date and Time:

Received by LAB: [signature] Date and Time: 12/24/97/100 Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Othe Shipping No:

Remarks:

rptChainOfCustody - updated 970319

QA 12.29.97

AFC-2

Report Print Date: 12/16/97 5:13:

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Page 1

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: CH2M HILL, Corvallis, OR

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
AHA062EB1	FIELDQC	0	0	12/16/97 17:20	WQ	3	GW_METH	
AHA063	WCHMHTA012	0	0	12/16/97 11:58	WG	3	GW_METH	
AHA064	LSA1628-3	0	0	12/16/97 15:10	WG	3	GW_METH	
AHA065	GMI-22-07M	0	0	12/16/97 17:00	WG	3	GW_METH	
AHA066	HM-120	0	0	12/16/97 11:15	WG	9	GW_METH	Use Extra Samples for MS/MSD.
AHA067	MW-57B	0	0	12/16/97 12:35	WG	3	GW_METH	
AHA068	GMI-22-02M	0	0	12/16/97 09:40	WG	3	GW_METH	
AHA069FD1	FIELDQC	0	0	12/16/97 11:15	WG	3	GW_METH	

1 2 3 4 5 6 7 8

6554-1712

Sampled by: KE Swanson Date and Time: 1730 12/16/97 Relinquished by: KE Swan 12/16/97 Date and Time: 1730 12/16/

Additional Samplers: [signature]

Received by LAB: Jerri Mattick Date and Time: 12-17-97 1000 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks:

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rptChainOfCustody - updated 970319

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97-12185

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 12/16/97 5:46:28 PM

652 542

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

Page 2

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA060TB1	FIELDQC	0	0	12/16/97 07:30	WQ	3	GW_VOC	
02	AHA061AB1	FIELDQC	0	0	12/16/97 14:25	WQ	3	GW_VOC	
03	AHA062EB1	FIELDQC	0	0	12/16/97 17:20	WQ	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
04	AHA063	WCHMHTA012	0	0	12/16/97 11:58	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
05	AHA064	LSA1628-3	0	0	12/16/97 15:10	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
06	AHA066	GMI-22-07M	0	0	12/16/97 17:00	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
07	AHA066	HM-120	0	0	12/16/97 11:16	WG	18	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	Use Extra Samples for MS/MSD.
08	AHA067	MW-57B	0	0	12/16/97 12:35	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
09	AHA068	GMI-22-02M	0	0	12/16/97 09:40	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
10	AHA069FD1	FIELDQC	0	0	12/16/97 11:15	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	

Sampled by: [signature] Date and Time: 12/16/97 1800 Relinquished by: [signature] Date and Time: 12/16/97 1800

Additional Samplers: KE Swanson

Received by LAB: FDX Date and Time: Relinquished by: FDX Date and Time:

Received by LAB: [signature] Date and Time: 12/17/97 1000 Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks: DAA 12-18-97

rptChainOfCustody - updated 970319

97.12.202

Report Print Date: 12/17/97 4:58:20 PM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA070TB1	FIELDQC	0	0	12/17/97 07:30	WQ	3	GW_VOC	
02	AHA071EB1	FIELDQC	0	0	12/17/97 15:00	WQ	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
03	AHA072	HM-121	0	0	12/17/97 10:10	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
04	AHA073FD1	FIELDQC	0	0	12/17/97 10:10	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
05	AHA074	MW-49	0	0	12/17/97 14:05	WG	3	GW_VOC	
06	AHA075	WCHMHTA001	0	0	12/17/97 16:40	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
07	AHA076	WCHMHTA008	0	0	12/17/97 11:45	WG	3	GW_VOC	
08	AHA077	WCHMHTA010	0	0	12/17/97 14:24	WG	3	GW_VOC	
09	AHA078	WCHMHTA011	0	0	12/17/97 10:48	WG	3	GW_VOC	

Sampled by: [signature] Date and Time: 12/17/97 ~~1850~~ 1750 MW Relinquished by: [signature] Date and Time: 12/17/97 1750

Additional Samplers: [signature]

Received by LAB: FBX Date and Time: Relinquished by: FBX Date and Time:

Received by LAB: [signature] Date and Time: 12/18/97 945 Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks: WA 12.19.97

rptChainOfCustody - updated 970319

652 543

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 12/17/97 4.58:16 PM

652 544

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: CH2M HILL, Corvallis, OR

Page 1

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
AHA071EB1	FIELDQC	0	0	12/17/97 15:00	WQ	3	GW_METH	1
AHA072	HM-121	0	0	12/17/97 10:10	WG	3	GW_METH	2
AHA073FD1	FIELDQC	0	0	12/17/97 10:10	WG	3	GW_METH	3
AHA075	WCHMHTA001	0	0	12/17/97 16:40	WG	3	GW_METH	4

6562-1-94

Sampled by: [signature] Date and Time: 12/17/97 1715 Relinquished by: [signature] Date and Time: 12/17/97 1715

Additional Samplers: [signature]

Received by LAB: [signature] Date and Time: 12-18-97 1000 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks:

rptChainOfCustody - updated 970319

BOS,

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Report Print Date: 12/18/97 3 08:40 PM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

Page 1

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
AHA079TB1	FIELDQC	0	0	12/18/97 07:30	WQ	3	GW_VOC	01
AHA080EB1	FIELDQC	0	0	12/18/97 14:40	WQ	3	GW_VOC	02
AHA081	USGS04T	0	0	12/18/97 14:45	WG	3	GW_VOC	03
AHA082	GMI-22-03M	0	0	12/18/97 09:25	WG	3	GW_VOC	04
AHA083	GMI-22-04M	0	0	12/18/97 08:40	WG	3	GW_VOC	05
AHA084	GMI-22-06M	0	0	12/18/97 11:40	WG	3	GW_VOC	06
AHA085	WCHMHTA013	0	0	12/18/97 13:35	WG	3	GW_VOC	07

Sampled by: [signature] Date and Time: 12/18/97 1600 Relinquished by: [signature] Date and Time: 12/18/97 1600

Additional Samplers:

Received by LAB: [signature] Date and Time: 12/19/97 1000 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks: DA 12-23-97

rptChainOfCustody - updated 970319

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97.12.227

Report Print Date: 12/19/97 3 24 54 PM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

Page 1

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA086TB1	FIELDQC	0	0	12/19/97 07:30	WQ	3	GW_VOC	
02	AHA087EB1	FIELDQC	0	0	12/19/97 15:00	WQ	3	GW_VOC	
03	AHA088AB1	FIELDQC	0	0	12/19/97 09:15	WQ	3	GW_VOC	
04	AHA089	MW-57	0	0	12/19/97 08:20	WG	3	GW_VOC	
05	AHA090	HM-118	0	0	12/19/97 09:42	WG	3	GW_VOC	
06	AHA091	HM-117	0	0	12/19/97 11:42	WG	3	GW_VOC	
07	AHA092	WCHMHTA002	0	0	12/19/97 14:25	WG	3	GW_VOC	
08	AHA093	WCHMHTA007	0	0	12/19/97 09:55	WG	3	GW_VOC	
09	AHA094	HM-119	0	0	12/19/97 11:30	WG	3	GW_VOC	
10	AHA095	HM-116	0	0	12/19/97 15:17	WG	9	GW_VOC	Use Extra Samples for MS/MSD. MS/MSD
11	AHA096FD1	FIELDQC	0	0	12/19/97 15:17	WG	3	GW_VOC	

Sampled by: [signature] Date and Time: 12/19/97 1600 Relinquished by: [signature] Date and Time: 12/19/97 1600

Additional Samplers: [signature]

Received by LAB: FDX Date and Time: Relinquished by: FDX Date and Time:

Received by LAB: [signature] Date and Time: 12/20/97 1030 Relinquished by: Date and Time:

Shipped UPS BUS FED-EX HAND Other Shipping No: 801364102161

Remarks: DAA 12 23.97

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97.12.240

Report Print Date: 12/22/97 5.40 39 PM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Page 1

COC Number: AHA
QA Level: 3
Project: AOC 2
Number: 138681.A2.05
Manager: M. O'Hare
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AHA097TB1	FIELDQC	0	0	12/22/97 07:30	WQ	3	GW_VOC	
02	AHA098EB1	FIELDQC	0	0	12/22/97 17:20	WQ	3	GW_VOC	
03	AHA099	WCHMHTA003	0	0	12/22/97 12:05	WG	3	GW_VOC	
04	AHA100	WCHMHTA004	0	0	12/22/97 10:25	WG	3	GW_VOC	
05	AHA101	WCHMHTA005	0	0	12/22/97 13:45	WG	3	GW_VOC	
06	AHA102	WCHMHTA006	0	0	12/22/97 15:10	WG	3	GW_VOC	
07	AHA103	WCHMHTA009	0	0	12/22/97 10:40	WG	3	GW_VOC	
08	AHA104	HM-96	0	0	12/22/97 13:04	WG	3	GW_VOC	
09	AHA105	HM-125	0	0	12/22/97 15:07	WG	3	GW_VOC	
10	AHA106	WCHMHTA014	0	0	12/22/97 11:08	WG	3	GW_VOC	
11	AHA107	SPOT-35-4	0	0	12/22/97 17:15	WG	3	GW_VOC	
12	AHA108	WITCTA016	0	0	12/22/97 17:05	WG	3	GW_VOC	
13	AHA109FD1	FIELDQC	0	0	12/22/97 17:15	WG	3	GW_VOC	

Sampled by: [signature] Date and Time: 12/22/97 1745 Relinquished by: [signature] Date and Time: 12/22/97 1800

Additional Samplers: K E Swan

Received by LAB: FDX Date and Time: Relinquished by: FDX Date and Time:

Received by LAB: [signature] Date and Time: 12/23/97 1030 Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No: QA 12.23.97

Remarks: 2°

rptChainOfCustody - updated 970319

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4 00[illegible]

652 548

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 2/18/98 4:50:16 PM

COC Number: AIA
QA Level: 3
Project: AOC2 RFI GROUNDWATER SMPLNG EVNT 2
Number: 138681.A2.04
Manager:
PO#:
Lab: Paragon Analytics, Inc

Page 1

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AIA001TB1	FIELDQC	0	0	2/18/98 09:30	WQ	3	GW VOC 8260 - RFLEE	
02	AIA002EB1	FIELDQC	0	0	2/18/98 16:35	WQ	3	GW VOC	
03	AIA004	GMI-22-07M	0	0	2/18/98 14:25	WG	3	GW VOC	
04	AIA005	MW-3	0	0	2/18/98 11:54	WG	3	GW VOC	
05	AIA006FD1	FIELDQC	0	0	2/18/98 11:54	WG	3	GW VOC	
06	AIA007	LSA1628-3	0	0	2/18/98 11:45	WG	3	GW VOC	
07	AIA008	WITCTA010	0	0	2/18/98 14:15	WG	3	GW VOC	
08	AIA009	WCHMHTA012	0	0	2/18/98 15:20	WG	3	GW VOC	

Sampled by: [signature] Date and Time: 2/18/98 1650 Relinquished by: [signature] Date and Time: 2/18/98 1700

Additional Samplers:

Received by LAB: PAI J Hunter Date and Time: 930a 2-19-97 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Othe Shipping No:

Remarks:

rptChainOfCustody - updated 970319

[initials] 02-19-98

9802151

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date 2/19/98 5 02.46 PM

COC Number: AIA
QA Level: 3
Project: AOC2 RFI GROUNDWATER SMPLNG EVNT 2
Number: 138681.A2.04
Manager:
PO#:
Lab: Paragon Analytics, Inc

Page 1

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested		Comments
AIA003	GMI-22-05M	0	0	2/19/98 09:45	WG	3	GW_VOC	01	
AIA010TB1	FIELDQC	0	0	2/19/98 07:30	WQ	3	GW_VOC	02	One vial broken. X
AIA011EB1	FIELDQC	0	0	2/19/98 16:45	WQ	3	GW_VOC	03	
AIA012AB1	FIELDQC	0	0	2/19/98 16:20	WQ	3	GW_VOC	04	
AIA014	GMI-22-04M	0	0	2/19/98 11:47	WG	3	GW_VOC	05	
AIA015	GMI-22-03M	0	0	2/19/98 16:48	WG	3	GW_VOC	06	
AIA016	USGS04T	0	0	2/19/98 15:10	WG	3	GW_VOC	07	
AIA017	WCHMHTA009	0	0	2/19/98 11:45	WG	9	GW_VOC	08	Use Extra Samples for MS/MSD.
AIA018FD1	FIELDQC	0	0	2/19/98 11:45	WG	3	GW_VOC	09	
AIA019	WCHMHTA010	0	0	2/19/98 16:10	WG	3	GW_VOC	10	
AIA020	WCHMHTA011	0	0	2/19/98 10:25	WG	3	GW_VOC	11	
AIA021	WCHMHTA013	0	0	2/19/98 08:40	WG	3	GW_VOC	12	

(8260 only)

Sampled by: [signature] Date and Time: 2/19/98 1700 Relinquished by: [signature] Date and Time: 2/19/98 1700

Additional Samplers:

Received by LAB: [signature] Date and Time: 2/20/98 0930 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks:

rp/ChainOfCustody - updated 970319

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Report Print Date: 2/20/98 11.33.39 AM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

COC Number: AIA
QA Level: 3
Project: AOC2 RFI GROUNDWATER SMPLNG EVNT 2
Number: 138681.A2.04
Manager:
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AIA013	GMI-22-06M	0	0	2/20/98 09:37	WG	3	GW_VOC	
02	AIA022TB1	FIELDQC	0	0	2/20/98 07:30	WQ	3	GW_VOC	
03	AIA023EB1	FIELDQC	0	0	2/20/98 11:15	WQ	3	GW_VOC	
04	AIA024	WCHMHTA007	0	0	2/20/98 11:20	WG	3	GW_VOC	
05	AIA025	WCHMHTA003	0	0	2/20/98 09:45	WG	3	GW_VOC	
06	AIA026	WCHMHTA004	0	0	2/20/98 09:00	WG	3	GW_VOC	

Sampled by: [illegible] Date and Time: 2/20/98 1120 Relinquished by: [illegible] Date and Time: 2/20/98 1145

Additional Samplers:

Received by ~~LAB~~: Fed Ex Date and Time: Relinquished by: Fed Ex Date and Time: 2/21/98 9 30

Received by LAB: A Mackynn Paragon Date and Time: 2/21/98 9:30 Relinquished by: Date and Time:

Ship[illegible]v: UPS BUS FED-EX HAND Other Shipping No:

Re[illegible] DA 02-23-98

Report Print Date: 2/23/98 3:24:34 PM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

COC Number: AIA
QA Level: 3
Project: AOC2 RFI GROUNDWATER SMPLNG EVNT 2
Number: 138681.A2.04
Manager:
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AIA027TB1	FIELDQC	0	0	2/23/98 07:45	WQ	3	GW_VOC	
02	AIA028EB1	FIELDQC	0	0	2/23/98 15:20	WQ	3	GW_VOC	
03	AIA029AB1	FIELDQC	0	0	2/23/98 10:30	WQ	3	GW_VOC	
04	AIA030	GMI-22-02M	0	0	2/23/98 14:45	WG	3	GW_VOC	Use Extra Samples for MS/MSD.
05	AIA031	WITCTA016	0	0	2/23/98 09:45	WG	9	GW_VOC	
06	AIA032FD1	FIELDQC	0	0	2/23/98 09:45	WG	3	GW_VOC	
07	AIA033	SPOT-35-4	0	0	2/23/98 12:50	WG	3	GW_VOC	
08	AIA034	MW-57B	0	0	2/23/98 14:15	WG	3	GW_VOC	
09	AIA035	HM-120	0	0	2/23/98 09:00	WG	3	GW_VOC	
10	AIA036	MW-49	0	0	2/23/98 09:45	WG	3	GW_VOC	
11	AIA037	HM-121	0	0	2/23/98 10:35	WG	3	GW_VOC	
12	AIA038	WCHMHTA008	0	0	2/23/98 11:50	WG	3	GW_VOC	

MS/MSD on-05

8260 only

Sampled by: [signature] Date and Time: 2/23/98 1530 Relinquished by: [signature] Date and Time: 2/23/98 1545

Additional Samplers:

Received by LAB: PAT J. Hunter Date and Time: 2/24/98 9am Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks: DH 02-24-98

rptChainOfCustody - updated 970319

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CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date 2/24/98 5 11 40 PM

COC Number: AIA
QA Level: 3

Project: AOC2 RFI GROUNDWATER SMPLNG EVNT 2
Number: 138681.A2.04
Manager:

PO#:
Lab: Paragon Analytics, Inc

Page 1

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AIA039TB1	FIELDQC	0	0	2/24/98 07:30	WQ	3	GW_VOC	
02	AIA040EB1	FIELDQC	0	0	2/24/98 16:30	WQ	3	GW_VOC	
03	AIA041	MW-57	0	0	2/24/98 10:55	WG	3	GW_VOC	
04	AIA042	HM-116	0	0	2/24/98 13:25	WG	3	GW_VOC	
05	AIA043	HM-96	0	0	2/24/98 14:10	WG	3	GW_VOC	
06	AIA044	HM-117	0	0	2/24/98 16:45	WG	3	GW_VOC	
07	AIA045FD1	FIELDQC	0	0	2/24/98 16:45	WG	3	GW_VOC	
08	AIA046	HM-118	0	0	2/24/98 15:45	WG	3	GW_VOC	
09	AIA047	HM-119	0	0	2/24/98 14:43	WG	3	GW_VOC	
10	AIA048	HM-125	0	0	2/24/98 13:22	WG	3	GW_VOC	
11	AIA049	WCHMHTA001	0	0	2/24/98 15:25	WG	3	GW_VOC	
12	AIA050	WCHMHTA002	0	0	2/24/98 12:50	WG	3	GW_VOC	
13	AIA051	WCHMHTA005	0	0	2/24/98 09:55	WG	3	GW_VOC	
14	AIA052	WCHMHTA006	0	0	2/24/98 09:25	WG	3	GW_VOC	
15	AIA053	WCHMHTA014	0	0	2/24/98 10:00	WG	3	GW_VOC	

- NO MS/MSD
- 8260 only!

Sampled by: [signature] Date and Time: 2/24/98 1700 Relinquished by: [signature] Date and Time: 2/24/98 1730

Additional Samplers:

Received by LAB: [signature] Date and Time: 9/25/98 [illegible] Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No: 803999968068

Remarks:

rptC[illegible]ody - updated 970319

[illegible] - 5 - 98

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DRAGON ANALYTICS, INC.
225 Commerce Drive Ft. Collins, CO 80524
(800) 443-1511 or (970) 490-1511
(970) 490-1522 · Fax

CHAIN OF CUSTODY

DATE 4/20/98 PAGE 1 of 1

ACCESSION NUMBER (LAB ID) 9804159

REPORT TO: Margaret O'Hare
COMPANY: CH2M HILL
ADDRESS: 5339 Alpha Road
Suite 300
Dallas, TX 75240
SAMPLER: K. Swanson / M. Phillips
PHONE NO. 972/980-2170 FAX NO. 9721

ANALYSIS REQUESTED

SAMPLE ID	DATE	TIME	MATRIX	Lab ID	Oil & Grease 5070/9071/413.2	418.1 - TRPH	8015 Mod. - Gasoline	8015 Mod. - Diesel	8015m/8020 - Gasoline/BETX	8020 - BETX only	8240/8260 - GC/MS VOC's	8270 - GC/MS SVOC's	8080 - Pesticides/PCB's	8080 - PCB's only	8310/610 - HPLC PNA's	8150 - Herbicides	8141/614 - OP Pesticides	TOX - EOX - AOX - TX	Total Metals *(specify in comments)	TCLP: *(specify parameters in comments)	Gross Alpha / Beta	Gross Gamma	Gamma Spec	Isotopic Plutonium	Isotopic Uranium	Total Uranium (KPA)	Radium 226 / 228	Tritium (H3)	Strontium 89 / 90	8315 - Formaldehyde	% Moisture	Number of Containers
AJA001TB1	4/20/98	1256	WQ								X																					
AJA002EB1	4/20/98	1540	WQ								X																					
AJA003	4/20/98	1458	WG								X																					
AJA004FD1	4/20/98	1458	WG								X																					
AJA005	4/20/98	1555	WG								X																					
↓ "AIB"																																
change all sample I.D.'s to "AIB" per K Swanson's fax of 04/21/98																																

PROJECT INFORMATION
PROJECT NUMBER 138681.A2.04
PROJECT NAME AOC2 RFI
P.O. NUMBER
TAT: STANDARD RUSH DUE
SAMPLE DISPOSAL: HAZ WASTE $5.00 ea RAD CHEM $15.00 ea RETURN

SAMPLE RECEIPT
TOTAL NO. OF CONTAINERS
CHAIN OF CUSTODY SEALS
SEALS INTACT?
RECD GOOD COND/COLD

COMMENTS:

RELINQUISHED BY: 1	RELINQUISHED BY: 2	RELINQUISHED BY: 3
Sign. K Swanson Time 1600	Sign. Time	Sign. Time
Print KE Swanson Date 4/20/98	Print Date	Print Date
Company CH2M HILL	Company Fedex	Company

RECEIVED BY: 1	RECEIVED BY: 2	RECEIVED BY: 3
Sign. Time	Sign. Time 921	Sign. Time
Print Date	Print Hunter Date 4/23	Print Date
Company Fedex	Company RAI	Company

DO NOT WRITE IN SHADED AREAS

98-09-181

652 551

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 4/21/98 4 57:31 PM

COC Number: AIB
QA Level: 3
Project: AOC2 RFI Groundwater Sampling, Event 3
Number: 138681.A2.04
Manager: Margaret O'Hare
PO#:
Lab: Paragon Analytics, Inc

Page 1

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AIB006TB1	FIELDQC	0	0	4/21/98 08:30	WQ	3	GW_VOC	
02	AIB007EB1	FIELDQC	0	0	4/21/98 16:55	WQ	3	GW_VOC	
03	AIB008AB1	FIELDQC	0	0	4/21/98 14:40	WQ	3	GW_VOC	
04	AIB009	GMI-22-03M	0	0	4/21/98 12:10	WG	3	GW_VOC	
05	AIB010	GMI-22-04M	0	0	4/21/98 10:48	WG	3	GW_VOC	
06	AIB011	GMI-22-06M	0	0	4/21/98 14:32	WG	3	GW_VOC	
07	AIB012	WCHMHTA013	0	0	4/21/98 14:20	WG	3	GW_VOC	
08	AIB013	MW-57	0	0	4/21/98 15:15	WG	3	GW_VOC	
09	AIB014	WCHMHTA009	0	0	4/21/98 16:15	WG	9	GW_VOC	Use Extra Samples for MS/MSD.
10	AIB015FD1	FIELDQC	0	0	4/21/98 16:15	WG	3	GW_VOC	
11	AIB016	WCHMHTA014	0	0	4/21/98 11:20	WG	3	GW_VOC	

8260 only!

Sampled by: [signature] Date and Time: 4/21/98 1707 Relinquished by: [signature] Date and Time: 4/21/98 1707

Additional Samplers:

Received by LAB: [signature] Date and Time: 4-22-98 0200 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks:

rptChainO[redacted] updated 970319

[redacted] 04-22-98

980418

Report Print Date: 4/22/98 5:33.10 PM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

COC Number: AIB
QA Level: 3
Project: AOC2 RFI Groundwater Sampling, Event 3
Number: 138681.A2.04
Manager: Margaret O'Hare
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AIB017TB1	FIELDQC	0	0	4/22/98 08:00	WQ	3	GW_VOC	
02	AIB018EB1	FIELDQC	0	0	4/22/98 17:40	WQ	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
03	AIB019	LSA1628-3	0	0	4/22/98 11:55	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
04	AIB020	GMI-22-07M	0	0	4/22/98 16:50	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
05	AIB022	WCHMHTA012	0	0	4/22/98 09:40	WG	18	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	Use Extra Samples for MS/MSD.
06	AIB023FD1	FIELDQC	0	0	4/22/98 09:40	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
07	AIB024	GMI-22-02M	0	0	4/22/98 11:40	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
08	AIB025	HM-120	0	0	4/22/98 15:18	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
09	AIB026	HM-121	0	0	4/22/98 14:17	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
10	AIB027	MW-3	0	0	4/22/98 10:26	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, ~~GW_VOC~~ KES 4/22/98	No VOCs, VOCs were collected 4/20/98
11	AIB028FD1	FIELDQC	0	0	4/22/98 10:26	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, ~~GW_VOC~~ KES 4/22/98	No VOCs, VOCs were collected 4/20/98

Sampled by: [signature] Date and Time: 4/22/98 1750 Relinquished by: [signature] Date and Time: 4/22/98 1750

Additional Samplers:

Received by LAB: Jeannine Hunter Date and Time: 4-23-98 930 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks:

rptChainOfCustody - updated 970319

DAA 04-24-98

4/23/98

6520555

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CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 4/22/98 5 33:16 PM

Page 1

COC Number: AIB
QA Level: 3
Project: AOC2 RFI Groundwater Sampling, Event 3
Number: 138681.A2.04
Manager: Margaret O'Hare
PO#:
Lab: CH2M HILL, Corvallis, OR

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
AIB018EB1	FIELDQC	0	0	4/22/98 17:40	WQ	3	GW_METH	
AIB019	LSA1628-3	0	0	4/22/98 11:55	WG	3	GW_METH	
AIB020	GMI-22-07M	0	0	4/22/98 16:50	WG	3	GW_METH	
AIB022	WCHMHTA012	0	0	4/22/98 09:40	WG	9	GW_METH	Use Extra Samples for MS/MSD.
AIB023FD1	FIELDQC	0	0	4/22/98 09:40	WG	3	GW_METH	
AIB024	GMI-22-02M	0	0	4/22/98 11:40	WG	3	GW_METH	
AIB025	HM-120	0	0	4/22/98 15:18	WG	3	GW_METH	
AIB026	HM-121	0	0	4/22/98 14:17	WG	3	GW_METH	
AIB027	MW-3	0	0	4/22/98 10:26	WG	3	GW_METH	~~No VOCs, VOCs were collected 4/20/98~~
AIB028FD1	FIELDQC	0	0	4/22/98 10:26	WG	3	GW_METH	~~No VOCs, VOCs were collected 4/20/98~~

Sampled by: _____ Date and Time: _____ Relinquished by: _____ Date and Time: _____

Additional Samplers: _____

Received by LAB: _____ Date and Time: _____ Relinquished by: _____ Date and Time: _____

Received by LAB: _____ Date and Time: _____ Relinquished by: _____ Date and Time: _____

Shipped by: UPS BUS FED-EX HAND Other _____ Shipping No: _____

Remarks: _____

rptChainO updated 970319

9C54~11

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 4/23/98 5 34:14 PM

COC Number: AIB
QA Level: 3
Project: AOC2 RFI Groundwater Sampling, Event 3
Number: 138681.A2.04
Manager: Margaret O'Hare
PO#:
Lab: Paragon Analytics, Inc

Page 2

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AIB021	GMI-22-05M	0	0	4/23/98 08:40	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
02	AIB029TB1	FIELDQC	0	0	4/23/98 07:45	WQ	3	GW_VOC	
03	AIB030AB1	FIELDQC	0	0	4/23/98 16:09	WQ	3	GW_VOC	
04	AIB031EB1	FIELDQC	0	0	4/23/98 17:10	WQ	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
05	AIB032	WITCTA010	0	0	4/23/98 09:55	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
06	AIB034	SPOT-35-4	0	0	4/23/98 12:45	WG	3	GW_VOC	
07	AIB036	MW-57B	0	0	4/23/98 14:23	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	
08	AIB037	WCHMHTA001	0	0	4/23/98 16:30	WG	6	GW_ALK/GW_ANION, GW_CATIONS, GW_TOC, GW_VOC	

Sampled by: [signature] Date and Time: 4/23/98 1740 Relinquished by: [signature] Date and Time: ~~174~~ KES 4/23/98 1740

Additional Samplers:

Received by LAB: [signature] Date and Time: 4249810U Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks:

rptChainOfCustody - updated 970319

652 557

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CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 4/23/98 5 27:26 PM

Page 1

COC Number: AIB
QA Level: 3
Project: AOC2 RFI Groundwater Sampling, Event 3
Number: 138681.A2.04
Manager: Margaret O'Hare
PO#:
Lab: CH2M HILL, Corvallis, OR

Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
AIB021	GMI-22-05M	0	0	4/23/98 08:40	WG	3	GW_METH	
AIB031EB1	FIELDQC	0	0	4/23/98 17:10	WQ	3	GW_METH	
AIB032	WITCTA010	0	0	4/23/98 09:55	WG	3	GW_METH	
AIB036	MW-57B	0	0	4/23/98 14:23	WG	3	GW_METH	
AIB037	WCHMHTA001	0	0	4/23/98 16:30	WG	3	GW_METH	

Sampled by: _____ Date and Time: _____ Relinquished by: _____ Date and Time: _____

Additional Samplers: _____

Received by LAB: _____ Date and Time: _____ Relinquished by: _____ Date and Time: _____

Received by LAB: _____ Date and Time: _____ Relinquished by: _____ Date and Time: _____

Shipped by: UPS BUS FED-EX HAND Other _____ Shipping No: _____

Remarks: _____

rptChain - updated 970319

98 04 220

Report Print Date: 4/24/98 6 07 01 PM

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

COC Number: AIB
QA Level: 3
Project: AOC2 RFI Groundwater Sampling, Event 3
Number: 138681.A2.04
Manager: Margaret O'Hare
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AIB033	WCHMHTA002	0	0	4/24/98 15:55	WG	3	GW_VOC	
02	AIB035	HM-125	0	0	4/24/98 12:05	WG	3	GW_VOC	
03	AIB038TB1	FIELDQC	0	0	4/24/98 07:30	WQ	3	GW_VOC	
04	AIB039EB1	FIELDQC	0	0	4/24/98 18:00	WQ	3	GW_VOC	
05	AIB040	WCHMHTA011	0	0	4/24/98 09:22	WG	3	GW_VOC	
06	AIB041	WCHMHTA010	0	0	4/24/98 10:30	WG	3	GW_VOC	
07	AIB042	WCHMHTA007	0	0	4/24/98 11:50	WG	3	GW_VOC	
08	AIB043	WCHMHTA008	0	0	4/24/98 15:55	WG	3	GW_VOC	
09	AIB044	MW-49	0	0	4/24/98 15:00	WG	3	GW_VOC	
10	AIB045FD1	FIELDQC	0	0	4/24/98 15:00	WG	3	GW_VOC	
11	AIB046	HM-118	0	0	4/24/98 14:00	WG	3	GW_VOC	
12	AIB047	WCHMHTA005	0	0	4/24/98 12:55	WG	3	GW_VOC	
13	AIB048	WCHMHTA006	0	0	4/24/98 14:05	WG	3	GW_VOC	
14	AIB049	HM-116	0	0	4/24/98 16:45	WG	3	GW_VOC	
15	AIB050	HM-117	0	0	4/24/98 17:10	WG	3	GW_VOC	
16	AIB051	WITCTA016	0	0	4/24/98 17:45	WG	3	GW_VOC	

8260

Sampled by: K Swans Date and Time: 4/24/98 1815 Relinquished by: K Swans Date and Time: 4/24/98 1815

Additional Samplers:

Received by LAB: A Mackgm Date and Time: 4/25/98 0945 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks:

rptChainOfCustody - updated 970319

04-27-98

0.1652.559

652 560

CH2M HILL
Chain of Custody Form
NAS FW JRB AOC 2

Report Print Date: 4/25/98 11:02 50 AM

Page 1

COC Number: AIB
QA Level: 3
Project: AOC2 RFI Groundwater Sampling, Event 3
Number: 138681.A2.04
Manager: Margaret O'Hare
PO#:
Lab: Paragon Analytics, Inc

	Sample ID	Station ID	Begin Depth	End Depth	Date & Time Collected	Matrix	Number of Containers	Analysis Requested	Comments
01	AIB052TB1	FIELDQC	0	0	4/25/98 07:30	WQ	3	GW_VOC	
02	AIB053EB1	FIELDQC	0	0	4/25/98 10:45	WQ	3	GW_VOC	
03	AIB054	WCHMHTA003	0	0	4/25/98 09:25	WG	3	GW_VOC	
04	AIB055	WCHMHTA004	0	0	4/25/98 08:35	WG	3	GW_VOC	
05	AIB056	HM-96	0	0	4/25/98 10:02	WG	3	GW_VOC	
06	AIB057	HM-119	0	0	4/25/98 08:48	WG	3	GW_VOC	

8260 only

Sampled by: [signature] Date and Time: 4/25/98 1130 Relinquished by: [signature] Date and Time: 4/25/98 1130

Additional Samplers:

Received by LAB: Jeannine Hunter Date and Time: 945 4/27/98 Relinquished by: Date and Time:

Received by LAB: Date and Time: Relinquished by: Date and Time:

Shipped by: UPS BUS FED-EX HAND Other Shipping No:

Remarks: DHA 04-28-98

rptChai[illegible]dy - updated 970319

TAB

G-2 SAMPLE CHRONOLOGY

Sample Chronology

SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
7154	AIB018EB1	RSK-175	EB	4/22/98	4/23/98	4/29/98	4/29/98
7154	AIB019	RSK-175	LR	4/22/98	4/23/98	4/29/98	4/29/98
7154	AIB019	RSK-175	N	4/22/98	4/23/98	4/29/98	4/29/98
7154	AIB020	RSK-175	N	4/22/98	4/23/98	4/29/98	4/29/98
7154	AIB022	RSK-175	N	4/22/98	4/23/98	4/29/98	4/29/98
7154	AIB023FD1	RSK-175	FD	4/22/98	4/23/98	4/29/98	4/29/98
7154	AIB024	RSK-175	N	4/22/98	4/23/98	4/29/98	4/29/98
7154	AIB025	RSK-175	N	4/22/98	4/23/98	4/29/98	4/29/98
7154	AIB026	RSK-175	N	4/22/98	4/23/98	4/29/98	4/29/98
7154	AIB027	RSK-175	N	4/22/98	4/23/98	4/29/98	4/29/98
7154	AIB028FD1	RSK-175	FD	4/22/98	4/23/98	4/29/98	4/29/98
7154	LCS0429	RSK-175	BS				4/29/98
7154	LCSD0429	RSK-175	BS				4/29/98
7163	AIB021	RSK-175	N	4/23/98	4/24/98	4/29/98	4/29/98
7163	AIB031EB1	RSK-175	EB	4/23/98	4/24/98	4/29/98	4/29/98
7163	AIB032	RSK-175	LR	4/23/98	4/24/98	4/29/98	4/29/98
7163	AIB032	RSK-175	N	4/23/98	4/24/98	4/29/98	4/29/98
7163	AIB036	RSK-175	N	4/23/98	4/24/98	4/29/98	4/29/98
7163	AIB037	RSK-175	N	4/23/98	4/24/98	4/29/98	4/29/98

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SDG	Field ID	Method	QA QC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
7163	LCS0429	RSK-175	BS				4/29/98
7163	LCSD0429	RSK-175	BS				4/29/98
9711001	AHA001EB1	SW8260A	EB	10/31/97	11/1/97	11/12/97	11/12/97
9711001	AHA002TB1	SW8260A	TB	10/31/97	11/1/97	11/12/97	11/12/97
9711001	AHA003	SW8260A	N	10/31/97	11/1/97	11/12/97	11/12/97
9711001	AHA004	SW8260A	N	10/31/97	11/1/97	11/12/97	11/12/97
9711001	AHA005	SW8260A	N	10/31/97	11/1/97	11/12/97	11/12/97
9711018	AHA006AB1	SW8260A	AB	11/3/97	11/4/97	11/12/97	11/12/97
9711018	AHA007EB1	SW8260A	EB	11/3/97	11/4/97	11/12/97	11/12/97
9711018	AHA008TB1	SW8260A	TB	11/3/97	11/4/97	11/12/97	11/12/97
9711018	AHA009	SW8260A	N	11/3/97	11/4/97	11/12/97	11/12/97
9711018	AHA010	SW8260A	N	11/3/97	11/4/97	11/12/97	11/12/97
9711018	AHA010MS1	SW8260A	MS	11/3/97	11/4/97	11/12/97	11/12/97
9711018	AHA010SD1	SW8260A	SD	11/3/97	11/4/97	11/12/97	11/12/97
9711018	AHA011FD1	SW8260A	FD	11/3/97	11/4/97	11/12/97	11/12/97
9711018	AHA012	SW8260A	N	11/3/97	11/4/97	11/12/97	11/12/97
9711193	AHA013TB1	SW8260A	TB	11/17/97	11/18/97	11/21/97	11/21/97
9711193	AHA014EB1	SW8260A	EB	11/17/97	11/18/97	11/21/97	11/21/97
9711193	AHA014EB1	SW9060	EB	11/17/97	11/22/97	12/5/97	12/5/97
9711193	AHA015	SW8260A	N	11/17/97	11/18/97	11/24/97	11/24/97
9711193	AHA015MS1	SW8260A	MS	11/17/97	11/18/97	11/24/97	11/24/97

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9711193	AHA015SD1	SW8260A	SD	11/17/97	11/18/97	11/24/97	11/24/97
9711193	AHA016	SW8260A	N	11/17/97	11/18/97	11/24/97	11/24/97
9711209	AHA017TB1	SW8260A	TB	11/18/97	11/19/97	11/24/97	11/24/97
9711209	AHA018EB1	SW8260A	EB	11/18/97	11/19/97	11/24/97	11/24/97
9711209	AHA019	SW8260A	N	11/18/97	11/19/97	11/24/97	11/24/97
9711209	AHA020FD1	SW8260A	FD	11/18/97	11/19/97	11/24/97	11/24/97
9711222	AHA021TB1	SW8260A	TB	11/19/97	11/20/97	11/24/97	11/24/97
9711222	AHA022AB1	SW8260A	AB	11/19/97	11/20/97	11/24/97	11/24/97
9711222	AHA023EB1	SW8260A	EB	11/19/97	11/20/97	11/24/97	11/24/97
9711222	AHA024	SW8260A	N	11/19/97	11/20/97	11/24/97	11/24/97
9711222	AHA025	SW8260A	N	11/19/97	11/20/97	11/24/97	11/24/97
9711254	AHA031TB1	SW8260A	TB	11/21/97	11/22/97	11/24/97	11/24/97
9711254	AHA032EB1	SW8260A	EB	11/21/97	11/22/97	11/24/97	11/24/97
9711254	AHA032EB1	SW9060	EB	11/21/97	11/22/97	12/5/97	12/5/97
9711254	AHA033	SW8260A	N	11/21/97	11/22/97	11/24/97	11/24/97
9711262	AHA026TB1	SW8260A	TB	11/20/97	11/24/97	11/24/97	11/24/97
9711262	AHA027EB1	SW8260A	EB	11/20/97	11/24/97	11/24/97	11/24/97
9711262	AHA027EB1	SW9060	EB	11/20/97	11/24/97	12/5/97	12/5/97
9711262	AHA028	SW8260A	N	11/20/97	11/24/97	11/25/97	11/25/97
9711262	AHA028MS1	SW8260A	MS	11/20/97	11/24/97	11/25/97	11/25/97
9711262	AHA028SD1	SW8260A	SD	11/20/97	11/24/97	11/25/97	11/25/97

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9711262	AHA029	SW8260A	N	11/20/97	11/24/97	11/25/97	11/25/97
9711262	AHA030	SW8260A	N	11/20/97	11/24/97	11/25/97	11/25/97
9711302	AHA034TB1	SW8260A	TB	11/25/97	11/26/97	12/3/97	12/3/97
9711302	AHA035EB1	SW8260A	EB	11/25/97	11/26/97	12/3/97	12/3/97
9711302	AHA036	SW8260A	N	11/25/97	11/26/97	12/5/97	12/5/97
9711317	AHA037TB1	SW8260A	TB	11/26/97	11/28/97	12/3/97	12/3/97
9711317	AHA038EB1	SW8260A	EB	11/26/97	11/28/97	12/3/97	12/3/97
9711317	AHA038EB1	SW9060	EB	11/26/97	11/28/97	12/11/97	12/11/97
9711317	AHA039	SW8260A	N	11/26/97	11/28/97	12/5/97	12/5/97
9711317	AHA040FD1	SW8260A	FD	11/26/97	11/28/97	12/5/97	12/5/97
9712023	AHA041TB1	SW8260A	TB	12/1/97	12/3/97	12/11/97	12/11/97
9712023	AHA042EB1	SW8260A	EB	12/1/97	12/3/97	12/11/97	12/11/97
9712023	AHA043	SW8260A	N	12/1/97	12/3/97	12/11/97	12/11/97
9712095	AHA044TB1	SW8260A	TB	12/6/97	12/9/97	12/11/97	12/11/97
9712095	AHA045EB1	SW8260A	EB	12/6/97	12/9/97	12/11/97	12/11/97
9712095	AHA046	SW8260A	N	12/6/97	12/9/97	12/11/97	12/11/97
9712123	AHA047TB1	SW8260A	TB	12/10/97	12/11/97	12/15/97	12/15/97
9712123	AHA048EB1	SW8260A	EB	12/10/97	12/11/97	12/15/97	12/15/97
9712123	AHA049	SW8260A	N	12/10/97	12/11/97	12/17/97	12/17/97
9712123	AHA050	SW8260A	N	12/10/97	12/11/97	12/17/97	12/17/97
9712123	AHA051	SW8260A	N	12/10/97	12/11/97	12/17/97	12/17/97

SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9712123	AHA052	SW8260A	N	12/10/97	12/11/97	12/17/97	12/17/97
9712123	AHA053	SW8260A	N	12/10/97	12/11/97	12/17/97	12/17/97
9712123	AHA054	SW8260A	N	12/10/97	12/11/97	12/17/97	12/17/97
9712185	AHA060TB1	SW8260A	TB	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA061AB1	SW8260A	AB	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA062EB1	E310 1	EB	12/16/97	12/17/97	12/22/97	12/22/97
9712185	AHA062EB1	SW6010A	EB	12/16/97	12/17/97	12/22/97	12/24/97
9712185	AHA062EB1	SW8260A	EB	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA062EB1	SW9056	EB	12/16/97	12/17/97	12/19/97	12/19/97
9712185	AHA062EB1	SW9060	EB	12/16/97	12/17/97	1/6/98	1/6/98
9712185	AHA063	E310 1	N	12/16/97	12/17/97	12/22/97	12/22/97
9712185	AHA063	SW6010A	N	12/16/97	12/17/97	12/22/97	12/24/97
9712185	AHA063	SW8260A	N	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA063	SW9056	N	12/16/97	12/17/97	12/19/97	12/19/97
9712185	AHA063	SW9056	N	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA063	SW9060	N	12/16/97	12/17/97	1/6/98	1/6/98
9712185	AHA064	E310 1	N	12/16/97	12/17/97	12/22/97	12/22/97
9712185	AHA064	SW6010A	N	12/16/97	12/17/97	12/22/97	12/24/97
9712185	AHA064	SW8260A	N	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA064	SW9056	N	12/16/97	12/17/97	12/19/97	12/19/97
9712185	AHA064	SW9056	N	12/16/97	12/17/97	12/23/97	12/23/97

652 566

652 5567

SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9712185	AHA064	SW9060	N	12/16/97	12/17/97	1/6/98	1/6/98
9712185	AHA064MS1	SW9060	MS	12/16/97	12/17/97	1/6/98	1/6/98
9712185	AHA064SD1	SW9060	SD	12/16/97	12/17/97	1/6/98	1/6/98
9712185	AHA065	E310 1	N	12/16/97	12/17/97	12/22/97	12/22/97
9712185	AHA065	SW6010A	N	12/16/97	12/17/97	12/22/97	12/24/97
9712185	AHA065	SW8260A	N	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA065	SW9056	N	12/16/97	12/17/97	12/19/97	12/19/97
9712185	AHA065	SW9056	N	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA065	SW9060	N	12/16/97	12/17/97	1/6/98	1/6/98
9712185	AHA066	E310.1	N	12/16/97	12/17/97	12/22/97	12/22/97
9712185	AHA066	SW6010A	N	12/16/97	12/17/97	12/22/97	12/24/97
9712185	AHA066	SW8260A	N	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA066	SW9056	N	12/16/97	12/17/97	12/19/97	12/19/97
9712185	AHA066	SW9056	N	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA066	SW9060	N	12/16/97	12/17/97	1/6/98	1/6/98
9712185	AHA066D	SW6010A	LR	12/16/97	12/17/97	12/22/97	12/24/97
9712185	AHA066MS1	SW6010A	MS	12/16/97	12/17/97	12/22/97	12/24/97
9712185	AHA066MS1	SW8260A	MS	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA066MS1	SW9056	MS	12/16/97	12/17/97	12/19/97	12/19/97
9712185	AHA066MS1	SW9056	MS	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA066SD1	SW6010A	SD	12/16/97	12/17/97	12/22/97	12/24/97

SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9712185	AHA066SD1	SW8260A	SD	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA066SD1	SW9056	SD	12/16/97	12/17/97	12/19/97	12/19/97
9712185	AHA066SD1	SW9056	SD	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA067	E310.1	N	12/16/97	12/17/97	12/22/97	12/22/97
9712185	AHA067	SW6010A	N	12/16/97	12/17/97	12/22/97	12/24/97
9712185	AHA067	SW8260A	N	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA067	SW9056	N	12/16/97	12/17/97	12/19/97	12/19/97
9712185	AHA067	SW9056	N	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA067	SW9056	N	12/16/97	12/17/97	12/27/97	12/27/97
9712185	AHA067	SW9060	N	12/16/97	12/17/97	1/6/98	1/6/98
9712185	AHA068	E310.1	N	12/16/97	12/17/97	12/22/97	12/22/97
9712185	AHA068	SW6010A	N	12/16/97	12/17/97	12/22/97	12/24/97
9712185	AHA068	SW8260A	N	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA068	SW9056	N	12/16/97	12/17/97	12/19/97	12/19/97
9712185	AHA068	SW9060	N	12/16/97	12/17/97	1/6/98	1/6/98
9712185	AHA069FD1	E310 1	FD	12/16/97	12/17/97	12/22/97	12/22/97
9712185	AHA069FD1	SW6010A	FD	12/16/97	12/17/97	12/22/97	12/24/97
9712185	AHA069FD1	SW8260A	FD	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA069FD1	SW9056	FD	12/16/97	12/17/97	12/19/97	12/19/97
9712185	AHA069FD1	SW9056	FD	12/16/97	12/17/97	12/23/97	12/23/97
9712185	AHA069FD1	SW9060	FD	12/16/97	12/17/97	1/6/98	1/6/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9712185	LCSW	SW6010A	BS	12/22/97	12/22/97	12/22/97	12/24/97
9712185	LCSWD	SW6010A	BD	12/22/97	12/22/97	12/22/97	12/24/97
9712202	AHA070TB1	SW8260A	TB	12/17/97	12/18/97	12/26/97	12/26/97
9712202	AHA071EB1	E310 1	EB	12/17/97	12/18/97	1/2/98	1/2/98
9712202	AHA071EB1	SW6010A	EB	12/17/97	12/18/97	12/31/97	1/6/98
9712202	AHA071EB1	SW8260A	EB	12/17/97	12/18/97	12/26/97	12/26/97
9712202	AHA071EB1	SW9056	EB	12/17/97	12/18/97	12/19/97	12/19/97
9712202	AHA071EB1	SW9060	EB	12/17/97	12/18/97	1/12/98	1/12/98
9712202	AHA072	E310 1	N	12/17/97	12/18/97	1/2/98	1/2/98
9712202	AHA072	SW6010A	N	12/17/97	12/18/97	12/31/97	1/6/98
9712202	AHA072	SW8260A	N	12/17/97	12/18/97	12/23/97	12/23/97
9712202	AHA072	SW9056	N	12/17/97	12/18/97	12/19/97	12/19/97
9712202	AHA072	SW9056	N	12/17/97	12/18/97	12/23/97	12/23/97
9712202	AHA072	SW9060	N	12/17/97	12/18/97	1/12/98	1/12/98
9712202	AHA073FD1	E310 1	FD	12/17/97	12/18/97	1/2/98	1/2/98
9712202	AHA073FD1	SW6010A	FD	12/17/97	12/18/97	12/31/97	1/6/98
9712202	AHA073FD1	SW8260A	FD	12/17/97	12/18/97	12/23/97	12/23/97
9712202	AHA073FD1	SW9056	FD	12/17/97	12/18/97	12/19/97	12/19/97
9712202	AHA073FD1	SW9056	FD	12/17/97	12/18/97	12/23/97	12/23/97
9712202	AHA073FD1	SW9060	FD	12/17/97	12/18/97	1/12/98	1/12/98
9712202	AHA074	SW8260A	N	12/17/97	12/18/97	12/23/97	12/23/97

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9712202	AHA075	E310 1	N	12/17/97	12/18/97	1/2/98	1/2/98
9712202	AHA075	SW6010A	N	12/17/97	12/18/97	12/31/97	1/6/98
9712202	AHA075	SW8260A	N	12/17/97	12/18/97	12/23/97	12/23/97
9712202	AHA075	SW9056	N	12/17/97	12/18/97	12/19/97	12/19/97
9712202	AHA075	SW9056	N	12/17/97	12/18/97	12/27/97	12/27/97
9712202	AHA075	SW9060	N	12/17/97	12/18/97	1/12/98	1/12/98
9712202	AHA076	SW8260A	N	12/17/97	12/18/97	12/23/97	12/23/97
9712202	AHA077	SW8260A	N	12/17/97	12/18/97	12/23/97	12/23/97
9712202	AHA078	SW8260A	N	12/17/97	12/18/97	12/23/97	12/23/97
9712202	LCSW	SW6010A	BS		12/31/97	12/31/97	1/6/98
9712202	LCSWD	SW6010A	BD		12/31/97	12/31/97	1/6/98
9712205	AHA079TB1	SW8260A	TB	12/18/97	12/19/97	12/30/97	12/30/97
9712205	AHA080EB1	SW8260A	EB	12/18/97	12/19/97	12/30/97	12/30/97
9712205	AHA081	SW8260A	N	12/18/97	12/19/97	12/30/97	12/30/97
9712205	AHA082	SW8260A	N	12/18/97	12/19/97	12/30/97	12/30/97
9712205	AHA083	SW8260A	N	12/18/97	12/19/97	12/30/97	12/30/97
9712205	AHA084	SW8260A	N	12/18/97	12/19/97	12/30/97	12/30/97
9712205	AHA085	SW8260A	N	12/18/97	12/19/97	12/30/97	12/30/97
9712227	AHA086TB1	SW8260A	TB	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA087EB1	SW8260A	EB	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA088AB1	SW8260A	AB	12/19/97	12/20/97	12/30/97	12/30/97

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9712227	AHA089	SW8260A	N	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA090	SW8260A	N	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA091	SW8260A	N	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA092	SW8260A	N	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA093	SW8260A	N	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA094	SW8260A	N	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA095	SW8260A	N	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA095MS1	SW8260A	MS	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA095SD1	SW8260A	SD	12/19/97	12/20/97	12/30/97	12/30/97
9712227	AHA096FD1	SW8260A	FD	12/19/97	12/20/97	12/30/97	12/30/97
9712240	AHA097TB1	SW8260A	TB	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA098EB1	SW8260A	EB	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA099	SW8260A	N	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA100	SW8260A	N	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA101	SW8260A	N	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA102	SW8260A	N	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA103	SW8260A	N	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA104	SW8260A	N	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA105	SW8260A	N	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA106	SW8260A	N	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA107	SW8260A	N	12/22/97	12/23/97	1/2/98	1/2/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9712240	AHA108	SW8260A	N	12/22/97	12/23/97	1/2/98	1/2/98
9712240	AHA109FD1	SW8260A	FD	12/22/97	12/23/97	1/2/98	1/2/98
9712254	AHA056EB1	E310.1	EB	12/23/97	12/24/97	12/30/97	12/30/97
9712254	AHA056EB1	SW6010A	EB	12/23/97	12/24/97	12/31/97	1/6/98
9712254	AHA056EB1	SW8260A	EB	12/23/97	12/24/97	12/26/97	12/26/97
9712254	AHA056EB1	SW9056	EB	12/23/97	12/24/97	12/24/97	12/24/97
9712254	AHA056EB1	SW9060	EB	12/23/97	12/24/97	1/14/98	1/14/98
9712254	AHA056EB1	SW9060	MS	12/23/97	12/24/97	1/14/98	1/14/98
9712254	AHA056EB1	SW9060	SD	12/23/97	12/24/97	1/14/98	1/14/98
9712254	AHA057	E310 1	N	12/23/97	12/24/97	12/30/97	12/30/97
9712254	AHA057	SW6010A	N	12/23/97	12/24/97	12/31/97	1/6/98
9712254	AHA057	SW8260A	N	12/23/97	12/24/97	12/26/97	12/26/97
9712254	AHA057	SW9056	N	12/23/97	12/24/97	12/24/97	12/24/97
9712254	AHA057	SW9056	N	12/23/97	12/24/97	12/27/97	12/27/97
9712254	AHA057	SW9060	N	12/23/97	12/24/97	1/14/98	1/14/98
9712254	AHA058	E310.1	N	12/23/97	12/24/97	12/30/97	12/30/97
9712254	AHA058	SW6010A	N	12/23/97	12/24/97	12/31/97	1/6/98
9712254	AHA058	SW8260A	N	12/23/97	12/24/97	12/26/97	12/26/97
9712254	AHA058	SW9056	N	12/23/97	12/24/97	12/24/97	12/24/97
9712254	AHA058	SW9056	N	12/23/97	12/24/97	12/27/97	12/27/97
9712254	AHA058	SW9060	N	12/23/97	12/24/97	1/14/98	1/14/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9712254	AHA059	E310.1	N	12/23/97	12/24/97	12/30/97	12/30/97
9712254	AHA059	SW6010A	N	12/23/97	12/24/97	12/31/97	1/6/98
9712254	AHA059	SW8260A	N	12/23/97	12/24/97	12/26/97	12/26/97
9712254	AHA059	SW9056	N	12/23/97	12/24/97	12/24/97	12/24/97
9712254	AHA059	SW9056	N	12/23/97	12/24/97	12/27/97	12/27/97
9712254	AHA059	SW9060	N	12/23/97	12/24/97	1/14/98	1/14/98
9712254	LCSW	SW6010A	BS	12/31/97	12/31/97	12/31/97	1/6/98
9712254	LCSWD	SW6010A	BD	12/31/97	12/31/97	12/31/97	1/6/98
9802049	AHA015	SW9060	N	11/17/97	11/18/97	12/17/97	12/17/97
9802049	AHA028	SW9060	N	11/20/97	11/24/97	12/17/97	12/18/97
9802049	AHA029	SW9060	N	11/20/97	11/24/97	12/17/97	12/18/97
9802049	AHA030	SW9060	N	11/20/97	11/24/97	12/17/97	12/18/97
9802049	AHA033	SW9060	N	11/21/97	11/22/97	12/17/97	12/18/97
9802049	AHA039	SW9060	N	11/26/97	11/28/97	12/22/97	12/23/97
9802049	AHA039MS1	SW9060	MS	11/26/97	11/28/97	12/22/97	12/23/97
9802049	AHA039SD1	SW9060	SD	11/26/97	11/28/97	12/22/97	12/23/97
9802049	AHA040FD1	SW9060	FD	11/26/97	11/28/97	12/22/97	12/23/97
9802130	AIA001TB1	SW8260A	TB	2/18/98	2/19/98	2/24/98	2/24/98
9802130	AIA002EB1	SW8260A	EB	2/18/98	2/19/98	2/24/98	2/24/98
9802130	AIA004	SW8260A	N	2/18/98	2/19/98	2/24/98	2/24/98
9802130	AIA005	SW8260A	N	2/18/98	2/19/98	2/24/98	2/24/98

SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9802130	AIA006FD1	SW8260A	FD	2/18/98	2/19/98	2/24/98	2/24/98
9802130	AIA007	SW8260A	N	2/18/98	2/19/98	2/24/98	2/24/98
9802130	AIA008	SW8260A	N	2/18/98	2/19/98	2/24/98	2/24/98
9802130	AIA009	SW8260A	N	2/18/98	2/19/98	2/24/98	2/24/98
9802151	AIA003	SW8260A	N	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA010TB1	SW8260A	TB	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA011EB1	SW8260A	EB	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA012AB1	SW8260A	AB	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA014	SW8260A	N	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA015	SW8260A	N	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA016	SW8260A	N	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA017	SW8260A	N	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA017DL	SW8260A	N	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA017MS	SW8260A	MS	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA017MSD	SW8260A	SD	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA018FD1	SW8260A	FD	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA019	SW8260A	N	2/19/98	2/20/98	2/23/98	2/23/98
9802151	AIA020	SW8260A	N	2/19/98	2/20/98	2/24/98	2/24/98
9802151	AIA021	SW8260A	N	2/19/98	2/20/98	2/23/98	2/23/98
9802159	AIA013	SW8260A	N	2/20/98	2/21/98	2/25/98	2/25/98
9802159	AIA022TB1	SW8260A	TB	2/20/98	2/21/98	2/25/98	2/25/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9802159	AIA023EB1	SW8260A	EB	2/20/98	2/21/98	2/25/98	2/25/98
9802159	AIA024	SW8260A	N	2/20/98	2/21/98	2/25/98	2/25/98
9802159	AIA025	SW8260A	N	2/20/98	2/21/98	2/25/98	2/25/98
9802159	AIA026	SW8260A	N	2/20/98	2/21/98	2/25/98	2/25/98
9802168	AIA027TB1	SW8260A	TB	2/23/98	2/24/98	2/26/98	2/26/98
9802168	AIA028EB1	SW8260A	EB	2/23/98	2/24/98	2/26/98	2/26/98
9802168	AIA029AB1	SW8260A	AB	2/23/98	2/24/98	2/26/98	2/26/98
9802168	AIA030	SW8260A	N	2/23/98	2/24/98	2/26/98	2/26/98
9802168	AIA031	SW8260A	N	2/23/98	2/24/98	2/26/98	2/26/98
9802168	AIA031	SW8260A	N	2/23/98	2/24/98	3/2/98	3/2/98
9802168	AIA031MS	SW8260A	MS	2/23/98	2/24/98	2/26/98	2/26/98
9802168	AIA031SD	SW8260A	SD	2/23/98	2/24/98	2/26/98	2/26/98
9802168	AIA032FD1	SW8260A	FD	2/23/98	2/24/98	3/2/98	3/2/98
9802168	AIA033	SW8260A	N	2/23/98	2/24/98	3/2/98	3/2/98
9802168	AIA034	SW8260A	N	2/23/98	2/24/98	2/26/98	2/26/98
9802168	AIA035	SW8260A	N	2/23/98	2/24/98	2/26/98	2/26/98
9802168	AIA036	SW8260A	N	2/23/98	2/24/98	2/26/98	2/26/98
9802168	AIA037	SW8260A	N	2/23/98	2/24/98	3/2/98	3/2/98
9802168	AIA038	SW8260A	N	2/23/98	2/24/98	3/2/98	3/2/98
9802180	AIA039TB1	SW8260A	TB	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA040EB1	SW8260A	EB	2/24/98	2/25/98	3/2/98	3/2/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9802180	AIA041	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA042	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA043	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA044	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA045FD1	SW8260A	FD	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA046	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA047	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA048	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA049	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA050	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA051	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA052	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9802180	AIA053	SW8260A	N	2/24/98	2/25/98	3/2/98	3/2/98
9804159	AIB001TB1	SW8260A	TB	4/20/98	4/21/98	4/29/98	4/29/98
9804159	AIB002EB1	SW8260A	EB	4/20/98	4/21/98	4/29/98	4/29/98
9804159	AIB003	SW8260A	N	4/20/98	4/21/98	4/29/98	4/29/98
9804159	AIB004FD1	SW8260A	FD	4/20/98	4/21/98	4/29/98	4/29/98
9804159	AIB005	SW8260A	N	4/20/98	4/21/98	4/29/98	4/29/98
9804181	AIB006TB1	SW8260A	TB	4/21/98	4/22/98	4/29/98	4/28/98
9804181	AIB007EB1	SW8260A	EB	4/21/98	4/22/98	4/29/98	4/28/98
9804181	AIB008AB1	SW8260A	AB	4/21/98	4/22/98	4/29/98	4/28/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9804181	AIB009	SW8260A	N	4/21/98	4/22/98	4/29/98	4/29/98
9804181	AIB010	SW8260A	N	4/21/98	4/22/98	4/29/98	4/29/98
9804181	AIB011	SW8260A	N	4/21/98	4/22/98	4/29/98	4/29/98
9804181	AIB012	SW8260A	N	4/21/98	4/22/98	4/29/98	4/28/98
9804181	AIB013	SW8260A	N	4/21/98	4/22/98	4/29/98	4/28/98
9804181	AIB014	SW8260A	MS	4/21/98	4/22/98	4/29/98	4/28/98
9804181	AIB014	SW8260A	N	4/21/98	4/22/98	4/29/98	4/28/98
9804181	AIB014	SW8260A	N	4/21/98	4/22/98	4/29/98	4/29/98
9804181	AIB014	SW8260A	SD	4/21/98	4/22/98	4/29/98	4/28/98
9804181	AIB015FD1	SW8260A	FD	4/21/98	4/22/98	4/29/98	4/29/98
9804181	AIB016	SW8260A	N	4/21/98	4/22/98	4/29/98	4/28/98
9804186	AIB017TB1	SW8260A	TB	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB018EB1	E310.1	EB	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB018EB1	SW6010B	EB	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB018EB1	SW8260A	EB	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB018EB1	SW9056	EB	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB018EB1	SW9060	EB	4/22/98	4/23/98	5/12/98	5/12/98
9804186	AIB019	E310 1	N	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB019	SW6010B	N	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB019	SW6010B	N	4/22/98	4/23/98	5/4/98	5/6/98
9804186	AIB019	SW8260A	N	4/22/98	4/23/98	4/29/98	4/29/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9804186	AIB019	SW9056	N	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB019	SW9056	N	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB019	SW9056	N	4/22/98	4/23/98	4/23/98	5/2/98
9804186	AIB019	SW9060	N	4/22/98	4/23/98	5/12/98	5/12/98
9804186	AIB020	E310.1	N	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB020	SW6010B	N	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB020	SW8260A	N	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB020	SW9056	N	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB020	SW9056	N	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB020	SW9060	N	4/22/98	4/23/98	5/12/98	5/12/98
9804186	AIB022	E310.1	N	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB022	SW6010B	MS	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB022	SW6010B	N	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB022	SW6010B	SD	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB022	SW8260A	MS	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB022	SW8260A	N	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB022	SW8260A	N	4/30/98	4/30/98	4/30/98	4/30/98
9804186	AIB022	SW8260A	SD	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB022	SW9056	MS	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB022	SW9056	MS	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB022	SW9056	N	4/22/98	4/23/98	4/23/98	4/23/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9804186	AIB022	SW9056	N	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB022	SW9056	SD	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB022	SW9056	SD	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB022	SW9060	N	4/22/98	4/23/98	5/14/98	5/14/98
9804186	AIB023FD1	E310 1	FD	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB023FD1	SW6010B	FD	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB023FD1	SW6010B	FD	4/22/98	4/23/98	5/4/98	5/6/98
9804186	AIB023FD1	SW8260A	FD	4/22/98	4/23/98	4/30/98	4/30/98
9804186	AIB023FD1	SW9056	FD	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB023FD1	SW9056	FD	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB023FD1	SW9060	FD	4/22/98	4/23/98	5/12/98	5/12/98
9804186	AIB024	E310 1	N	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB024	SW6010B	N	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB024	SW6010B	N	4/22/98	4/23/98	5/4/98	5/6/98
9804186	AIB024	SW8260A	N	4/22/98	4/23/98	4/30/98	4/30/98
9804186	AIB024	SW9056	N	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB024	SW9056	N	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB024	SW9060	N	4/22/98	4/23/98	5/12/98	5/12/98
9804186	AIB025	E310 1	N	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB025	SW6010B	N	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB025	SW8260A	N	4/22/98	4/23/98	4/30/98	4/30/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9804186	AIB025	SW9056	N	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB025	SW9056	N	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB025	SW9060	N	4/22/98	4/23/98	5/12/98	5/12/98
9804186	AIB026	E310.1	N	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB026	SW6010B	N	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB026	SW6010B	N	4/22/98	4/23/98	5/4/98	5/6/98
9804186	AIB026	SW8260A	N	4/22/98	4/23/98	4/30/98	4/30/98
9804186	AIB026	SW9056	N	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB026	SW9056	N	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB026	SW9060	N	4/22/98	4/23/98	5/12/98	5/12/98
9804186	AIB027	E310.1	N	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB027	SW6010B	N	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB027	SW6010B	N	4/22/98	4/23/98	5/4/98	5/6/98
9804186	AIB027	SW9056	N	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB027	SW9056	N	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB027	SW9060	N	4/22/98	4/23/98	5/12/98	5/12/98
9804186	AIB028FD1	E310.1	FD	4/22/98	4/23/98	4/29/98	4/29/98
9804186	AIB028FD1	SW6010B	FD	4/22/98	4/23/98	5/4/98	5/5/98
9804186	AIB028FD1	SW9056	FD	4/22/98	4/23/98	4/23/98	4/23/98
9804186	AIB028FD1	SW9056	FD	4/22/98	4/23/98	4/23/98	4/25/98
9804186	AIB028FD1	SW9060	FD	4/22/98	4/23/98	5/12/98	5/12/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9804186	LCSW	SW6010B	BS	5/4/98	5/4/98	5/4/98	5/5/98
9804186	LCSW	SW6010B	BS	5/6/98	5/6/98	5/4/98	5/6/98
9804186	LCSWD	SW6010B	BD	5/4/98	5/4/98	5/4/98	5/5/98
9804186	LCSWD	SW6010B	BD	5/6/98	5/6/98	5/4/98	5/6/98
9804214	AIB021	E310 1	N	4/23/98	4/24/98	4/30/98	4/30/98
9804214	AIB021	SW6010B	N	4/23/98	4/24/98	5/6/98	5/6/98
9804214	AIB021	SW8260A	N	4/23/98	4/24/98	5/1/98	5/1/98
9804214	AIB021	SW9056	N	4/23/98	4/24/98	4/28/98	4/28/98
9804214	AIB021	sw9056	N	4/23/98	4/24/98	4/28/98	5/2/98
9804214	AIB021	SW9060	N	4/23/98	4/24/98	5/12/98	5/12/98
9804214	AIB029TB1	SW8260A	TB	4/23/98	4/24/98	5/1/98	5/1/98
9804214	AIB030AB1	SW8260A	AB	4/23/98	4/24/98	5/1/98	5/1/98
9804214	AIB031EB1	E310 1	EB	4/23/98	4/24/98	4/30/98	4/30/98
9804214	AIB031EB1	SW6010B	EB	4/23/98	4/24/98	5/6/98	5/6/98
9804214	AIB031EB1	SW8260A	EB	4/23/98	4/24/98	5/1/98	5/1/98
9804214	AIB031EB1	SW9056	EB	4/23/98	4/24/98	4/28/98	4/28/98
9804214	AIB031EB1	SW9060	EB	4/23/98	4/24/98	5/12/98	5/12/98
9804214	AIB032	E310.1	N	4/23/98	4/24/98	4/30/98	4/30/98
9804214	AIB032	SW6010B	MS	4/23/98	4/24/98	5/6/98	5/6/98
9804214	AIB032	SW6010B	N	4/23/98	4/24/98	5/6/98	5/6/98
9804214	AIB032	SW6010B	SD	4/23/98	4/24/98	5/6/98	5/6/98

SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9804214	AIB032	SW8260A	MS	4/23/98	4/24/98	5/1/98	5/1/98
9804214	AIB032	SW8260A	N	4/23/98	4/24/98	5/1/98	5/1/98
9804214	AIB032	SW8260A	SD	4/23/98	4/24/98	5/1/98	5/1/98
9804214	AIB032	SW9056	MS	4/23/98	4/24/98	4/28/98	4/28/98
9804214	AIB032	sw9056	MS	4/23/98	4/24/98	4/28/98	5/2/98
9804214	AIB032	SW9056	N	4/23/98	4/24/98	4/28/98	4/28/98
9804214	AIB032	sw9056	N	4/23/98	4/24/98	4/28/98	5/2/98
9804214	AIB032	SW9056	SD	4/23/98	4/24/98	4/28/98	4/28/98
9804214	AIB032	sw9056	SD	4/23/98	4/24/98	4/28/98	5/2/98
9804214	AIB032	SW9060	MS	4/23/98	4/24/98	5/12/98	5/12/98
9804214	AIB032	SW9060	N	4/23/98	4/24/98	5/12/98	5/12/98
9804214	AIB032	SW9060	SD	4/23/98	4/24/98	5/12/98	5/12/98
9804214	AIB034	SW8260A	N	4/23/98	4/24/98	5/2/98	5/2/98
9804214	AIB036	E310.1	N	4/23/98	4/24/98	4/30/98	4/30/98
9804214	AIB036	SW6010B	N	4/23/98	4/24/98	5/6/98	5/6/98
9804214	AIB036	SW8260A	N	4/23/98	4/24/98	5/1/98	5/1/98
9804214	AIB036	SW9056	N	4/23/98	4/24/98	4/28/98	4/28/98
9804214	AIB036	sw9056	N	4/23/98	4/24/98	4/28/98	5/2/98
9804214	AIB036	SW9060	N	4/23/98	4/24/98	5/12/98	5/12/98
9804214	AIB037	E310 1	N	4/23/98	4/24/98	4/30/98	4/30/98
9804214	AIB037	SW6010B	N	4/23/98	4/24/98	5/6/98	5/6/98

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9804214	AIB037	SW8260A	N	4/23/98	4/24/98	5/2/98	5/2/98
9804214	AIB037	SW9056	N	4/23/98	4/24/98	4/28/98	4/28/98
9804214	AIB037	sw9056	N	4/23/98	4/24/98	4/28/98	5/2/98
9804214	AIB037	SW9060	N	4/23/98	4/24/98	5/12/98	5/12/98
9804214	LCSW	SW6010B	BS	5/6/98	5/6/98	5/6/98	5/6/98
9804214	LCSWD	SW6010B	BD	5/6/98	5/6/98	5/6/98	5/6/98
9804220	AIB033	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB035	SW8260A	N	4/24/98	4/25/98	5/2/98	5/2/98
9804220	AIB038TB1	SW8260A	TB	4/24/98	4/25/98	5/2/98	5/2/98
9804220	AIB039EB1	SW8260A	EB	4/24/98	4/25/98	5/2/98	5/2/98
9804220	AIB040	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB041	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB042	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB043	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB044	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB045FD1	SW8260A	FD	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB046	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB047	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB048	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB049	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804220	AIB050	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98

SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
9804220	AIB051	SW8260A	N	4/24/98	4/25/98	5/3/98	5/3/98
9804237	AIB052TB1	SW8260A	TB	4/25/98	4/27/98	5/8/98	5/8/98
9804237	AIB053EB1	SW8260A	EB	4/25/98	4/27/98	5/8/98	5/8/98
9804237	AIB054	SW8260A	N	4/25/98	4/27/98	5/8/98	5/8/98
9804237	AIB054	SW8260A	N	4/25/98	5/11/98	5/11/98	5/11/98
9804237	AIB055	SW8260A	N	4/25/98	4/27/98	5/8/98	5/8/98
9804237	AIB055	SW8260A	N	4/25/98	5/11/98	5/11/98	5/11/98
9804237	AIB056	SW8260A	N	4/25/98	4/27/98	5/8/98	5/8/98
9804237	AIB056	SW8260A	N	4/25/98	5/11/98	5/11/98	5/11/98
9804237	AIB057	SW8260A	N	4/25/98	4/27/98	5/8/98	5/8/98
9804237	AIB057	SW8260A	N	4/25/98	5/11/98	5/11/98	5/11/98
C6554	AHA056EB1	RSK-175	EB	12/16/97	12/17/97	12/19/97	19/97 1 55:00 PM
C6554	AHA057	RSK-175	N	12/16/97	12/17/97	12/19/97	19/97 2:58.00 PM
C6554	AHA058	RSK-175	N	12/16/97	12/17/97	12/19/97	19/97 3:09.00 PM
C6554	AHA059	RSK-175	N	12/16/97	12/17/97	12/19/97	19/97 3·20:00 PM
C6554	AHA062EB1	RSK-175	EB	12/16/97	12/17/97	12/19/97	9/97 12:26·00 PM
C6554	AHA063	RSK-175	N	12/16/97	12/17/97	12/19/97	19/97 2·17·00 PM
C6554	AHA063dup	RSK-175	DUP	12/16/97	12/17/97	12/19/97	19/97 2.28 00 PM
C6554	AHA063dup	RSK-175	LR	12/16/97	12/17/97	12/19/97	19/97 2.28 00 PM
C6554	AHA064	RSK-175	N	12/16/97	12/17/97	12/19/97	9/97 12·49·00 PM
C6554	AHA065	RSK-175	N	12/16/97	12/17/97	12/19/97	19/97 1:00·00 PM

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SDG	Field ID	Method	QAQC Type	Sample Date	ReceiveDate	ExtractDate	AnalysisDate
C6554	AHA066	RSK-175	N	12/16/97	12/17/97	12/19/97	19/97 1 11:00 PM
C6554	AHA067	RSK-175	N	12/16/97	12/17/97	12/19/97	19/97 1:22·00 PM
C6554	AHA068	RSK-175	N	12/16/97	12/17/97	12/19/97	19/97 1:33 00 PM
C6554	AHA069FD1	RSK-175	FD	12/16/97	12/17/97	12/19/97	19/97 1:44.00 PM
C6562	AHA071EB1	RSK-175	EB	12/17/97	12/18/97	12/19/97	19/97 3.31:00 PM
C6562	AHA072	RSK-175	N	12/17/97	12/18/97	12/19/97	19/97 3·42·00 PM
C6562	AHA073FD1	RSK-175	FD	12/17/97	12/18/97	12/19/97	19/97 3.53:00 PM
C6562	AHA075	RSK-175	N	12/17/97	12/18/97	12/19/97	19/97 4·04·00 PM
C6562	AHA075dup	RSK-175	DUP	12/17/97	12/18/97	12/19/97	19/97 4·19:00 PM
C6562	AHA075dup	RSK-175	LR	12/17/97	12/18/97	12/19/97	19/97 4:19.00 PM

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TAB

G-3 RESULTS AND VALIDATION REPORTS

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TAB

G 3.2 NORMAL/FIELD DUPLICATE RESULTS

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
SDG: *7154*							
Method: *RSK-175*							
METHANE	AIB022	454	AIB023FD1	503	10.24	30	WATER
METHANE	AIB027	0.39U	AIB028FD1	0 38U	2 6	30	WATER
SDG: *9711018*							
Method: *SW8260A*							
1,1,1,2-TETRACHLOROETHANE	AHA010	10U	AHA011FD1	10U	0	20	WATER
1,1,1-TRICHLOROETHANE	AHA010	16U	AHA011FD1	16U	0	20	WATER
1,1,2,2-TETRACHLOROETHANE	AHA010	8U	AHA011FD1	8U	0	20	WATER
1,1,2-TRICHLOROETHANE	AHA010	20U	AHA011FD1	20U	0	20	WATER
1,1-DICHLOROETHANE	AHA010	8U	AHA011FD1	8U	0	20	WATER
1,1-DICHLOROETHENE	AHA010	24U	AHA011FD1	24U	0	20	WATER
1,1-DICHLOROPROPENE	AHA010	20U	AHA011FD1	20U	0	20	WATER
1,2,3-TRICHLOROBENZENE	AHA010	6U	AHA011FD1	6U	0	20	WATER
1,2,3-TRICHLOROPROPANE	AHA010	64U	AHA011FD1	64U	0	20	WATER
1,2,4-TRICHLOROBENZENE	AHA010	8U	AHA011FD1	8U	0	20	WATER
1,2,4-TRIMETHYLBENZENE	AHA010	26U	AHA011FD1	26U	0	20	WATER
1,2-DIBROMO-3-CHLOROPROPANE	AHA010	52U	AHA011FD1	52U	0	20	WATER
1,2-DIBROMOETHANE	AHA010	12U	AHA011FD1	12U	0	20	WATER
1,2-DICHLOROBENZENE	AHA010	6U	AHA011FD1	6U	0	20	WATER
1,2-DICHLOROETHANE	AHA010	12U	AHA011FD1	12U	0	20	WATER
1,2-DICHLOROPROPANE	AHA010	8U	AHA011FD1	8U	0	20	WATER

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
1,3,5-TRIMETHYLBENZENE	AHA010	10U	AHA011FD1	10U	0	20	WATER
1,3-DICHLOROBENZENE	AHA010	24U	AHA011FD1	24U	0	20	WATER
1,3-DICHLOROPROPANE	AHA010	8U	AHA011FD1	8U	0	20	WATER
1,4-DICHLOROBENZENE	AHA010	6U	AHA011FD1	6U	0	20	WATER
1-CHLOROHEXANE	AHA010	10U	AHA011FD1	10U	0	20	WATER
2,2-DICHLOROPROPANE	AHA010	70U	AHA011FD1	70U	0	20	WATER
2-CHLOROTOLUENE	AHA010	8U	AHA011FD1	8U	0	20	WATER
4-CHLOROTOLUENE	AHA010	12U	AHA011FD1	12U	0	20	WATER
BENZENE	AHA010	8U	AHA011FD1	8U	0	20	WATER
BROMOBENZENE	AHA010	6U	AHA011FD1	6U	0	20	WATER
BROMOCHLOROMETHANE	AHA010	8U	AHA011FD1	8U	0	20	WATER
BROMODICHLOROMETHANE	AHA010	16U	AHA011FD1	16U	0	20	WATER
BROMOFORM	AHA010	24U	AHA011FD1	24U	0	20	WATER
BROMOMETHANE	AHA010	22U	AHA011FD1	22U	0	20	WATER
CARBON TETRACHLORIDE	AHA010	42U	AHA011FD1	42U	0	20	WATER
CHLOROBENZENE	AHA010	8U	AHA011FD1	8U	0	20	WATER
CHLOROETHANE	AHA010	20U	AHA011FD1	20U	0	20	WATER
CHLOROFORM	AHA010	9 8	AHA011FD1	14	35 29	20	WATER
CHLOROMETHANE	AHA010	26U	AHA011FD1	26U	0	20	WATER
CIS-1,2-DICHLOROETHENE	AHA010	89	AHA011FD1	92	3 31	20	WATER
CIS-1,3-DICHLOROPROPENE	AHA010	20U	AHA011FD1	20U	0	20	WATER
DIBROMOCHLOROMETHANE	AHA010	10U	AHA011FD1	10U	0	20	WATER
DIBROMOMETHANE	AHA010	48U	AHA011FD1	48U	0	20	WATER
DICHLORODIFLUOROMETHANE	AHA010	20U	AHA011FD1	20U	0	20	WATER
ETHYLBENZENE	AHA010	12U	AHA011FD1	12U	0	20	WATER
HEXACHLOROBUTADIENE	AHA010	22U	AHA011FD1	22U	0	20	WATER
ISOPROPYLBENZENE	AHA010	10U	AHA011FD1	10U	0	20	WATER

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
M,P-XYLENE	AHA010	26U	AHA011FD1	26U	0	20	WATER
METHYLENE CHLORIDE	AHA010	24U	AHA011FD1	23U	4 26	20	WATER
N-BUTYLBENZENE	AHA010	22U	AHA011FD1	22U	0	20	WATER
N-PROPYLBENZENE	AHA010	8U	AHA011FD1	8U	0	20	WATER
NAPHTHALENE	AHA010	8U	AHA011FD1	8U	0	20	WATER
O-XYLENE	AHA010	22U	AHA011FD1	22U	0	20	WATER
P-ISOPROPYLTOLUENE	AHA010	24U	AHA011FD1	24U	0	20	WATER
SEC-BUTYLBENZENE	AHA010	26U	AHA011FD1	26U	0	20	WATER
STYRENE	AHA010	8U	AHA011FD1	8U	0	20	WATER
TERT-BUTYLBENZENE	AHA010	28U	AHA011FD1	28U	0	20	WATER
TETRACHLOROETHENE	AHA010	28U	AHA011FD1	28U	0	20	WATER
TOLUENE	AHA010	22U	AHA011FD1	22U	0	20	WATER
TRANS-1,2-DICHLOROETHENE	AHA010	12U	AHA011FD1	12U	0	20	WATER
TRANS-1,3-DICHLOROPROPENE	AHA010	20U	AHA011FD1	20U	0	20	WATER
TRICHLOROETHENE	AHA010	320	AHA011FD1	290	9 84	20	WATER
TRICHLOROFLUOROMETHANE	AHA010	16U	AHA011FD1	16U	0	20	WATER
VINYL CHLORIDE	AHA010	22U	AHA011FD1	22U	0	20	WATER

SDG: *9711209*

Method: *SW8260A*

1,1,1,2-TETRACHLOROETHANE	AHA019	0 0034U	AHA020FD1	0.0035U	2.9	30	SOIL
1,1,1-TRICHLOROETHANE	AHA019	0 0045U	AHA020FD1	0.0046U	2.2	30	SOIL
1,1,2,2-TETRACHLOROETHANE	AHA019	0.0023U	AHA020FD1	0.0023U	0	30	SOIL
1,1,2-TRICHLOROETHANE	AHA019	0 0056U	AHA020FD1	0.0058U	3.51	30	SOIL
1,1-DICHLOROETHANE	AHA019	0 0023U	AHA020FD1	0 0023U	0	30	SOIL
1,1-DICHLOROETHENE	AHA019	0 0068U	AHA020FD1	0 007U	2 9	30	SOIL

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
1,1-DICHLOROPROPENE	AHA019	0 0056U	AHA020FD1	0.0058U	3 51	30	SOIL
1,2,3-TRICHLOROBENZENE	AHA019	0.0023U	AHA020FD1	0.0023U	0	30	SOIL
1,2,3-TRICHLOROPROPANE	AHA019	0.023U	AHA020FD1	0 023U	0	30	SOIL
1,2,4-TRICHLOROBENZENE	AHA019	0 0023U	AHA020FD1	0.0023U	0	30	SOIL
1,2,4-TRIMETHYLBENZENE	AHA019	0 0079U	AHA020FD1	0.0081U	2.5	30	SOIL
1,2-DIBROMO-3-CHLOROPROPANE	AHA019	0 011U	AHA020FD1	0 012U	8 7	30	SOIL
1,2-DIBROMOETHANE	AHA019	0.0034U	AHA020FD1	0.0035U	2.9	30	SOIL
1,2-DICHLOROBENZENE	AHA019	0 0023U	AHA020FD1	0.0023U	0	30	SOIL
1,2-DICHLOROETHANE	AHA019	0.0034U	AHA020FD1	0 0035U	2.9	30	SOIL
1,2-DICHLOROPROPANE	AHA019	0.0023U	AHA020FD1	0 0023U	0	30	SOIL
1,3,5-TRIMETHYLBENZENE	AHA019	0.0034U	AHA020FD1	0 0035U	2.9	30	SOIL
1,3-DICHLOROBENZENE	AHA019	0.0068U	AHA020FD1	0 007U	2 9	30	SOIL
1,3-DICHLOROPROPANE	AHA019	0.0023U	AHA020FD1	0 0023U	0	30	SOIL
1,4-DICHLOROBENZENE	AHA019	0.0023U	AHA020FD1	0 0023U	0	30	SOIL
1-CHLOROHEXANE	AHA019	0 0034U	AHA020FD1	0.0035U	2.9	30	SOIL
2,2-DICHLOROPROPANE	AHA019	0.023U	AHA020FD1	0 023U	0	30	SOIL
2-CHLOROTOLUENE	AHA019	0.0023U	AHA020FD1	0 0023U	0	30	SOIL
4-CHLOROTOLUENE	AHA019	0.0034U	AHA020FD1	0.0035U	2.9	30	SOIL
BENZENE	AHA019	0.0023U	AHA020FD1	0 0023U	0	30	SOIL
BROMOBENZENE	AHA019	0.0023U	AHA020FD1	0.0023U	0	30	SOIL
BROMOCHLOROMETHANE	AHA019	0.0023U	AHA020FD1	0 0023U	0	30	SOIL
BROMODICHLOROMETHANE	AHA019	0.0045U	AHA020FD1	0 0046U	2 2	30	SOIL
BROMOFORM	AHA019	0.0068U	AHA020FD1	0.007U	2 9	30	SOIL
BROMOMETHANE	AHA019	0.0056U	AHA020FD1	0.0058U	3.51	30	SOIL
CARBON TETRACHLORIDE	AHA019	0.011U	AHA020FD1	0 012U	8 7	30	SOIL
CHLOROBENZENE	AHA019	0.0023U	AHA020FD1	0.0023U	0	30	SOIL
CHLOROETHANE	AHA019	0.0056U	AHA020FD1	0.0058U	3.51	30	SOIL

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
CHLOROFORM	AHA019	0.0023U	AHA020FD1	0 0023U	0	30	SOIL
CHLOROMETHANE	AHA019	0 0079U	AHA020FD1	0 0081U	2 5	30	SOIL
CIS-1,2-DICHLOROETHENE	AHA019	0.0068U	AHA020FD1	0.007U	2 9	30	SOIL
CIS-1,3-DICHLOROPROPENE	AHA019	0.0056U	AHA020FD1	0.0058U	3.51	30	SOIL
DIBROMOCHLOROMETHANE	AHA019	0 0034U	AHA020FD1	0 0035U	2.9	30	SOIL
DIBROMOMETHANE	AHA019	0.011U	AHA020FD1	0.012U	8.7	30	SOIL
DICHLORODIFLUOROMETHANE	AHA019	0.0056U	AHA020FD1	0 0058U	3.51	30	SOIL
ETHYLBENZENE	AHA019	0.0034U	AHA020FD1	0.0035U	2.9	30	SOIL
HEXACHLOROBUTADIENE	AHA019	0 0056U	AHA020FD1	0.0058U	3 51	30	SOIL
ISOPROPYLBENZENE	AHA019	0.009U	AHA020FD1	0.0093U	3.28	30	SOIL
M,P-XYLENE	AHA019	0 0079U	AHA020FD1	0.0081U	2.5	30	SOIL
METHYLENE CHLORIDE	AHA019	0.0074U	AHA020FD1	0.0044U	50.85	30	SOIL
N-BUTYLBENZENE	AHA019	0.0056U	AHA020FD1	0 0058U	3 51	30	SOIL
N-PROPYLBENZENE	AHA019	0.0023U	AHA020FD1	0.0023U	0	30	SOIL
NAPHTHALENE	AHA019	0 0023U	AHA020FD1	0 0023U	0	30	SOIL
O-XYLENE	AHA019	0 0056U	AHA020FD1	0.0058U	3.51	30	SOIL
P-ISOPROPYLTOLUENE	AHA019	0 0068U	AHA020FD1	0 007U	2.9	30	SOIL
SEC-BUTYLBENZENE	AHA019	0.0079U	AHA020FD1	0.0081U	2.5	30	SOIL
STYRENE	AHA019	0 0023U	AHA020FD1	0.0023U	0	30	SOIL
TERT-BUTYLBENZENE	AHA019	0.0079U	AHA020FD1	0.0081U	2.5	30	SOIL
TETRACHLOROETHENE	AHA019	0.0079U	AHA020FD1	0.0081U	2.5	30	SOIL
TOLUENE	AHA019	0 0056U	AHA020FD1	0 0058U	3.51	30	SOIL
TRANS-1,2-DICHLOROETHENE	AHA019	0.0034U	AHA020FD1	0.0035U	2 9	30	SOIL
TRANS-1,3-DICHLOROPROPENE	AHA019	0 0056U	AHA020FD1	0 0058U	3.51	30	SOIL
TRICHLOROETHENE	AHA019	0.011U	AHA020FD1	0 012U	8 7	30	SOIL
TRICHLOROFLUOROMETHANE	AHA019	0 0045U	AHA020FD1	0 0046U	2 2	30	SOIL
VINYL CHLORIDE	AHA019	0 01U	AHA020FD1	0.01U	0	30	SOIL

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
SDG: *9711317*							
Method: *SW8260A*							
1,1,1,2-TETRACHLOROETHANE	AHA039	0 0037U	AHA040FD1	0.0032U	14.49	30	SOIL
1,1,1-TRICHLOROETHANE	AHA039	0 005U	AHA040FD1	0.0043U	15 05	30	SOIL
1,1,2,2-TETRACHLOROETHANE	AHA039	0 0025U	AHA040FD1	0.0021U	17 39	30	SOIL
1,1,2-TRICHLOROETHANE	AHA039	0.0062U	AHA040FD1	0 0054U	13.79	30	SOIL
1,1-DICHLOROETHANE	AHA039	0 0025U	AHA040FD1	0 0021U	17.39	30	SOIL
1,1-DICHLOROETHENE	AHA039	0.0075U	AHA040FD1	0.0064U	15 83	30	SOIL
1,1-DICHLOROPROPENE	AHA039	0 0062U	AHA040FD1	0 0054U	13 79	30	SOIL
1,2,3-TRICHLOROBENZENE	AHA039	0.0025U	AHA040FD1	0 0021U	17 39	30	SOIL
1,2,3-TRICHLOROPROPANE	AHA039	0.025U	AHA040FD1	0 021U	17 39	30	SOIL
1,2,4-TRICHLOROBENZENE	AHA039	0.0025U	AHA040FD1	0 0021U	17 39	30	SOIL
1,2,4-TRIMETHYLBENZENE	AHA039	0.0087U	AHA040FD1	0.0075U	14.81	30	SOIL
1,2-DIBROMO-3-CHLOROPROPANE	AHA039	0 012U	AHA040FD1	0.011U	8.7	30	SOIL
1,2-DIBROMOETHANE	AHA039	0.0037U	AHA040FD1	0.0032U	14.49	30	SOIL
1,2-DICHLOROBENZENE	AHA039	0 0025U	AHA040FD1	0 0021U	17.39	30	SOIL
1,2-DICHLOROETHANE	AHA039	0 0037U	AHA040FD1	0 0032U	14 49	30	SOIL
1,2-DICHLOROPROPANE	AHA039	0.0025U	AHA040FD1	0.0021U	17 39	30	SOIL
1,3,5-TRIMETHYLBENZENE	AHA039	0.0037U	AHA040FD1	0.0032U	14 49	30	SOIL
1,3-DICHLOROBENZENE	AHA039	0.0075U	AHA040FD1	0 0064U	15.83	30	SOIL
1,3-DICHLOROPROPANE	AHA039	0 0025U	AHA040FD1	0 0021U	17.39	30	SOIL
1,4-DICHLOROBENZENE	AHA039	0 0025U	AHA040FD1	0 0021U	17.39	30	SOIL
1-CHLOROHEXANE	AHA039	0.0037U	AHA040FD1	0 0032U	14.49	30	SOIL
2,2-DICHLOROPROPANE	AHA039	0 025U	AHA040FD1	0 021U	17 39	30	SOIL
2-CHLOROTOLUENE	AHA039	0 0025U	AHA040FD1	0.0021U	17.39	30	SOIL

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
4-CHLOROTOLUENE	AHA039	0.0037U	AHA040FD1	0.0032U	14 49	30	SOIL
BENZENE	AHA039	0 0025U	AHA040FD1	0.0021U	17.39	30	SOIL
BROMOBENZENE	AHA039	0 0025U	AHA040FD1	0.0021U	17.39	30	SOIL
BROMOCHLOROMETHANE	AHA039	0 0025U	AHA040FD1	0.0021U	17 39	30	SOIL
BROMODICHLOROMETHANE	AHA039	0 005U	AHA040FD1	0 0043U	15 05	30	SOIL
BROMOFORM	AHA039	0 0075U	AHA040FD1	0 0064U	15.83	30	SOIL
BROMOMETHANE	AHA039	0 0062U	AHA040FD1	0 0054U	13 79	30	SOIL
CARBON TETRACHLORIDE	AHA039	0.012U	AHA040FD1	0 011U	8 7	30	SOIL
CHLOROBENZENE	AHA039	0.0025U	AHA040FD1	0.0021U	17.39	30	SOIL
CHLOROETHANE	AHA039	0.0062U	AHA040FD1	0.0054U	13.79	30	SOIL
CHLOROFORM	AHA039	0 0025U	AHA040FD1	0.0021U	17.39	30	SOIL
CHLOROMETHANE	AHA039	0.0087U	AHA040FD1	0.0075U	14.81	30	SOIL
CIS-1,2-DICHLOROETHENE	AHA039	0 0075U	AHA040FD1	0 0064U	15.83	30	SOIL
CIS-1,3-DICHLOROPROPENE	AHA039	0.0062U	AHA040FD1	0.0054U	13 79	30	SOIL
DIBROMOCHLOROMETHANE	AHA039	0 0037U	AHA040FD1	0.0032U	14 49	30	SOIL
DIBROMOMETHANE	AHA039	0 012U	AHA040FD1	0 011U	8 7	30	SOIL
DICHLORODIFLUOROMETHANE	AHA039	0.0062U	AHA040FD1	0 0054U	13.79	30	SOIL
ETHYLBENZENE	AHA039	0.0037U	AHA040FD1	0 0032U	14.49	30	SOIL
HEXACHLOROBUTADIENE	AHA039	0 0062U	AHA040FD1	0 0054U	13 79	30	SOIL
ISOPROPYLBENZENE	AHA039	0 01U	AHA040FD1	0.0086U	15.05	30	SOIL
M,P-XYLENE	AHA039	0 0087U	AHA040FD1	0.0075U	14 81	30	SOIL
METHYLENE CHLORIDE	AHA039	0 0059U	AHA040FD1	0.0058U	1.71	30	SOIL
N-BUTYLBENZENE	AHA039	0 0062U	AHA040FD1	0.0054U	13.79	30	SOIL
N-PROPYLBENZENE	AHA039	0.0025U	AHA040FD1	0 0021U	17 39	30	SOIL
NAPHTHALENE	AHA039	0 0025U	AHA040FD1	0 0021U	17 39	30	SOIL
O-XYLENE	AHA039	0.0062U	AHA040FD1	0 0054U	13 79	30	SOIL
P-ISOPROPYLTOLUENE	AHA039	0 0075U	AHA040FD1	0 0064U	15 83	30	SOIL

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
SEC-BUTYLBENZENE	AHA039	0.0087U	AHA040FD1	0 0075U	14.81	30	SOIL
STYRENE	AHA039	0.0025U	AHA040FD1	0.0021U	17.39	30	SOIL
TERT-BUTYLBENZENE	AHA039	0 0087U	AHA040FD1	0 0075U	14.81	30	SOIL
TETRACHLOROETHENE	AHA039	0.0087U	AHA040FD1	0.0075U	14.81	30	SOIL
TOLUENE	AHA039	0.0062U	AHA040FD1	0 0054U	13 79	30	SOIL
TRANS-1,2-DICHLOROETHENE	AHA039	0.0037U	AHA040FD1	0.0032U	14.49	30	SOIL
TRANS-1,3-DICHLOROPROPENE	AHA039	0 0062U	AHA040FD1	0.0054U	13.79	30	SOIL
TRICHLOROETHENE	AHA039	0.012U	AHA040FD1	0 011U	8.7	30	SOIL
TRICHLOROFLUOROMETHANE	AHA039	0.005U	AHA040FD1	0 0043U	15 05	30	SOIL
VINYL CHLORIDE	AHA039	0 011U	AHA040FD1	0 0096U	13 59	30	SOIL
SDG: *9712185*							
Method: *SW6010A*							
ALUMINUM	AHA066	1050	AHA069FD1	852	20.82	15	WATER
CALCIUM	AHA066	170000	AHA069FD1	154000	9 88	15	WATER
IRON	AHA066	1370	AHA069FD1	1220	11.58	15	WATER
LEAD	AHA066	0.7U	AHA069FD1	0.7U	0	0	WATER
MAGNESIUM	AHA066	28200	AHA069FD1	28200	0	15	WATER
POTASSIUM	AHA066	2530F	AHA069FD1	2720F	7.24	15	WATER
Method: *SW8260A*							
1,1,1,2-TETRACHLOROETHANE	AHA066	0 5U	AHA069FD1	0.5U	0	20	WATER
1,1,1-TRICHLOROETHANE	AHA066	0 8U	AHA069FD1	0.8U	0	20	WATER
1,1,2,2-TETRACHLOROETHANE	AHA066	0 4U	AHA069FD1	0.4U	0	20	WATER
1,1,2-TRICHLOROETHANE	AHA066	1U	AHA069FD1	1U	0	20	WATER
1,1-DICHLOROETHANE	AHA066	0 4U	AHA069FD1	0.4U	0	20	WATER
1,1-DICHLOROETHENE	AHA066	1 2U	AHA069FD1	1.2U	0	20	WATER

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
1,1-DICHLOROPROPENE	AHA066	1U	AHA069FD1	1U	0	20	WATER
1,2,3-TRICHLOROBENZENE	AHA066	0 3U	AHA069FD1	0.3U	0	20	WATER
1,2,3-TRICHLOROPROPANE	AHA066	3.2U	AHA069FD1	3.2U	0	20	WATER
1,2,4-TRICHLOROBENZENE	AHA066	0 4U	AHA089FD1	0.4U	0	20	WATER
1,2,4-TRIMETHYLBENZENE	AHA066	1 3U	AHA069FD1	1.3U	0	20	WATER
1,2-DIBROMO-3-CHLOROPROPANE	AHA066	2 6U	AHA069FD1	2.6U	0	20	WATER
1,2-DIBROMOETHANE	AHA066	0.6U	AHA069FD1	0 6U	0	20	WATER
1,2-DICHLOROBENZENE	AHA066	0 3U	AHA069FD1	0.3U	0	20	WATER
1,2-DICHLOROETHANE	AHA066	0 6U	AHA069FD1	0 6U	0	20	WATER
1,2-DICHLOROPROPANE	AHA066	0.4U	AHA069FD1	0 4U	0	20	WATER
1,3,5-TRIMETHYLBENZENE	AHA066	0 5U	AHA069FD1	0 5U	0	20	WATER
1,3-DICHLOROBENZENE	AHA066	1.2U	AHA069FD1	1 2U	0	20	WATER
1,3-DICHLOROPROPANE	AHA066	0.4U	AHA069FD1	0.4U	0	20	WATER
1,4-DICHLOROBENZENE	AHA066	0.3U	AHA069FD1	0.3U	0	20	WATER
1-CHLOROHEXANE	AHA066	0 5U	AHA069FD1	0 5U	0	20	WATER
2,2-DICHLOROPROPANE	AHA066	3.5U	AHA069FD1	3 5U	0	20	WATER
2-CHLOROTOLUENE	AHA066	0 4U	AHA069FD1	0.4U	0	20	WATER
4-CHLOROTOLUENE	AHA066	0 6U	AHA069FD1	0 6U	0	20	WATER
BENZENE	AHA066	0.4U	AHA069FD1	0.4U	0	20	WATER
BROMOBENZENE	AHA066	0.3U	AHA069FD1	0.3U	0	20	WATER
BROMOCHLOROMETHANE	AHA066	0.4U	AHA069FD1	0 4U	0	20	WATER
BROMODICHLOROMETHANE	AHA066	0.8U	AHA069FD1	0 8U	0	20	WATER
BROMOFORM	AHA066	1.2U	AHA069FD1	1 2U	0	20	WATER
BROMOMETHANE	AHA066	1 1U	AHA069FD1	1.1U	0	20	WATER
CARBON TETRACHLORIDE	AHA066	2.1U	AHA069FD1	2 1U	0	20	WATER
CHLOROBENZENE	AHA066	0 4U	AHA069FD1	0 4U	0	20	WATER
CHLOROETHANE	AHA066	1U	AHA069FD1	1U	0	20	WATER

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
CHLOROFORM	AHA066	0 3U	AHA069FD1	0 3U	0	20	WATER
CHLOROMETHANE	AHA066	1 3U	AHA069FD1	1 3U	0	20	WATER
CIS-1,2-DICHLOROETHENE	AHA066	1.2U	AHA069FD1	1 2U	0	20	WATER
CIS-1,3-DICHLOROPROPENE	AHA066	1U	AHA069FD1	1U	0	20	WATER
DIBROMOCHLOROMETHANE	AHA066	0 5U	AHA069FD1	0 5U	0	20	WATER
DIBROMOMETHANE	AHA066	2.4U	AHA069FD1	2 4U	0	20	WATER
DICHLORODIFLUOROMETHANE	AHA066	1U	AHA069FD1	1U	0	20	WATER
ETHYLBENZENE	AHA066	0 6U	AHA069FD1	0 6U	0	20	WATER
HEXACHLOROBUTADIENE	AHA066	1.1U	AHA069FD1	1.1U	0	20	WATER
ISOPROPYLBENZENE	AHA066	0.5U	AHA069FD1	0 5U	0	20	WATER
M,P-XYLENE	AHA066	1.3U	AHA069FD1	1 3U	0	20	WATER
METHYLENE CHLORIDE	AHA066	0 3U	AHA069FD1	0.3U	0	20	WATER
N-BUTYLBENZENE	AHA066	1.1U	AHA069FD1	1 1U	0	20	WATER
N-PROPYLBENZENE	AHA066	0 4U	AHA069FD1	0.4U	0	20	WATER
NAPHTHALENE	AHA066	0 4U	AHA069FD1	0 4U	0	20	WATER
O-XYLENE	AHA066	1 1U	AHA069FD1	1.1U	0	20	WATER
P-ISOPROPYLTOLUENE	AHA066	1.2U	AHA069FD1	1.2U	0	20	WATER
SEC-BUTYLBENZENE	AHA066	1.3U	AHA069FD1	1.3U	0	20	WATER
STYRENE	AHA066	0 4U	AHA069FD1	0.4U	0	20	WATER
TERT-BUTYLBENZENE	AHA066	1.4U	AHA069FD1	1.4U	0	20	WATER
TETRACHLOROETHENE	AHA066	1 4U	AHA069FD1	1.4U	0	20	WATER
TOLUENE	AHA066	1.1U	AHA069FD1	1.1U	0	20	WATER
TRANS-1,2-DICHLOROETHENE	AHA066	0 6U	AHA069FD1	0 6U	0	20	WATER
TRANS-1,3-DICHLOROPROPENE	AHA066	1U	AHA069FD1	1U	0	20	WATER
TRICHLOROETHENE	AHA066	1U	AHA069FD1	1U	0	20	WATER
TRICHLOROFLUOROMETHANE	AHA066	0 8U	AHA069FD1	0 8U	0	20	WATER
VINYL CHLORIDE	AHA066	1 1U	AHA069FD1	1.1U	0	20	WATER

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
Method: *SW9056*							
BROMIDE	AHA066	1.42	AHA069FD1	1 3	8 82	20	WATER
FLUORIDE	AHA066	1.66	AHA069FD1	1.8	8.09	20	WATER
NITRATE	AHA066	0.1U	AHA069FD1	0 1U	0	20	WATER
NITRITE	AHA066	0.4U	AHA069FD1	0.4U	0	20	WATER
ORTHOPHOSPHATE	AHA066	0 1U	AHA069FD1	0.1U	0	20	WATER
Method: *SW9060*							
TOTAL ORGANIC CARBON	AHA066	10	AHA069FD1	11	9 52	0	WATER
SDG: *9712202*							
Method: *SW6010A*							
ALUMINUM	AHA072	673	AHA073FD1	702	4.22	15	WATER
CALCIUM	AHA072	154000	AHA073FD1	154000	0	15	WATER
IRON	AHA072	2000	AHA073FD1	2130	6.3	15	WATER
LEAD	AHA072	31.2U	AHA073FD1	31.2U	0	0	WATER
MAGNESIUM	AHA072	5220	AHA073FD1	5200	0 38	15	WATER
POTASSIUM	AHA072	1130F	AHA073FD1	1120F	0.89	15	WATER
SODIUM	AHA072	162000	AHA073FD1	160000	1 24	15	WATER
Method: *SW8260A*							
1,1,1,2-TETRACHLOROETHANE	AHA072	13U	AHA073FD1	13U	0	20	WATER
1,1,1-TRICHLOROETHANE	AHA072	20U	AHA073FD1	20U	0	20	WATER
1,1,2,2-TETRACHLOROETHANE	AHA072	10U	AHA073FD1	10U	0	20	WATER
1,1,2-TRICHLOROETHANE	AHA072	25U	AHA073FD1	25U	0	20	WATER
1,1-DICHLOROETHANE	AHA072	10U	AHA073FD1	10U	0	20	WATER
1,1-DICHLOROETHENE	AHA072	30U	AHA073FD1	30U	0	20	WATER

00652598

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
1,1-DICHLOROPROPENE	AHA072	25U	AHA073FD1	25U	0	20	WATER
1,2,3-TRICHLOROBENZENE	AHA072	7 5U	AHA073FD1	7 5U	0	20	WATER
1,2,3-TRICHLOROPROPANE	AHA072	80U	AHA073FD1	80U	0	20	WATER
1,2,4-TRICHLOROBENZENE	AHA072	10U	AHA073FD1	10U	0	20	WATER
1,2,4-TRIMETHYLBENZENE	AHA072	33U	AHA073FD1	33U	0	20	WATER
1,2-DIBROMO-3-CHLOROPROPANE	AHA072	65U	AHA073FD1	65U	0	20	WATER
1,2-DIBROMOETHANE	AHA072	15U	AHA073FD1	15U	0	20	WATER
1,2-DICHLOROBENZENE	AHA072	7.5U	AHA073FD1	7 5U	0	20	WATER
1,2-DICHLOROETHANE	AHA072	15U	AHA073FD1	15U	0	20	WATER
1,2-DICHLOROPROPANE	AHA072	10U	AHA073FD1	10U	0	20	WATER
1,3,5-TRIMETHYLBENZENE	AHA072	13U	AHA073FD1	13U	0	20	WATER
1,3-DICHLOROBENZENE	AHA072	30U	AHA073FD1	30U	0	20	WATER
1,3-DICHLOROPROPANE	AHA072	10U	AHA073FD1	10U	0	20	WATER
1,4-DICHLOROBENZENE	AHA072	7.5U	AHA073FD1	7.5U	0	20	WATER
1-CHLOROHEXANE	AHA072	13U	AHA073FD1	13U	0	20	WATER
2,2-DICHLOROPROPANE	AHA072	88U	AHA073FD1	88U	0	20	WATER
2-CHLOROTOLUENE	AHA072	10U	AHA073FD1	10U	0	20	WATER
4-CHLOROTOLUENE	AHA072	15U	AHA073FD1	15U	0	20	WATER
BENZENE	AHA072	10U	AHA073FD1	10U	0	20	WATER
BROMOBENZENE	AHA072	7.5U	AHA073FD1	7 5U	0	20	WATER
BROMOCHLOROMETHANE	AHA072	10U	AHA073FD1	10U	0	20	WATER
BROMODICHLOROMETHANE	AHA072	20U	AHA073FD1	20U	0	20	WATER
BROMOFORM	AHA072	30U	AHA073FD1	30U	0	20	WATER
BROMOMETHANE	AHA072	28U	AHA073FD1	28U	0	20	WATER
CARBON TETRACHLORIDE	AHA072	53U	AHA073FD1	53U	0	20	WATER
CHLOROBENZENE	AHA072	10U	AHA073FD1	10U	0	20	WATER
CHLOROETHANE	AHA072	25U	AHA073FD1	25U	0	20	WATER

652 590

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
CHLOROFORM	AHA072	7.5U	AHA073FD1	7.5U	0	20	WATER
CHLOROMETHANE	AHA072	33U	AHA073FD1	33U	0	20	WATER
CIS-1,2-DICHLOROETHENE	AHA072	30U	AHA073FD1	30U	0	20	WATER
CIS-1,3-DICHLOROPROPENE	AHA072	25U	AHA073FD1	25U	0	20	WATER
DIBROMOCHLOROMETHANE	AHA072	13U	AHA073FD1	13U	0	20	WATER
DIBROMOMETHANE	AHA072	60U	AHA073FD1	60U	0	20	WATER
DICHLORODIFLUOROMETHANE	AHA072	25U	AHA073FD1	25U	0	20	WATER
ETHYLBENZENE	AHA072	15U	AHA073FD1	15U	0	20	WATER
HEXACHLOROBUTADIENE	AHA072	28U	AHA073FD1	28U	0	20	WATER
ISOPROPYLBENZENE	AHA072	13U	AHA073FD1	13U	0	20	WATER
M,P-XYLENE	AHA072	33U	AHA073FD1	33U	0	20	WATER
METHYLENE CHLORIDE	AHA072	10U	AHA073FD1	9U	10 53	20	WATER
N-BUTYLBENZENE	AHA072	28U	AHA073FD1	28U	0	20	WATER
N-PROPYLBENZENE	AHA072	10U	AHA073FD1	10U	0	20	WATER
NAPHTHALENE	AHA072	10U	AHA073FD1	10U	0	20	WATER
O-XYLENE	AHA072	28U	AHA073FD1	28U	0	20	WATER
P-ISOPROPYLTOLUENE	AHA072	30U	AHA073FD1	30U	0	20	WATER
SEC-BUTYLBENZENE	AHA072	33U	AHA073FD1	33U	0	20	WATER
STYRENE	AHA072	10U	AHA073FD1	10U	0	20	WATER
TERT-BUTYLBENZENE	AHA072	35U	AHA073FD1	35U	0	20	WATER
TETRACHLOROETHENE	AHA072	35U	AHA073FD1	35U	0	20	WATER
TOLUENE	AHA072	28U	AHA073FD1	28U	0	20	WATER
TRANS-1,2-DICHLOROETHENE	AHA072	15U	AHA073FD1	15U	0	20	WATER
TRANS-1,3-DICHLOROPROPENE	AHA072	25U	AHA073FD1	25U	0	20	WATER
TRICHLOROETHENE	AHA072	400	AHA073FD1	400	0	20	WATER
TRICHLOROFLUOROMETHANE	AHA072	20U	AHA073FD1	20U	0	20	WATER
VINYL CHLORIDE	AHA072	28U	AHA073FD1	28U	0	20	WATER

652.600

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
Method: *SW9056*							
BROMIDE	AHA072	1	AHA073FD1	1	0	20	WATER
CHLORIDE	AHA072	210	AHA073FD1	210	0	20	WATER
FLUORIDE	AHA072	0.5	AHA073FD1	0 6	18.18	20	WATER
NITRATE	AHA072	7.6	AHA073FD1	7.8	2 6	20	WATER
NITRITE	AHA072	0.4U	AHA073FD1	0.4U	0	20	WATER
ORTHOPHOSPHATE	AHA072	0 1U	AHA073FD1	0.1U	0	20	WATER
SULFATE	AHA072	87	AHA073FD1	90	3 39	20	WATER
Method: *SW9060*							
TOTAL ORGANIC CARBON	AHA072	4.4	AHA073FD1	3.1	34 67	0	WATER
SDG: *9712227*							
Method: *SW8260A*							
1,1,1,2-TETRACHLOROETHANE	AHA095	10U	AHA096FD1	10U	0	20	WATER
1,1,1-TRICHLOROETHANE	AHA095	16U	AHA096FD1	16U	0	20	WATER
1,1,2,2-TETRACHLOROETHANE	AHA095	8U	AHA096FD1	8U	0	20	WATER
1,1,2-TRICHLOROETHANE	AHA095	20U	AHA096FD1	20U	0	20	WATER
1,1-DICHLOROETHANE	AHA095	8U	AHA096FD1	8U	0	20	WATER
1,1-DICHLOROETHENE	AHA095	24U	AHA096FD1	24U	0	20	WATER
1,1-DICHLOROPROPENE	AHA095	20U	AHA096FD1	20U	0	20	WATER
1,2,3-TRICHLOROBENZENE	AHA095	6U	AHA096FD1	6U	0	20	WATER
1,2,3-TRICHLOROPROPANE	AHA095	64U	AHA096FD1	64U	0	20	WATER
1,2,4-TRICHLOROBENZENE	AHA095	8U	AHA096FD1	8U	0	20	WATER
1,2,4-TRIMETHYLBENZENE	AHA095	26U	AHA096FD1	26U	0	20	WATER
1,2-DIBROMO-3-CHLOROPROPANE	AHA095	52U	AHA096FD1	52U	0	20	WATER
1,2-DIBROMOETHANE	AHA095	12U	AHA096FD1	12U	0	20	WATER

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
1,2-DICHLOROBENZENE	AHA095	6U	AHA096FD1	6U	0	20	WATER
1,2-DICHLOROETHANE	AHA095	12U	AHA096FD1	12U	0	20	WATER
1,2-DICHLOROPROPANE	AHA095	8U	AHA096FD1	8U	0	20	WATER
1,3,5-TRIMETHYLBENZENE	AHA095	10U	AHA096FD1	10U	0	20	WATER
1,3-DICHLOROBENZENE	AHA095	24U	AHA096FD1	24U	0	20	WATER
1,3-DICHLOROPROPANE	AHA095	8U	AHA096FD1	8U	0	20	WATER
1,4-DICHLOROBENZENE	AHA095	6U	AHA096FD1	6U	0	20	WATER
1-CHLOROHEXANE	AHA095	10U	AHA096FD1	10U	0	20	WATER
2,2-DICHLOROPROPANE	AHA095	70U	AHA096FD1	70U	0	20	WATER
2-CHLOROTOLUENE	AHA095	8U	AHA096FD1	8U	0	20	WATER
4-CHLOROTOLUENE	AHA095	12U	AHA096FD1	12U	0	20	WATER
BENZENE	AHA095	8U	AHA096FD1	8U	0	20	WATER
BROMOBENZENE	AHA095	6U	AHA096FD1	6U	0	20	WATER
BROMOCHLOROMETHANE	AHA095	8U	AHA096FD1	8U	0	20	WATER
BROMODICHLOROMETHANE	AHA095	16U	AHA096FD1	16U	0	20	WATER
BROMOFORM	AHA095	24U	AHA096FD1	24U	0	20	WATER
BROMOMETHANE	AHA095	22U	AHA096FD1	22U	0	20	WATER
CARBON TETRACHLORIDE	AHA095	42U	AHA096FD1	42U	0	20	WATER
CHLOROBENZENE	AHA095	8U	AHA096FD1	8U	0	20	WATER
CHLOROETHANE	AHA095	20U	AHA096FD1	20U	0	20	WATER
CHLOROFORM	AHA095	6U	AHA096FD1	6U	0	20	WATER
CHLOROMETHANE	AHA095	26U	AHA096FD1	26U	0	20	WATER
CIS-1,2-DICHLOROETHENE	AHA095	33	AHA096FD1	33	0	20	WATER
CIS-1,3-DICHLOROPROPENE	AHA095	20U	AHA096FD1	20U	0	20	WATER
DIBROMOCHLOROMETHANE	AHA095	10U	AHA096FD1	10U	0	20	WATER
DIBROMOMETHANE	AHA095	48U	AHA096FD1	48U	0	20	WATER
DICHLORODIFLUOROMETHANE	AHA095	20U	AHA096FD1	20U	0	20	WATER

652602

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
ETHYLBENZENE	AHA095	12U	AHA096FD1	12U	0	20	WATER
HEXACHLOROBUTADIENE	AHA095	22U	AHA096FD1	22U	0	20	WATER
ISOPROPYLBENZENE	AHA095	10U	AHA096FD1	10U	0	20	WATER
M,P-XYLENE	AHA095	26U	AHA096FD1	26U	0	20	WATER
METHYLENE CHLORIDE	AHA095	18	AHA096FD1	19	5.41	20	WATER
N-BUTYLBENZENE	AHA095	22U	AHA096FD1	22U	0	20	WATER
N-PROPYLBENZENE	AHA095	8U	AHA096FD1	8U	0	20	WATER
NAPHTHALENE	AHA095	8U	AHA096FD1	8U	0	20	WATER
O-XYLENE	AHA095	22U	AHA096FD1	22U	0	20	WATER
P-ISOPROPYLTOLUENE	AHA095	24U	AHA096FD1	24U	0	20	WATER
SEC-BUTYLBENZENE	AHA095	26U	AHA096FD1	26U	0	20	WATER
STYRENE	AHA095	8U	AHA096FD1	8U	0	20	WATER
TERT-BUTYLBENZENE	AHA095	28U	AHA096FD1	28U	0	20	WATER
TETRACHLOROETHENE	AHA095	28U	AHA096FD1	28U	0	20	WATER
TOLUENE	AHA095	22U	AHA096FD1	22U	0	20	WATER
TRANS-1,2-DICHLOROETHENE	AHA095	12U	AHA096FD1	12U	0	20	WATER
TRANS-1,3-DICHLOROPROPENE	AHA095	20U	AHA096FD1	20U	0	20	WATER
TRICHLOROETHENE	AHA095	530	AHA096FD1	480	9.9	20	WATER
TRICHLOROFLUOROMETHANE	AHA095	16U	AHA096FD1	16U	0	20	WATER
VINYL CHLORIDE	AHA095	22U	AHA096FD1	22U	0	20	WATER

SDG: *9802049*

Method: *SW9060*

TOTAL ORGANIC CARBON	AHA039	1060	AHA040FD1	63U	177.56	20	SOIL

SDG: *9802130*

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
Method: *SW8260A*							
1,1,1,2-TETRACHLOROETHANE	AIA005	0 5U	AIA006FD1	0 5U	0	20	WATER
1,1,1-TRICHLOROETHANE	AIA005	0.8U	AIA006FD1	0.8U	0	20	WATER
1,1,2,2-TETRACHLOROETHANE	AIA005	0.4U	AIA006FD1	0.4U	0	20	WATER
1,1,2-TRICHLOROETHANE	AIA005	1U	AIA006FD1	1U	0	20	WATER
1,1-DICHLOROETHANE	AIA005	0.4U	AIA006FD1	0.4U	0	20	WATER
1,1-DICHLOROETHENE	AIA005	1.2U	AIA006FD1	1.2U	0	20	WATER
1,1-DICHLOROPROPENE	AIA005	1U	AIA006FD1	1U	0	20	WATER
1,2,3-TRICHLOROBENZENE	AIA005	0 3U	AIA006FD1	0.3U	0	20	WATER
1,2,3-TRICHLOROPROPANE	AIA005	3.2U	AIA006FD1	3 2U	0	20	WATER
1,2,4-TRICHLOROBENZENE	AIA005	0.4U	AIA006FD1	0.4U	0	20	WATER
1,2,4-TRIMETHYLBENZENE	AIA005	1.3U	AIA006FD1	1.3U	0	20	WATER
1,2-DIBROMO-3-CHLOROPROPANE	AIA005	2.6U	AIA006FD1	2.6U	0	20	WATER
1,2-DIBROMDETHANE	AIA005	0 6U	AIA006FD1	0 6U	0	20	WATER
1,2-DICHLOROBENZENE	AIA005	0.3U	AIA006FD1	0.3U	0	20	WATER
1,2-DICHLOROETHANE	AIA005	0 6U	AIA006FD1	0.6U	0	20	WATER
1,2-DICHLOROPROPANE	AIA005	0.4U	AIA006FD1	0.4U	0	20	WATER
1,3,5-TRIMETHYLBENZENE	AIA005	0 5U	AIA006FD1	0 5U	0	20	WATER
1,3-DICHLOROBENZENE	AIA005	1.2U	AIA006FD1	1 2U	0	20	WATER
1,3-DICHLOROPROPANE	AIA005	0 4U	AIA006FD1	0.4U	0	20	WATER
1,4-DICHLOROBENZENE	AIA005	0 3U	AIA006FD1	0 3U	0	20	WATER
1-CHLOROHEXANE	AIA005	0.5U	AIA006FD1	0 5U	0	20	WATER
2,2-DICHLOROPROPANE	AIA005	3 5U	AIA006FD1	3 5U	0	20	WATER
2-CHLOROTOLUENE	AIA005	0 4U	AIA006FD1	0 4U	0	20	WATER
4-CHLOROTOLUENE	AIA005	0 6U	AIA006FD1	0 6U	0	20	WATER
BENZENE	AIA005	0.4U	AIA006FD1	0.4U	0	20	WATER

652 601

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
BROMOBENZENE	AIA005	0.3U	AIA006FD1	0 3U	0	20	WATER
BROMOCHLOROMETHANE	AIA005	0.4U	AIA006FD1	0.4U	0	20	WATER
BROMODICHLOROMETHANE	AIA005	0.8U	AIA006FD1	0 8U	0	20	WATER
BROMOFORM	AIA005	1.2U	AIA006FD1	1 2U	0	20	WATER
BROMOMETHANE	AIA005	1.1U	AIA006FD1	1.1U	0	20	WATER
CARBON TETRACHLORIDE	AIA005	2.1U	AIA006FD1	2.1U	0	20	WATER
CHLOROBENZENE	AIA005	0 4U	AIA006FD1	0.4U	0	20	WATER
CHLOROETHANE	AIA005	1U	AIA006FD1	1U	0	20	WATER
CHLOROFORM	AIA005	0 3U	AIA006FD1	0 3U	0	20	WATER
CHLOROMETHANE	AIA005	1 3U	AIA006FD1	1 3U	0	20	WATER
CIS-1,2-DICHLOROETHENE	AIA005	1.2U	AIA006FD1	1.2U	0	20	WATER
CIS-1,3-DICHLOROPROPENE	AIA005	1U	AIA006FD1	1U	0	20	WATER
DIBROMOCHLOROMETHANE	AIA005	0 5U	AIA006FD1	0 5U	0	20	WATER
DIBROMOMETHANE	AIA005	2 4U	AIA006FD1	2.4U	0	20	WATER
DICHLORODIFLUOROMETHANE	AIA005	1U	AIA006FD1	1U	0	20	WATER
ETHYLBENZENE	AIA005	0 6U	AIA006FD1	0.6U	0	20	WATER
HEXACHLOROBUTADIENE	AIA005	1.1U	AIA006FD1	1 1U	0	20	WATER
ISOPROPYLBENZENE	AIA005	0 5U	AIA006FD1	0.5U	0	20	WATER
m,p-xylene	AIA005	1 3U	AIA006FD1	1.3U	0	20	WATER
METHYLENE CHLORIDE	AIA005	0 74U	AIA006FD1	0 97U	26 9	20	WATER
N-BUTYLBENZENE	AIA005	1.1U	AIA006FD1	1.1U	0	20	WATER
N-PROPYLBENZENE	AIA005	0.4U	AIA006FD1	0 4U	0	20	WATER
NAPHTHALENE	AIA005	0.4U	AIA006FD1	0 4U	0	20	WATER
O-XYLENE	AIA005	1.1U	AIA006FD1	1.1U	0	20	WATER
P-ISOPROPYLTOLUENE	AIA005	1 2U	AIA006FD1	1.2U	0	20	WATER
SEC-BUTYLBENZENE	AIA005	1.3U	AIA006FD1	1.3U	0	20	WATER
STYRENE	AIA005	0.4U	AIA006FD1	0.4U	0	20	WATER

652 605

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
TERT-BUTYLBENZENE	AIA005	1.4U	AIA006FD1	1.4U	0	20	WATER
TETRACHLOROETHENE	AIA005	1 4U	AIA006FD1	1.4U	0	20	WATER
TOLUENE	AIA005	1.1U	AIA006FD1	1 1U	0	20	WATER
TRANS-1,2-DICHLOROETHENE	AIA005	0 6U	AIA006FD1	0.6U	0	20	WATER
TRANS-1,3-DICHLOROPROPENE	AIA005	1U	AIA006FD1	1U	0	20	WATER
TRICHLOROETHENE	AIA005	1U	AIA006FD1	1U	0	20	WATER
TRICHLOROFLUOROMETHANE	AIA005	0 8U	AIA006FD1	0 8U	0	20	WATER
VINYL CHLORIDE	AIA005	1.1U	AIA006FD1	1.1U	0	20	WATER

SDG: *9802168*

Method: *SW8260A*

CIS-1,2-DICHLOROETHENE	AIA031	84	AIA032FD1	75	11.32	20	WATER
TRANS-1,2-DICHLOROETHENE	AIA031	130	AIA032FD1	120	8	20	WATER

SDG: *9802180*

Method: *SW8260A*

1,1,1,2-TETRACHLOROETHANE	AIA044	2.5U	AIA045FD1	2 5U	0	20	WATER
1,1,1-TRICHLOROETHANE	AIA044	4U	AIA045FD1	4U	0	20	WATER
1,1,2,2-TETRACHLOROETHANE	AIA044	2U	AIA045FD1	2U	0	20	WATER
1,1,2-TRICHLOROETHANE	AIA044	5U	AIA045FD1	5U	0	20	WATER
1,1-DICHLOROETHANE	AIA044	2U	AIA045FD1	2U	0	20	WATER
1,1-DICHLOROETHENE	AIA044	6U	AIA045FD1	6U	0	20	WATER
1,1-DICHLOROPROPENE	AIA044	5U	AIA045FD1	5U	0	20	WATER
1,2,3-TRICHLOROBENZENE	AIA044	1.5U	AIA045FD1	1.5U	0	20	WATER
1,2,3-TRICHLOROPROPANE	AIA044	16U	AIA045FD1	16U	0	20	WATER
1,2,4-TRICHLOROBENZENE	AIA044	2U	AIA045FD1	2U	0	20	WATER

652.606

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
1,2,4-TRIMETHYLBENZENE	AIA044	6 5U	AIA045FD1	6 5U	0	20	WATER
1,2-DIBROMO-3-CHLOROPROPANE	AIA044	13U	AIA045FD1	13U	0	20	WATER
1,2-DIBROMOETHANE	AIA044	3U	AIA045FD1	3U	0	20	WATER
1,2-DICHLOROBENZENE	AIA044	1.5U	AIA045FD1	1.5U	0	20	WATER
1,2-DICHLOROETHANE	AIA044	3U	AIA045FD1	3U	0	20	WATER
1,2-DICHLOROPROPANE	AIA044	2U	AIA045FD1	2U	0	20	WATER
1,3,5-TRIMETHYLBENZENE	AIA044	2 5U	AIA045FD1	2.5U	0	20	WATER
1,3-DICHLOROBENZENE	AIA044	6U	AIA045FD1	6U	0	20	WATER
1,3-DICHLOROPROPANE	AIA044	2U	AIA045FD1	2U	0	20	WATER
1,4-DICHLOROBENZENE	AIA044	1.5U	AIA045FD1	1 5U	0	20	WATER
1-CHLOROHEXANE	AIA044	2 5U	AIA045FD1	2 5U	0	20	WATER
2,2-DICHLOROPROPANE	AIA044	18U	AIA045FD1	18U	0	20	WATER
2-CHLOROTOLUENE	AIA044	2U	AIA045FD1	2U	0	20	WATER
4-CHLOROTOLUENE	AIA044	3U	AIA045FD1	3U	0	20	WATER
BENZENE	AIA044	2U	AIA045FD1	2U	0	20	WATER
BROMOBENZENE	AIA044	1 5U	AIA045FD1	1 5U	0	20	WATER
BROMOCHLOROMETHANE	AIA044	2U	AIA045FD1	2U	0	20	WATER
BROMODICHLOROMETHANE	AIA044	4U	AIA045FD1	4U	0	20	WATER
BROMOFORM	AIA044	6U	AIA045FD1	6U	0	20	WATER
BROMOMETHANE	AIA044	5.5U	AIA045FD1	5 5U	0	20	WATER
CARBON TETRACHLORIDE	AIA044	11U	AIA045FD1	11U	0	20	WATER
CHLOROBENZENE	AIA044	2U	AIA045FD1	2U	0	20	WATER
CHLOROETHANE	AIA044	5U	AIA045FD1	5U	0	20	WATER
CHLOROFORM	AIA044	1 5U	AIA045FD1	1.5U	0	20	WATER
CHLOROMETHANE	AIA044	6.5U	AIA045FD1	6 5U	0	20	WATER
CIS-1,2-DICHLOROETHENE	AIA044	4 4F	AIA045FD1	4 9F	10 75	20	WATER
CIS-1,3-DICHLOROPROPENE	AIA044	5U	AIA045FD1	5U	0	20	WATER

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
DIBROMOCHLOROMETHANE	AIA044	2.5U	AIA045FD1	2.5U	0	20	WATER
DIBROMOMETHANE	AIA044	12U	AIA045FD1	12U	0	20	WATER
DICHLORODIFLUOROMETHANE	AIA044	5U	AIA045FD1	5U	0	20	WATER
ETHYLBENZENE	AIA044	3U	AIA045FD1	3U	0	20	WATER
HEXACHLOROBUTADIENE	AIA044	5 5U	AIA045FD1	5 5U	0	20	WATER
ISOPROPYLBENZENE	AIA044	2.5U	AIA045FD1	2.5U	0	20	WATER
m,p-xylene	AIA044	6.5U	AIA045FD1	6.5U	0	20	WATER
METHYLENE CHLORIDE	AIA044	3.1U	AIA045FD1	3U	3.28	20	WATER
N-BUTYLBENZENE	AIA044	5.5U	AIA045FD1	5.5U	0	20	WATER
N-PROPYLBENZENE	AIA044	2U	AIA045FD1	2U	0	20	WATER
NAPHTHALENE	AIA044	2U	AIA045FD1	2U	0	20	WATER
O-XYLENE	AIA044	5.5U	AIA045FD1	5.5U	0	20	WATER
P-ISOPROPYLTOLUENE	AIA044	6U	AIA045FD1	6U	0	20	WATER
SEC-BUTYLBENZENE	AIA044	6.5U	AIA045FD1	6.5U	0	20	WATER
STYRENE	AIA044	2U	AIA045FD1	2U	0	20	WATER
TERT-BUTYLBENZENE	AIA044	7U	AIA045FD1	7U	0	20	WATER
TETRACHLOROETHENE	AIA044	8.5	AIA045FD1	9 3	8.99	20	WATER
TOLUENE	AIA044	5.5U	AIA045FD1	5.5U	0	20	WATER
TRANS-1,2-DICHLOROETHENE	AIA044	3U	AIA045FD1	3U	0	20	WATER
TRANS-1,3-DICHLOROPROPENE	AIA044	5U	AIA045FD1	5U	0	20	WATER
TRICHLOROETHENE	AIA044	140	AIA045FD1	160	13 33	20	WATER
TRICHLOROFLUOROMETHANE	AIA044	4U	AIA045FD1	4U	0	20	WATER
VINYL CHLORIDE	AIA044	5.5U	AIA045FD1	5 5U	0	20	WATER

SDG: *9804159*

Method: *SW8260A*

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
1,1,1,2-TETRACHLOROETHANE	AIB003	0 5U	AIB004FD1	0 5U	0	20	WATER
1,1,1-TRICHLOROETHANE	AIB003	0.8U	AIB004FD1	0 8U	0	20	WATER
1,1,2,2-TETRACHLOROETHANE	AIB003	0.4U	AIB004FD1	0.4U	0	20	WATER
1,1,2-TRICHLOROETHANE	AIB003	1U	AIB004FD1	1U	0	20	WATER
1,1-DICHLOROETHANE	AIB003	0.4U	AIB004FD1	0.4U	0	20	WATER
1,1-DICHLOROETHENE	AIB003	1 2U	AIB004FD1	1.2U	0	20	WATER
1,1-DICHLOROPROPENE	AIB003	1U	AIB004FD1	1U	0	20	WATER
1,2,3-TRICHLOROBENZENE	AIB003	0.3U	AIB004FD1	0.3U	0	20	WATER
1,2,3-TRICHLOROPROPANE	AIB003	3 2U	AIB004FD1	3 2U	0	20	WATER
1,2,4-TRICHLOROBENZENE	AIB003	0.4U	AIB004FD1	0 4U	0	20	WATER
1,2,4-TRIMETHYLBENZENE	AIB003	1.3U	AIB004FD1	1.3U	0	20	WATER
1,2-DIBROMO-3-CHLOROPROPANE	AIB003	2.6U	AIB004FD1	2.6U	0	20	WATER
1,2-DIBROMOETHANE	AIB003	0 6U	AIB004FD1	0 6U	0	20	WATER
1,2-DICHLOROBENZENE	AIB003	0 3U	AIB004FD1	0 3U	0	20	WATER
1,2-DICHLOROETHANE	AIB003	0 6U	AIB004FD1	0.6U	0	20	WATER
1,2-DICHLOROPROPANE	AIB003	0 4U	AIB004FD1	0 4U	0	20	WATER
1,3,5-TRIMETHYLBENZENE	AIB003	0 5U	AIB004FD1	0 5U	0	20	WATER
1,3-DICHLOROBENZENE	AIB003	1 2U	AIB004FD1	1 2U	0	20	WATER
1,3-DICHLOROPROPANE	AIB003	0 4U	AIB004FD1	0.4U	0	20	WATER
1,4-DICHLOROBENZENE	AIB003	0 3U	AIB004FD1	0.3U	0	20	WATER
1-CHLOROHEXANE	AIB003	0.5U	AIB004FD1	0.5U	0	20	WATER
2,2-DICHLOROPROPANE	AIB003	3.5U	AIB004FD1	3 5U	0	20	WATER
2-CHLOROTOLUENE	AIB003	0 4U	AIB004FD1	0 4U	0	20	WATER
4-CHLOROTOLUENE	AIB003	0 6U	AIB004FD1	0 6U	0	20	WATER
BENZENE	AIB003	0 4U	AIB004FD1	0.4U	0	20	WATER
BROMOBENZENE	AIB003	0 3U	AIB004FD1	0 3U	0	20	WATER
BROMOCHLOROMETHANE	AIB003	0 4U	AIB004FD1	0.4U	0	20	WATER

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
BROMODICHLOROMETHANE	AIB003	0 8U	AIB004FD1	0.8U	0	20	WATER
BROMOFORM	AIB003	1.2U	AIB004FD1	1 2U	0	20	WATER
BROMOMETHANE	AIB003	1.1U	AIB004FD1	1.1U	0	20	WATER
CARBON TETRACHLORIDE	AIB003	2.1U	AIB004FD1	2.1U	0	20	WATER
CHLOROBENZENE	AIB003	0.4U	AIB004FD1	0.4U	0	20	WATER
CHLOROETHANE	AIB003	1U	AIB004FD1	1U	0	20	WATER
CHLOROFORM	AIB003	0 3U	AIB004FD1	0.3U	0	20	WATER
CHLOROMETHANE	AIB003	1.3U	AIB004FD1	1 3U	0	20	WATER
CIS-1,2-DICHLOROETHENE	AIB003	1.2U	AIB004FD1	1.2U	0	20	WATER
CIS-1,3-DICHLOROPROPENE	AIB003	1U	AIB004FD1	1U	0	20	WATER
DIBROMOCHLOROMETHANE	AIB003	0.5U	AIB004FD1	0 5U	0	20	WATER
DIBROMOMETHANE	AIB003	2.4U	AIB004FD1	2.4U	0	20	WATER
DICHLORODIFLUOROMETHANE	AIB003	1U	AIB004FD1	1U	0	20	WATER
ETHYLBENZENE	AIB003	0.6U	AIB004FD1	0.6U	0	20	WATER
HEXACHLOROBUTADIENE	AIB003	1.1U	AIB004FD1	1 1U	0	20	WATER
ISOPROPYLBENZENE	AIB003	0 5U	AIB004FD1	0.5U	0	20	WATER
m,p-xylene	AIB003	1.3U	AIB004FD1	1.3U	0	20	WATER
METHYLENE CHLORIDE	AIB003	0 53U	AIB004FD1	0 44U	18 56	20	WATER
N-BUTYLBENZENE	AIB003	1.1U	AIB004FD1	1.1U	0	20	WATER
N-PROPYLBENZENE	AIB003	0 4U	AIB004FD1	0 4U	0	20	WATER
NAPHTHALENE	AIB003	0 4U	AIB004FD1	0.4U	0	20	WATER
O-XYLENE	AIB003	1.1U	AIB004FD1	1 1U	0	20	WATER
P-ISOPROPYLTOLUENE	AIB003	1 2U	AIB004FD1	1.2U	0	20	WATER
SEC-BUTYLBENZENE	AIB003	1.3U	AIB004FD1	1 3U	0	20	WATER
STYRENE	AIB003	0 4U	AIB004FD1	0.4U	0	20	WATER
TERT-BUTYLBENZENE	AIB003	1 4U	AIB004FD1	1 4U	0	20	WATER
TETRACHLOROETHENE	AIB003	1.4U	AIB004FD1	1 4U	0	20	WATER

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
TOLUENE	AIB003	1.1U	AIB004FD1	1.1U	0	20	WATER
TRANS-1,2-DICHLOROETHENE	AIB003	0 6U	AIB004FD1	0 6U	0	20	WATER
TRANS-1,3-DICHLOROPROPENE	AIB003	1U	AIB004FD1	1U	0	20	WATER
TRICHLOROETHENE	AIB003	1U	AIB004FD1	1U	0	20	WATER
TRICHLOROFLUOROMETHANE	AIB003	0 8U	AIB004FD1	0.8U	0	20	WATER
VINYL CHLORIDE	AIB003	1.1U	AIB004FD1	1.1U	0	20	WATER
SDG: *9804181*							
Method: *SW8260A*							
TRICHLOROETHENE	AIB014	450	AIB015FD1	420	6.9	20	WATER
SDG: *9804186*							
Method: *SW8260A*							
CIS-1,2-DICHLOROETHENE	AIB022	180	AIB023FD1	180	0	20	WATER
TRICHLOROETHENE	AIB022	580	AIB023FD1	650	11 38	20	WATER
Method: *SW9056*							
BROMIDE	AIB022	1.4	AIB023FD1	1 2	15.38	20	WATER
BROMIDE	AIB022	93	AIB023FD1	1 2	194.9	20	WATER
BROMIDE	AIB022	95	AIB023FD1	1.2	195.01	20	WATER
CHLORIDE	AIB022	95	AIB023FD1	121	24.07	20	WATER
CHLORIDE	AIB022	122	AIB023FD1	121	0 82	20	WATER
CHLORIDE	AIB022	94	AIB023FD1	121	25.12	20	WATER
FLUORIDE	AIB022	95	AIB023FD1	0.41	198 28	20	WATER
FLUORIDE	AIB022	96	AIB023FD1	0.41	198.3	20	WATER
FLUORIDE	AIB022	0.28	AIB023FD1	0 41	37 68	20	WATER
NITRATE	AIB022	4.9	AIB023FD1	4.7	4 17	20	WATER

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
NITRATE	AIB022	91	AIB023FD1	4.7	180 36	20	WATER
NITRATE	AIB022	93	AIB023FD1	4.7	180 76	20	WATER
NITRITE	AIB022	108	AIB023FD1	0 4U	198.52	20	WATER
NITRITE	AIB022	109	AIB023FD1	0.4U	198.54	20	WATER
NITRITE	AIB022	0.4U	AIB023FD1	0.4U	0	20	WATER
ORTHOPHOSPHATE	AIB022	0 1U	AIB023FD1	0 1U	0	20	WATER
ORTHOPHOSPHATE	AIB022	100	AIB023FD1	0 1U	199.6	20	WATER
ORTHOPHOSPHATE	AIB022	105	AIB023FD1	0.1U	199 62	20	WATER
SULFATE	AIB022	60	AIB023FD1	61	1.65	20	WATER
SULFATE	AIB022	95	AIB023FD1	61	43 59	20	WATER
BROMIDE	AIB027	0.72	AIB028FD1	0 71	1 4	20	WATER
CHLORIDE	AIB027	32	AIB028FD1	32	0	20	WATER
FLUORIDE	AIB027	0.41	AIB028FD1	0.41	0	20	WATER
NITRATE	AIB027	1 8	AIB028FD1	1 8	0	20	WATER
NITRITE	AIB027	0 4U	AIB028FD1	0 4U	0	20	WATER
ORTHOPHOSPHATE	AIB027	0.1U	AIB028FD1	0.1U	0	20	WATER
SULFATE	AIB027	40	AIB028FD1	41	2 47	20	WATER
Method: *SW9060*							
TOTAL ORGANIC CARBON	AIB022	4	AIB023FD1	3	28 57	0	WATER
TOTAL ORGANIC CARBON	AIB027	1	AIB028FD1	2	66.67	0	WATER
SDG: *9804220*							
Method: *SW8260A*							
1,1,1,2-TETRACHLOROETHANE	AIB044	0 5U	AIB045FD1	0 5U	0	20	WATER
1,1,1-TRICHLOROETHANE	AIB044	0.8U	AIB045FD1	0.8U	0	20	WATER
1,1,2,2-TETRACHLOROETHANE	AIB044	0 4U	AIB045FD1	0.4U	0	20	WATER

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
1,1,2-TRICHLOROETHANE	AIB044	1U	AIB045FD1	1U	0	20	WATER
1,1-DICHLOROETHANE	AIB044	0 4U	AIB045FD1	0.4U	0	20	WATER
1,1-DICHLOROETHENE	AIB044	1 2U	AIB045FD1	1.2U	0	20	WATER
1,1-DICHLOROPROPENE	AIB044	1U	AIB045FD1	1U	0	20	WATER
1,2,3-TRICHLOROBENZENE	AIB044	0 3U	AIB045FD1	0.3U	0	20	WATER
1,2,3-TRICHLOROPROPANE	AIB044	3 2U	AIB045FD1	3 2U	0	20	WATER
1,2,4-TRICHLOROBENZENE	AIB044	0 4U	AIB045FD1	0 4U	0	20	WATER
1,2,4-TRIMETHYLBENZENE	AIB044	1.3U	AIB045FD1	1.3U	0	20	WATER
1,2-DIBROMO-3-CHLOROPROPANE	AIB044	2.6U	AIB045FD1	2 6U	0	20	WATER
1,2-DIBROMOETHANE	AIB044	0.6U	AIB045FD1	0.6U	0	20	WATER
1,2-DICHLOROBENZENE	AIB044	0 3U	AIB045FD1	0.3U	0	20	WATER
1,2-DICHLOROETHANE	AIB044	0.6U	AIB045FD1	0 6U	0	20	WATER
1,2-DICHLOROPROPANE	AIB044	0 4U	AIB045FD1	0 4U	0	20	WATER
1,3,5-TRIMETHYLBENZENE	AIB044	0 5U	AIB045FD1	0 5U	0	20	WATER
1,3-DICHLOROBENZENE	AIB044	1 2U	AIB045FD1	1.2U	0	20	WATER
1,3-DICHLOROPROPANE	AIB044	0.4U	AIB045FD1	0.4U	0	20	WATER
1,4-DICHLOROBENZENE	AIB044	0.3U	AIB045FD1	0.3U	0	20	WATER
1-CHLOROHEXANE	AIB044	0 5R,U	AIB045FD1	0 5R,U	0	20	WATER
2,2-DICHLOROPROPANE	AIB044	3 5U	AIB045FD1	3 5U	0	20	WATER
2-CHLOROTOLUENE	AIB044	0 4U	AIB045FD1	0 4U	0	20	WATER
4-CHLOROTOLUENE	AIB044	0 6U	AIB045FD1	0.6U	0	20	WATER
BENZENE	AIB044	0 4U	AIB045FD1	0 4U	0	20	WATER
BROMOBENZENE	AIB044	0.3U	AIB045FD1	0.3U	0	20	WATER
BROMOCHLOROMETHANE	AIB044	0 4R,U	AIB045FD1	0.4R,U	0	20	WATER
BROMODICHLOROMETHANE	AIB044	0 8U	AIB045FD1	0 8U	0	20	WATER
BROMOFORM	AIB044	1.2U	AIB045FD1	1 2U	0	20	WATER
BROMOMETHANE	AIB044	1 1R,U	AIB045FD1	1 1R,U	0	20	WATER

Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
CARBON TETRACHLORIDE	AIB044	2.1U	AIB045FD1	2 1U	0	20	WATER
CHLOROBENZENE	AIB044	0.4U	AIB045FD1	0.4U	0	20	WATER
CHLOROETHANE	AIB044	1U	AIB045FD1	1U	0	20	WATER
CHLOROFORM	AIB044	0.3U	AIB045FD1	0 3U	0	20	WATER
CHLOROMETHANE	AIB044	1.3R,U	AIB045FD1	1 3R,U	0	20	WATER
CIS-1,2-DICHLOROETHENE	AIB044	1.2U	AIB045FD1	1 2U	0	20	WATER
CIS-1,3-DICHLOROPROPENE	AIB044	1U	AIB045FD1	1U	0	20	WATER
DIBROMOCHLOROMETHANE	AIB044	0.5U	AIB045FD1	0.5U	0	20	WATER
DIBROMOMETHANE	AIB044	2.4U	AIB045FD1	2 4U	0	20	WATER
DICHLORODIFLUOROMETHANE	AIB044	1R,U	AIB045FD1	1R,U	0	20	WATER
ETHYLBENZENE	AIB044	0.6U	AIB045FD1	0 6U	0	20	WATER
HEXACHLOROBUTADIENE	AIB044	1.1U	AIB045FD1	1 1U	0	20	WATER
ISOPROPYLBENZENE	AIB044	0.5U	AIB045FD1	0 5U	0	20	WATER
m,p-xylene	AIB044	1 3U	AIB045FD1	1.3U	0	20	WATER
METHYLENE CHLORIDE	AIB044	0 3R,U	AIB045FD1	0.3R,U	0	20	WATER
N-BUTYLBENZENE	AIB044	1.1U	AIB045FD1	1.1U	0	20	WATER
N-PROPYLBENZENE	AIB044	0 4U	AIB045FD1	0 4U	0	20	WATER
NAPHTHALENE	AIB044	0.4U	AIB045FD1	0.4U	0	20	WATER
O-XYLENE	AIB044	1.1U	AIB045FD1	1.1U	0	20	WATER
P-ISOPROPYLTOLUENE	AIB044	1.2U	AIB045FD1	1.2U	0	20	WATER
SEC-BUTYLBENZENE	AIB044	1.3U	AIB045FD1	1.3U	0	20	WATER
STYRENE	AIB044	0.4U	AIB045FD1	0.4U	0	20	WATER
TERT-BUTYLBENZENE	AIB044	1.4U	AIB045FD1	1 4U	0	20	WATER
TETRACHLOROETHENE	AIB044	1 4U	AIB045FD1	1 4U	0	20	WATER
TOLUENE	AIB044	1.1U	AIB045FD1	1 1U	0	20	WATER
TRANS-1,2-DICHLOROETHENE	AIB044	0 6U	AIB045FD1	0 6U	0	20	WATER
TRANS-1,3-DICHLOROPROPENE	AIB044	1U	AIB045FD1	1U	0	20	WATER

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Normal / Field Duplicate Results

Analyte	Normal Sample	Result	Field Dupe	Result	RPD Found	Acceptance Criteria %	Matrix
TRICHLOROETHENE	AIB044	4.7	AIB045FD1	5	6 19	20	WATER
TRICHLOROFLUOROMETHANE	AIB044	0 8U	AIB045FD1	0 8U	0	20	WATER
VINYL CHLORIDE	AIB044	1 1U	AIB045FD1	1 1U	0	20	WATER
SDG: *C6554*							
Method: *RSK-175*							
METHANE	AHA066	11.065964208	AHA069FD1	13 4881445	19 73	30	Water
SDG: *C6562*							
Method: *RSK-175*							
METHANE	AHA072	0.3432841826	AHA073FD1	0.34310131	0 05	30	Water

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TAB

G-32 COMPLETENESS SUMMARY

Completeness Summary

Method	Matrix	Analyte	No. of Analyses	No. of Detected Values	No. of Non-detected Values	No. of J-Flagged Values	No. of Rejected Values	Percent Completeness
E310 1	WATER	TOTAL ALKALINITY	13	13		3		100 0
E310 1	WATER	TOTAL ALKALINITY AS CACO3	13	13				100 0
RSK-175	WATER	ETHANE	13	4	9			100 0
RSK-175	WATER	ETHENE	13		13			100 0
RSK-175	WATER	METHANE	13	8	5			100 0
RSK-175	WATER	METHANE	13	7	6			100 0
SW6010A	WATER	ALUMINUM	13	11	2	3		100 0
SW6010A	WATER	CALCIUM	13	13				100 0
SW6010A	WATER	IRON	13	13				100 0
SW6010A	WATER	LEAD	13	1	12			100 0
SW6010A	WATER	MAGNESIUM	13	13				100 0
SW6010A	WATER	POTASSIUM	13	13				100 0
SW6010A	WATER	SODIUM	13	13				100 0
SW6010B	WATER	ALUMINUM	13	9	4	4		100 0
SW6010B	WATER	CALCIUM	13	13				100 0
SW6010B	WATER	IRON	13	12	1	8		100 0
SW6010B	WATER	LEAD	13		13			100 0

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Method	Matrix	Analyte	No. of Analyses	No. of Detected Values	No. of Non-detected Values	No. of J-Flagged Values	No. of Rejected Values	Percent Completeness
SW6010B	WATER	MAGNESIUM	13	13				100 0
SW6010B	WATER	POTASSIUM	13	13				100 0
SW6010B	WATER	SODIUM	13	13				100 0
SW8260A	SOIL	1,1,1,2-TETRACHLOROETHANE	21		21			100 0
SW8260A	SOIL	1,1,1-TRICHLOROETHANE	21		21			100 0
SW8260A	SOIL	1,1,2,2-TETRACHLOROETHANE	21		8		13	38.1
SW8260A	SOIL	1,1,2-TRICHLOROETHANE	21		21			100.0
SW8260A	SOIL	1,1-DICHLOROETHANE	21		21			100 0
SW8260A	SOIL	1,1-DICHLOROETHENE	21		21	2		100 0
SW8260A	SOIL	1,1-DICHLOROPROPENE	21		21			100 0
SW8260A	SOIL	1,2,3-TRICHLOROBENZENE	21		8		13	38 1
SW8260A	SOIL	1,2,3-TRICHLOROPROPANE	21		18		3	85.7
SW8260A	SOIL	1,2,4-TRICHLOROBENZENE	21		8		13	38 1
SW8260A	SOIL	1,2,4-TRIMETHYLBENZENE	21	1	20			100 0
SW8260A	SOIL	1,2-DIBROMO-3-CHLOROPROPANE	21		8		13	38.1
SW8260A	SOIL	1,2-DIBROMOETHANE	21		8		13	38 1
SW8260A	SOIL	1,2-DICHLOROBENZENE	21		21			100 0
SW8260A	SOIL	1,2-DICHLOROETHANE	21		18		3	85 7
SW8260A	SOIL	1,2-DICHLOROPROPANE	21		21			100 0

Method	Matrix	Analyte	No. of Analyses	No. of Detected Values	No. of Non-detected Values	No. of J-Flagged Values	No. of Rejected Values	Percent Completeness
SW8260A	SOIL	1,3,5-TRIMETHYLBENZENE	21	1	20			100 0
SW8260A	SOIL	1,3-DICHLOROBENZENE	21		21			100 0
SW8260A	SOIL	1,3-DICHLOROPROPANE	21		21			100 0
SW8260A	SOIL	1,4-DICHLOROBENZENE	21		21			100 0
SW8260A	SOIL	1-CHLOROHEXANE	21		10		11	47.6
SW8260A	SOIL	2,2-DICHLOROPROPANE	21		21			100 0
SW8260A	SOIL	2-CHLOROTOLUENE	21		21			100 0
SW8260A	SOIL	4-CHLOROTOLUENE	21		21			100 0
SW8260A	SOIL	BENZENE	21		21			100 0
SW8260A	SOIL	BROMOBENZENE	21		21			100 0
SW8260A	SOIL	BROMOCHLOROMETHANE	21		21			100 0
SW8260A	SOIL	BROMODICHLOROMETHANE	21		21			100 0
SW8260A	SOIL	BROMOFORM	21		8		13	38.1
SW8260A	SOIL	BROMOMETHANE	21		6		15	28 6
SW8260A	SOIL	CARBON TETRACHLORIDE	21		21			100 0
SW8260A	SOIL	CHLOROBENZENE	21		21			100 0
SW8260A	SOIL	CHLOROETHANE	21				21	0.
SW8260A	SOIL	CHLOROFORM	21		21			100 0
SW8260A	SOIL	CHLOROMETHANE	21		6		15	28 6

0652619

Method	Matrix	Analyte	No. of Analyses	No. of Detected Values	No. of Non-detected Values	No. of J-Flagged Values	No. of Rejected Values	Percent Completeness
SW8260A	SOIL	CIS-1,2-DICHLOROETHENE	21		21			100 0
SW8260A	SOIL	CIS-1,3-DICHLOROPROPENE	21		21			100 0
SW8260A	SOIL	DIBROMOCHLOROMETHANE	21		21			100 0
SW8260A	SOIL	DIBROMOMETHANE	21		21			100 0
SW8260A	SOIL	DICHLORODIFLUOROMETHANE	21		1		20	4 8
SW8260A	SOIL	ETHYLBENZENE	21	1	20			100 0
SW8260A	SOIL	HEXACHLOROBUTADIENE	21		21			100 0
SW8260A	SOIL	ISOPROPYLBENZENE	21		15		6	71 4
SW8260A	SOIL	M,P-XYLENE	21	2	19			100 0
SW8260A	SOIL	METHYLENE CHLORIDE	21				21	0
SW8260A	SOIL	N-BUTYLBENZENE	21	1	20			100 0
SW8260A	SOIL	N-PROPYLBENZENE	21	1	14		6	71 4
SW8260A	SOIL	NAPHTHALENE	21		6		15	28 6
SW8260A	SOIL	O-XYLENE	21		21			100 0
SW8260A	SOIL	P-ISOPROPYLTOLUENE	21		21			100 0
SW8260A	SOIL	SEC-BUTYLBENZENE	21	1	20			100 0
SW8260A	SOIL	STYRENE	21		21			100 0
SW8260A	SOIL	TERT-BUTYLBENZENE	21	1	20			100 0
SW8260A	SOIL	TETRACHLOROETHENE	21		21			100 0

Method	Matrix	Analyte	No. of Analyses	No. of Detected Values	No. of Non-detected Values	No. of J-Flagged Values	No. of Rejected Values	Percent Completeness
SW8260A	SOIL	TOLUENE	21		21			100 0
SW8260A	SOIL	TRANS-1,2-DICHLOROETHENE	21		21			100 0
SW8260A	SOIL	TRANS-1,3-DICHLOROPROPENE	21		21			100 0
SW8260A	SOIL	TRICHLOROETHENE	21		21	13		100 0
SW8260A	SOIL	TRICHLOROFLUOROMETHANE	21		6		15	28 6
SW8260A	SOIL	VINYL CHLORIDE	21		21	15		100.0
SW8260A	WATER	1,1,1,2-TETRACHLOROETHANE	133		117		16	88
SW8260A	WATER	1,1,1-TRICHLOROETHANE	133		129		4	97
SW8260A	WATER	1,1,2,2-TETRACHLOROETHANE	133		133			100 0
SW8260A	WATER	1,1,2-TRICHLOROETHANE	133		125		8	94.
SW8260A	WATER	1,1-DICHLOROETHANE	133		121	8	12	91
SW8260A	WATER	1,1-DICHLOROETHENE	133	5	128	26		100 0
SW8260A	WATER	1,1-DICHLOROPROPENE	133		121	1	12	91.
SW8260A	WATER	1,2,3-TRICHLOROBENZENE	133		119		14	89 5
SW8260A	WATER	1,2,3-TRICHLOROPROPANE	133		133			100 0
SW8260A	WATER	1,2,4-TRICHLOROBENZENE	133		125		8	94.
SW8260A	WATER	1,2,4-TRIMETHYLBENZENE	133	4	117	2	12	91.
SW8260A	WATER	1,2-DIBROMO-3-CHLOROPROPANE	133		133			100 0
SW8260A	WATER	1,2-DIBROMOETHANE	133		121		12	91.

652.621

Method	Matrix	Analyte	No. of Analyses	No. of Detected Values	No. of Non-detected Values	No. of J-Flagged Values	No. of Rejected Values	Percent Completeness
SW8260A	WATER	1,2-DICHLOROBENZENE	133		133			100 0
SW8260A	WATER	1,2-DICHLOROETHANE	133	1	124	8	8	94
SW8260A	WATER	1,2-DICHLOROPROPANE	133		125		8	94
SW8260A	WATER	1,3,5-TRIMETHYLBENZENE	133	3	118	8	12	91.
SW8260A	WATER	1,3-DICHLOROBENZENE	133		133			100 0
SW8260A	WATER	1,3-DICHLOROPROPANE	133		125		8	94.
SW8260A	WATER	1,4-DICHLOROBENZENE	133		121		12	91
SW8260A	WATER	1-CHLOROHEXANE	133		49		84	36 8
SW8260A	WATER	2,2-DICHLOROPROPANE	133		129	9	4	97
SW8260A	WATER	2-CHLOROTOLUENE	133		133			100 0
SW8260A	WATER	4-CHLOROTOLUENE	133		133			100 0
SW8260A	WATER	BENZENE	133	5	128			100 0
SW8260A	WATER	BROMOBENZENE	133		125	1	8	94.
SW8260A	WATER	BROMOCHLOROMETHANE	133		48		85	36 1
SW8260A	WATER	BROMODICHLOROMETHANE	133		133	8		100 0
SW8260A	WATER	BROMOFORM	133		125		8	94
SW8260A	WATER	BROMOMETHANE	133		32		101	24 1
SW8260A	WATER	CARBON TETRACHLORIDE	133		121	8	12	91
SW8260A	WATER	CHLOROBENZENE	133		133			100 0

Method	Matrix	Analyte	No. of Analyses	No. of Detected Values	No. of Non-detected Values	No. of J-Flagged Values	No. of Rejected Values	Percent Completeness
SW8260A	WATER	CHLOROETHANE	133		48		85	36 1
SW8260A	WATER	CHLOROFORM	133	8	125	2		100.0
SW8260A	WATER	CHLOROMETHANE	133		28		105	21 1
SW8260A	WATER	CIS-1,2-DICHLOROETHENE	133	80	53	13		100 0
SW8260A	WATER	CIS-1,3-DICHLOROPROPENE	133		133			100 0
SW8260A	WATER	DIBROMOCHLOROMETHANE	133		121		12	91
SW8260A	WATER	DIBROMOMETHANE	133		125	8	8	94.
SW8260A	WATER	DICHLORODIFLUOROMETHANE	133		25		108	18 8
SW8260A	WATER	ETHYLBENZENE	133	3	130			100 0
SW8260A	WATER	HEXACHLOROBUTADIENE	133		129		4	97
SW8260A	WATER	ISOPROPYLBENZENE	133	8	121	1	4	97.
SW8260A	WATER	M,P-XYLENE	133	3	126	1	4	97
SW8260A	WATER	METHYLENE CHLORIDE	133		3		130	2 3
SW8260A	WATER	N-BUTYLBENZENE	133	7	126	2		100.0
SW8260A	WATER	N-PROPYLBENZENE	133	7	122	1	4	97
SW8260A	WATER	NAPHTHALENE	133	10	105	1	18	86 5
SW8260A	WATER	O-XYLENE	133		121		12	91
SW8260A	WATER	P-ISOPROPYLTOLUENE	133	2	131	1		100 0
SW8260A	WATER	SEC-BUTYLBENZENE	133	9	120	1	4	97.

1652.623

Method	Matrix	Analyte	No. of Analyses	No. of Detected Values	No. of Non-detected Values	No. of J-Flagged Values	No. of Rejected Values	Percent Completeness
SW8260A	WATER	STYRENE	133		133	9		100 0
SW8260A	WATER	TERT-BUTYLBENZENE	133	4	125	2	4	97
SW8260A	WATER	TETRACHLOROETHENE	133	24	109	13		100 0
SW8260A	WATER	TOLUENE	133	1	132	1		100 0
SW8260A	WATER	TRANS-1,2-DICHLOROETHENE	133	28	105	17		100 0
SW8260A	WATER	TRANS-1,3-DICHLOROPROPENE	133		133	8		100 0
SW8260A	WATER	TRICHLOROETHENE	133	92	41	23		100 0
SW8260A	WATER	TRICHLOROFLUOROMETHANE	133		49	1	84	36 8
SW8260A	WATER	VINYL CHLORIDE	133	4	129	92		100 0
SW9056	WATER	BROMIDE	26	25	1			100 0
SW9056	WATER	CHLORIDE	26	26				100 0
SW9056	WATER	FLUORIDE	26	25	1			100 0
SW9056	WATER	NITRATE	26	17	9	7		100 0
SW9056	WATER	NITRITE	26		26			100 0
SW9056	WATER	ORTHOPHOSPHATE	26	4	22	2		100 0
SW9056	WATER	SULFATE	26	26				100 0
SW9060	SOIL	TOTAL ORGANIC CARBON	7	5	2	1		100 0
SW9060	WATER	TOTAL ORGANIC CARBON	26	22	4	2		100 0

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
7154	RSK-175	AIB018EB1	EB	ETHENE	0.76	U	0.76	µg/L
		AIB018EB1	EB	METHANE	0.38	U	0.38	µg/L
		AIB018EB1	EB	ETHANE	0.72	U	0.72	µg/L
		MB0429	LB	METHANE	0.32	U	0.32	µg/L
7163	RSK-175	AIB031EB1	EB	ETHENE	0.76	U	0.76	µg/L
		AIB031EB1	EB	METHANE	0.38	U	0.38	µg/L
		AIB031EB1	EB	ETHANE	0.73	U	0.73	µg/L
		MB0429	LB	ETHANE	0.61	U	0.61	µg/L
		MB0429	LB	ETHENE	0.65	U	0.65	µg/L
9711001	SW8260A	AHA001EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA001EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA001EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA001EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA001EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA001EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA001EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA001EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA001EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA001EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA001EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA001EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA001EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA001EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA001EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA001EB1	EB	METHYLENE CHLORIDE	1.5	U	0.3	UG/L
		AHA001EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA001EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA001EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711001	SW8260A	AHA001EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA001EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA001EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA001EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA001EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA001EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA001EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA001EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA001EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA001EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA001EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA001EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA001EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA001EB1	EB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA001EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA001EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA001EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA001EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA001EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA001EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA001EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA001EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA001EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA001EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA001EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA001EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA001EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA001EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA001EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA001EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA001EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA001EB1	EB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA001EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711001	SW8260A	AHA001EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA001EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA001EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA001EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA001EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA001EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA001EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA001EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA002TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA002TB1	TB	METHYLENE CHLORIDE	0.83	U	0.3	UG/L
		AHA002TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA002TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA002TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA002TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA002TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA002TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA002TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA002TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA002TB1	TB	CHLOROFORM	0.44		0.3	UG/L
		AHA002TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA002TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA002TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA002TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA002TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA002TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA002TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA002TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA002TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA002TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA002TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA002TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA002TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA002TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711001	SW8260A	AHA002TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA002TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA002TB1	TB	TRICHLOROFLUOROMETHANE	0 8	U	0.8	UG/L
		AHA002TB1	TB	1,2-DICHLOROETHANE	0 6	U	0.6	UG/L
		AHA002TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA002TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA002TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA002TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA002TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA002TB1	TB	1,2,4-TRICHLOROBENZENE	0 4	U	0.4	UG/L
		AHA002TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA002TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA002TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA002TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA002TB1	TB	1,1-DICHLOROETHANE	0 4	U	0.4	UG/L
		AHA002TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA002TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA002TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA002TB1	TB	1,1;1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA002TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA002TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA002TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA002TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA002TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA002TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA002TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA002TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA002TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA002TB1	TB	1-CHLOROHEXANE	0.5	U	0 5	UG/L
		AHA002TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA002TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA002TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA002TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711001	SW8260A	AHA002TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA002TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	BENZENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		LABQC	LB	METHYLENE CHLORIDE	3.5		0.3	UG/L
		LABQC	LB	BROMOBENZENE	0 3	U	0.3	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		LABQC	LB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711001	SW8260A	LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	ETHYLBENZENE	0.6	U	0.6	UG/L
		LABQC	LB	STYRENE	0.4	U	0.4	UG/L
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0 5	U	0.5	UG/L
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	CHLOROFORM	0.3	U	0.3	UG/L
		LABQC	LB	NAPHTHALENE	0.45		0.4	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,3-DICHLOROPROPANE	0 4	U	0.4	UG/L
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0 4	U	0.4	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,2-DIBROMOETHANE	0 6	U	0.6	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
9711018	SW8260A	AHA006AB1	AB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA006AB1	AB	METHYLENE CHLORIDE	2.1	U	0.3	UG/L
		AHA006AB1	AB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA006AB1	AB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711018	SW8260A	AHA006AB1	AB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA006AB1	AB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA006AB1	AB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA006AB1	AB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA006AB1	AB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA006AB1	AB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA006AB1	AB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA006AB1	AB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA006AB1	AB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA006AB1	AB	CHLOROETHANE	1	U	1	UG/L
		AHA006AB1	AB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA006AB1	AB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA006AB1	AB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA006AB1	AB	O-XYLENE	1.1	U	1.1	UG/L
		AHA006AB1	AB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA006AB1	AB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA006AB1	AB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA006AB1	AB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA006AB1	AB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA006AB1	AB	TOLUENE	1.1	U	1.1	UG/L
		AHA006AB1	AB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA006AB1	AB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA006AB1	AB	TRICHLOROETHENE	1	U	1	UG/L
		AHA006AB1	AB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA006AB1	AB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA006AB1	AB	STYRENE	0.4	U	0.4	UG/L
		AHA006AB1	AB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA006AB1	AB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA006AB1	AB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA006AB1	AB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA006AB1	AB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA006AB1	AB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA006AB1	AB	1,1-DICHLOROPROPENE	1	U	1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711018	SW8260A	AHA006AB1	AB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA006AB1	AB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA006AB1	AB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA006AB1	AB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA006AB1	AB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA006AB1	AB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA006AB1	AB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA006AB1	AB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA006AB1	AB	BENZENE	0.4	U	0.4	UG/L
		AHA006AB1	AB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA006AB1	AB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA006AB1	AB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA006AB1	AB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA006AB1	AB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA006AB1	AB	BROMOFORM	1.2	U	1.2	UG/L
		AHA006AB1	AB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA006AB1	AB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA006AB1	AB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA006AB1	AB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA006AB1	AB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA006AB1	AB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA006AB1	AB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA006AB1	AB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA007EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA007EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA007EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA007EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA007EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA007EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA007EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA007EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA007EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA007EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711018	SW8260A	AHA007EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA007EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA007EB1	EB	METHYLENE CHLORIDE	1.8	U	0.3	UG/L
		AHA007EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA007EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA007EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA007EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA007EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA007EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA007EB1	EB	TRANS-1,2-DICHLOROETHENE	0 6	U	0.6	UG/L
		AHA007EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA007EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA007EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA007EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA007EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA007EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA007EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA007EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA007EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA007EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA007EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA007EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA007EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA007EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA007EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA007EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA007EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA007EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA007EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA007EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA007EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA007EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA007EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2 6	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711018	SW8260A	AHA007EB1	EB	1,2-DIBROMOETHANE	0 6	U	0.6	UG/L
		AHA007EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA007EB1	EB	BROMOCHLOROMETHANE	0 4	U	0.4	UG/L
		AHA007EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA007EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA007EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA007EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA007EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA007EB1	EB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA007EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA007EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA007EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA007EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA007EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA007EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA007EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA007EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA008TB1	TB	CHLOROFORM	0.43		0 3	UG/L
		AHA008TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA008TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA008TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA008TB1	TB	ETHYLBENZENE	0 6	U	0.6	UG/L
		AHA008TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA008TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA008TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA008TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA008TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA008TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA008TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA008TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA008TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA008TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA008TB1	TB	O-XYLENE	1.1	U	1.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711018	SW8260A	AHA008TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA008TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA008TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA008TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA008TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA008TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA008TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA008TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA008TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA008TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA008TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA008TB1	TB	METHYLENE CHLORIDE	2.2	U	0.3	UG/L
		AHA008TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA008TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA008TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA008TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA008TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA008TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA008TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA008TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA008TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA008TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA008TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA008TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA008TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA008TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA008TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA008TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA008TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA008TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA008TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA008TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA008TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711018	SW8260A	AHA008TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA008TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA008TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA008TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA008TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA008TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA008TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA008TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA008TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA008TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA008TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	ETHYLBENZENE	0.6	U	0.6	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	BENZENE	0.4	U	0.4	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	STYRENE	0.4	U	0.4	UG/L
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711018	SW8260A	LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		LABQC	LB	METHYLENE CHLORIDE	3.5		0.3	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		LABQC	LB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	NAPHTHALENE	0.45		0.4	UG/L
		LABQC	LB	CHLOROFORM	0.3	U	0.3	UG/L
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711018	SW8260A	LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
9711193	SW8260A	AHA013TB1	TB	METHYLENE CHLORIDE	0.3	U	0.3	UG/L
		AHA013TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA013TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA013TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA013TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA013TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA013TB1	TB	DIBROMOMETHANE	2 4	U	2.4	UG/L
		AHA013TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA013TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA013TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA013TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA013TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA013TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA013TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA013TB1	TB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA013TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA013TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA013TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA013TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA013TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA013TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA013TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA013TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0 6	UG/L
		AHA013TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA013TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA013TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA013TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA013TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711193	SW8260A	AHA013TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA013TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA013TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA013TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA013TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA013TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA013TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA013TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA013TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA013TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA013TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA013TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA013TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA013TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA013TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA013TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA013TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA013TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA013TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA013TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA013TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA013TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA013TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA013TB1	TB	4-CHLOROTOLUENE	0 6	U	0.6	UG/L
		AHA013TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA013TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA013TB1	TB	1-CHLOROHEXANE	0 5	U	0.5	UG/L
		AHA013TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA013TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA013TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA013TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA013TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA014EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711193	SW8260A	AHA014EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA014EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA014EB1	EB	ETHYLBENZENE	0 6	U	0.6	UG/L
		AHA014EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA014EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA014EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA014EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA014EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA014EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA014EB1	EB	CHLOROFORM	0.3	U	0 3	UG/L
		AHA014EB1	EB	METHYLENE CHLORIDE	0.89	U	0.3	UG/L
		AHA014EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA014EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA014EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA014EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA014EB1	EB	N-PROPYLBENZENE	0 4	U	0.4	UG/L
		AHA014EB1	EB	NAPHTHALENE	0 4	U	0.4	UG/L
		AHA014EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA014EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA014EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA014EB1	EB	STYRENE	0 4	U	0.4	UG/L
		AHA014EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA014EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA014EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA014EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA014EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA014EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA014EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA014EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA014EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA014EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA014EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA014EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711193	SW8260A	AHA014EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA014EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA014EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA014EB1	EB	1,2,3-TRICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA014EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA014EB1	EB	1,2,4-TRICHLOROBENZENE	0 4	U	0.4	UG/L
		AHA014EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA014EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA014EB1	EB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA014EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA014EB1	EB	1,2-DICHLOROETHANE	0 6	U	0.6	UG/L
		AHA014EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA014EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA014EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA014EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA014EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA014EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA014EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA014EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA014EB1	EB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA014EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA014EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA014EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA014EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA014EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA014EB1	EB	1,2-DICHLOROBENZENE	0 3	U	0.3	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	ETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	0 005	U	0.005	MG/KG
		LABQC	LB	DIBROMOCHLOROMETHANE	0.003	U	0.003	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711193	SW8260A	LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0 004	U	0.004	MG/KG
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	DIBROMOMETHANE	0.01	U	0.01	MG/KG
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	TOLUENE	0.005	U	0.005	MG/KG
		LABQC	LB	METHYLENE CHLORIDE	0 006		0.002	MG/KG
		LABQC	LB	O-XYLENE	0 005	U	0.005	MG/KG
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	0.006	U	0.006	MG/KG
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	NAPHTHALENE	0.4	U	0.4	UG/L
		LABQC	LB	STYRENE	0.002	U	0.002	MG/KG
		LABQC	LB	STYRENE	0.4	U	0.4	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	TETRACHLOROETHENE	0 007	U	0.007	MG/KG
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	ETHYLBENZENE	0.6	U	0.6	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	0.005	U	0.005	MG/KG
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0.008	U	0.008	MG/KG
		LABQC	LB	ISOPROPYLBENZENE	0 5	U	0.5	UG/L
		LABQC	LB	M,P-XYLENE	0.007	U	0.007	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0 003	U	0.003	MG/KG
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	TRICHLOROETHENE	0.01	U	0 01	MG/KG

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711193	SW8260A	LABQC	LB	METHYLENE CHLORIDE	2.8		0.3	UG/L
		LABQC	LB	N-BUTYLBENZENE	0 005	U	0.005	MG/KG
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	N-PROPYLBENZENE	0 002	U	0.002	MG/KG
		LABQC	LB	N-PROPYLBENZENE	0 4	U	0.4	UG/L
		LABQC	LB	NAPHTHALENE	0.002	U	0 002	MG/KG
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	BENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	CHLOROFORM	0.002	U	0.002	MG/KG
		LABQC	LB	BENZENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	CHLOROFORM	0.3	U	0.3	UG/L
		LABQC	LB	CHLOROETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	BROMOBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		LABQC	LB	BROMOFORM	0 006	U	0.006	MG/KG
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	CHLOROBENZENE	0 4	U	0.4	UG/L
		LABQC	LB	CHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	BROMOMETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	0.01	U	0.01	MG/KG
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	CHLOROMETHANE	0.007	U	0.007	MG/KG
		LABQC	LB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		LABQC	LB	VINYL CHLORIDE	1 1	U	1.1	UG/L
		LABQC	LB	VINYL CHLORIDE	0.009	U	0.009	MG/KG
		LABQC	LB	2-CHLOROTOLUENE	0 002	U	0.002	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711193	SW8260A	LABQC	LB	4-CHLOROTOLUENE	0 6	U	0.6	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0.003	U	0 003	MG/KG
		LABQC	LB	1-CHLOROHEXANE	0.003	U	0.003	MG/KG
		LABQC	LB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	0 02	U	0.02	MG/KG
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0 4	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0 002	U	0.002	MG/KG
		LABQC	LB	1,2-DICHLOROPROPANE	0 002	U	0.002	MG/KG
		LABQC	LB	1,1-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	0.02	U	0.02	MG/KG
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0 3	U	0.3	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	0 006	U	0.006	MG/KG
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DIBROMOETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	0 01	U	0.01	MG/KG
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	0.007	U	0.007	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711193	SW8260A	LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROETHANE	0.003	U	0 003	MG/KG
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1-DICHLOROPROPENE	0.005	U	0 005	MG/KG
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0 002	U	0.002	MG/KG
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,3-DICHLOROPROPANE	0.002	U	0 002	MG/KG
		LABQC	LB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0 003	U	0.003	MG/KG
	SW9060	AHA014EB1	EB	TOTAL ORGANIC CARBON	1	U	1	MG/L
		LABQC	LB	TOTAL ORGANIC CARBON	1	U	1	MG/L
9711209	SW8260A	AHA017TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA017TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA017TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA017TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA017TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA017TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA017TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA017TB1	TB	N-PROPYLBENZENE	0.4	U	0 4	UG/L
		AHA017TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA017TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA017TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA017TB1	TB	CHLOROFORM	0.54		0.3	UG/L
		AHA017TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA017TB1	TB	CHLOROBENZENE	0 4	U	0.4	UG/L
		AHA017TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA017TB1	TB	N-BUTYLBENZENE	1.1	U	1 1	UG/L
		AHA017TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711209	SW8260A	AHA017TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA017TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA017TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA017TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA017TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA017TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA017TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA017TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA017TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA017TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA017TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA017TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA017TB1	TB	METHYLENE CHLORIDE	0.71	U	0.3	UG/L
		AHA017TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA017TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA017TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA017TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA017TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA017TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA017TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA017TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA017TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA017TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA017TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA017TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA017TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA017TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA017TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA017TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA017TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA017TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA017TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA017TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711209	SW8260A	AHA017TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA017TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA017TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA017TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA017TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA017TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA017TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA017TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA017TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA017TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA018EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA018EB1	EB	METHYLENE CHLORIDE	1.3	U	0.3	UG/L
		AHA018EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA018EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA018EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA018EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA018EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA018EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA018EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA018EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA018EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA018EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA018EB1	EB	CHLOROFORM	0 3	U	0.3	UG/L
		AHA018EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA018EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA018EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA018EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA018EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA018EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA018EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA018EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA018EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA018EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711209	SW8260A	AHA018EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA018EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA018EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA018EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA018EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA018EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA018EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA018EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA018EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA018EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA018EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA018EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA018EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA018EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA018EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA018EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA018EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA018EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA018EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA018EB1	EB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA018EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA018EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA018EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA018EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA018EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA018EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA018EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA018EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA018EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA018EB1	EB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA018EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA018EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA018EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711209	SW8260A	AHA018EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA018EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA018EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA018EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	METHYLENE CHLORIDE	0.55		0.3	UG/L
		LABQC	LB	NAPHTHALENE	0.4	U	0.4	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOBENZENE	0.3	U	0 3	UG/L
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0 6	U	0 6	UG/L
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	BENZENE	0.4	U	0.4	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		LABQC	LB	STYRENE	0 4	U	0.4	UG/L
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711209	SW8260A	LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	CHLOROFORM	0 3	U	0 3	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	ETHYLBENZENE	0.6	U	0.6	UG/L
		LABQC	LB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0 6	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0 4	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0 3	UG/L
		LABQC	LB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		LABQC	LB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0 4	UG/L
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
9711222	SW8260A	AHA021TB1	TB	CHLOROFORM	0.57		0.3	UG/L
		AHA021TB1	TB	METHYLENE CHLORIDE	1.8	U	0 3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711222	SW8260A	AHA021TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA021TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA021TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA021TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA021TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA021TB1	TB	DIBROMOMETHANE	2.4	U	2 4	UG/L
		AHA021TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA021TB1	TB	CHLOROBENZENE	0 4	U	0.4	UG/L
		AHA021TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA021TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA021TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA021TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA021TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA021TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA021TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA021TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA021TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA021TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA021TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA021TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA021TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA021TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA021TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA021TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA021TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA021TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA021TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA021TB1	TB	1,1,1-TRICHLOROETHANE	0 8	U	0.8	UG/L
		AHA021TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0 5	UG/L
		AHA021TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA021TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA021TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA021TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711222	SW8260A	AHA021TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA021TB1	TB	1,2,3-TRICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA021TB1	TB	1,2,3-TRICHLOROPROPANE	3 2	U	3.2	UG/L
		AHA021TB1	TB	1,2,4-TRICHLOROBENZENE	0 4	U	0.4	UG/L
		AHA021TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA021TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2 6	UG/L
		AHA021TB1	TB	1,2-DIBROMOETHANE	0.6	U	0 6	UG/L
		AHA021TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA021TB1	TB	1,2-DICHLOROETHANE	0.6	U	0 6	UG/L
		AHA021TB1	TB	BENZENE	0.4	U	0 4	UG/L
		AHA021TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA021TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA021TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA021TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA021TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA021TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA021TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA021TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA021TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA021TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA021TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA021TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA021TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA021TB1	TB	1,3,5-TRIMETHYLBENZENE	0 5	U	0.5	UG/L
		AHA021TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA022AB1	AB	METHYLENE CHLORIDE	1.4	U	0.3	UG/L
		AHA022AB1	AB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA022AB1	AB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA022AB1	AB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA022AB1	AB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA022AB1	AB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA022AB1	AB	DIBROMOMETHANE	2 4	U	2.4	UG/L
		AHA022AB1	AB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711222	SW8260A	AHA022AB1	AB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA022AB1	AB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA022AB1	AB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA022AB1	AB	N-BUTYLBENZENE	1 1	U	1.1	UG/L
		AHA022AB1	AB	CHLOROETHANE	1	U	1	UG/L
		AHA022AB1	AB	TOLUENE	1.1	U	1.1	UG/L
		AHA022AB1	AB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA022AB1	AB	N-PROPYLBENZENE	0 4	U	0.4	UG/L
		AHA022AB1	AB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA022AB1	AB	O-XYLENE	1.1	U	1.1	UG/L
		AHA022AB1	AB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA022AB1	AB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA022AB1	AB	STYRENE	0.4	U	0.4	UG/L
		AHA022AB1	AB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA022AB1	AB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA022AB1	AB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA022AB1	AB	TRICHLOROETHENE	1	U	1	UG/L
		AHA022AB1	AB	TRICHLOROFLUOROMETHANE	0 8	U	0.8	UG/L
		AHA022AB1	AB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA022AB1	AB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA022AB1	AB	BROMOFORM	1.2	U	1.2	UG/L
		AHA022AB1	AB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA022AB1	AB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA022AB1	AB	1,2-DICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA022AB1	AB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA022AB1	AB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA022AB1	AB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA022AB1	AB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA022AB1	AB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA022AB1	AB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA022AB1	AB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA022AB1	AB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA022AB1	AB	1,1-DICHLOROETHANE	0 4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711222	SW8260A	AHA022AB1	AB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA022AB1	AB	1,1,2,2-TETRACHLOROETHANE	0 4	U	0.4	UG/L
		AHA022AB1	AB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA022AB1	AB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA022AB1	AB	1,2,3-TRICHLOROPROPANE	3 2	U	3.2	UG/L
		AHA022AB1	AB	BENZENE	0.4	U	0.4	UG/L
		AHA022AB1	AB	BROMODICHLOROMETHANE	0 8	U	0.8	UG/L
		AHA022AB1	AB	1,2-DICHLOROPROPANE	0 4	U	0.4	UG/L
		AHA022AB1	AB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA022AB1	AB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA022AB1	AB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA022AB1	AB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA022AB1	AB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA022AB1	AB	1-CHLOROHEXANE	0 5	U	0.5	UG/L
		AHA022AB1	AB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA022AB1	AB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA022AB1	AB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA022AB1	AB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA022AB1	AB	BROMOCHLOROMETHANE	0 4	U	0.4	UG/L
		AHA023EB1	EB	METHYLENE CHLORIDE	1.4	U	0.3	UG/L
		AHA023EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA023EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA023EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA023EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA023EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA023EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA023EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA023EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA023EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA023EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA023EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA023EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA023EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711222	SW8260A	AHA023EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA023EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA023EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA023EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA023EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA023EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA023EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA023EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA023EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA023EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA023EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA023EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA023EB1	EB	TRICHLOROFLUOROMETHANE	0 8	U	0.8	UG/L
		AHA023EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA023EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA023EB1	EB	STYRENE	0 4	U	0.4	UG/L
		AHA023EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA023EB1	EB	1,2-DIBROMOETHANE	0 6	U	0.6	UG/L
		AHA023EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA023EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA023EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA023EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA023EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA023EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA023EB1	EB	1,1,2,2-TETRACHLOROETHANE	0 4	U	0.4	UG/L
		AHA023EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA023EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA023EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA023EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA023EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA023EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA023EB1	EB	1,2,3-TRICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA023EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711222	SW8260A	AHA023EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA023EB1	EB	BROMODICHLOROMETHANE	0 8	U	0.8	UG/L
		AHA023EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA023EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA023EB1	EB	4-CHLOROTOLUENE	0 6	U	0.6	UG/L
		AHA023EB1	EB	BROMOCHLOROMETHANE	0 4	U	0.4	UG/L
		AHA023EB1	EB	2,2-DICHLOROPROPANE	3 5	U	3.5	UG/L
		AHA023EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA023EB1	EB	1,4-DICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA023EB1	EB	1,3-DICHLOROPROPANE	0 4	U	0.4	UG/L
		AHA023EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA023EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA023EB1	EB	BENZENE	0.4	U	0.4	UG/L
9711254	SW8260A	AHA031TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA031TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA031TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA031TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA031TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA031TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA031TB1	TB	2-CHLOROTOLUENE	0 4	U	0.4	UG/L
		AHA031TB1	TB	BENZENE	0 4	U	0.4	UG/L
		AHA031TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA031TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA031TB1	TB	1,2,4-TRICHLOROBENZENE	0 4	U	0.4	UG/L
		AHA031TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA031TB1	TB	BROMOCHLOROMETHANE	0 4	U	0.4	UG/L
		AHA031TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA031TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0 4	UG/L
		AHA031TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA031TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA031TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA031TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA031TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711254	SW8260A	AHA031TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA031TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA031TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA031TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA031TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA031TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA031TB1	TB	1,2-DICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA031TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA031TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA031TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA031TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA031TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA031TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA031TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA031TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA031TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0 6	UG/L
		AHA031TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA031TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA031TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA031TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA031TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA031TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA031TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA031TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA031TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA031TB1	TB	METHYLENE CHLORIDE	1.2	U	0.3	UG/L
		AHA031TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA031TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA031TB1	TB	ETHYLBENZENE	0 6	U	0.6	UG/L
		AHA031TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA031TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA031TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA031TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711254	SW8260A	AHA031TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA031TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA031TB1	TB	CHLOROFORM	0.47		0.3	UG/L
		AHA031TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA031TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA031TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA031TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA032EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA032EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA032EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA032EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA032EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA032EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA032EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA032EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA032EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA032EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA032EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA032EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA032EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA032EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA032EB1	EB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA032EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA032EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA032EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA032EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA032EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA032EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA032EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA032EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA032EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA032EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA032EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711254	SW8260A	AHA032EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA032EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA032EB1	EB	1,2-DIBROMOETHANE	0 6	U	0.6	UG/L
		AHA032EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA032EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA032EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA032EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA032EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA032EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA032EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA032EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA032EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA032EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA032EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA032EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA032EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA032EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA032EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA032EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA032EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA032EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA032EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA032EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA032EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA032EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA032EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA032EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA032EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA032EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA032EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA032EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA032EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA032EB1	EB	METHYLENE CHLORIDE	1.4	U	0 3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711254	SW8260A	AHA032EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		LABQC	LB	NAPHTHALENE	0.4	U	0.4	UG/L
		LABQC	LB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		LABQC	LB	METHYLENE CHLORIDE	0.55		0.3	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	CHLOROFORM	0.3	U	0.3	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	BENZENE	0.4	U	0.4	UG/L
		LABQC	LB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	ETHYLBENZENE	0.6	U	0.6	UG/L
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	STYRENE	0.4	U	0.4	UG/L
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711254	SW8260A	LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
	SW9060	AHA032EB1	EB	TOTAL ORGANIC CARBON	3		1	MG/L
		LABQC	LB	TOTAL ORGANIC CARBON	1	U	1	MG/L
9711262	SW8260A	AHA026TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA026TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA026TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711262	SW8260A	AHA026TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA026TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA026TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA026TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA026TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA026TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA026TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA026TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA026TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA026TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA026TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA026TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA026TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA026TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA026TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA026TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA026TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA026TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA026TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA026TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA026TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA026TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA026TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA026TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA026TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA026TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA026TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA026TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA026TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA026TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA026TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA026TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA026TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711262	SW8260A	AHA026TB1	TB	METHYLENE CHLORIDE	1.4	U	0.3	UG/L
		AHA026TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA026TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA026TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA026TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA026TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA026TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA026TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA026TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA026TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA026TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA026TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA026TB1	TB	CHLOROFORM	0.53		0.3	UG/L
		AHA026TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA026TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA026TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA026TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA026TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA026TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA026TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA026TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA026TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA026TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA026TB1	TB	CHLOROBENZENE	0 4	U	0.4	UG/L
		AHA027EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA027EB1	EB	1,3-DICHLOROPROPANE	0 4	U	0.4	UG/L
		AHA027EB1	EB	1,4-DICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA027EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA027EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA027EB1	EB	2-CHLOROTOLUENE	0.4	U	0 4	UG/L
		AHA027EB1	EB	4-CHLOROTOLUENE	0.6	U	0 6	UG/L
		AHA027EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA027EB1	EB	BROMOBENZENE	0 3	U	0.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711262	SW8260A	AHA027EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA027EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA027EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA027EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA027EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA027EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA027EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA027EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA027EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA027EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA027EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA027EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA027EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA027EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA027EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA027EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA027EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA027EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA027EB1	EB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA027EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA027EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA027EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA027EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA027EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA027EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA027EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA027EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA027EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA027EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA027EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA027EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA027EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA027EB1	EB	STYRENE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711262	SW8260A	AHA027EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA027EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA027EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA027EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA027EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA027EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA027EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA027EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA027EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA027EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA027EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA027EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA027EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA027EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA027EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA027EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA027EB1	EB	METHYLENE CHLORIDE	1.9	U	0.3	UG/L
		AHA027EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	0 006	U	0.006	MG/KG
		LABQC	LB	2-CHLOROTOLUENE	0.002	U	0.002	MG/KG
		LABQC	LB	STYRENE	0 4	U	0.4	UG/L
		LABQC	LB	TETRACHLOROETHENE	0 007	U	0.007	MG/KG
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	0 007	U	0.007	MG/KG
		LABQC	LB	1-CHLOROHEXANE	0.003	U	0.003	MG/KG
		LABQC	LB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711262	SW8260A	LABQC	LB	STYRENE	0 002	U	0.002	MG/KG
		LABQC	LB	CHLOROFORM	0.3	U	0.3	UG/L
		LABQC	LB	CHLOROFORM	0.002	U	0.002	MG/KG
		LABQC	LB	DIBROMOCHLOROMETHANE	0 5	U	0.5	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	0.02	U	0 02	MG/KG
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	CIS-1,2-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	BROMOFORM	0 006	U	0.006	MG/KG
		LABQC	LB	BENZENE	0 4	U	0.4	UG/L
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	CHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	CHLOROMETHANE	0.007	U	0.007	MG/KG
		LABQC	LB	BROMODICHLOROMETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	METHYLENE CHLORIDE	0.55		0.3	UG/L
		LABQC	LB	M,P-XYLENE	0.007	U	0 007	MG/KG
		LABQC	LB	BROMOCHLOROMETHANE	0 4	U	0.4	UG/L
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0 5	U	0.5	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0.008	U	0 008	MG/KG
		LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	0 01	U	0.01	MG/KG
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	BROMOMETHANE	0.005	U	0 005	MG/KG
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	ETHYLBENZENE	0.6	U	0.6	UG/L
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	CHLOROETHANE	0.005	U	0 005	MG/KG
		LABQC	LB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711262	SW8260A	LABQC	LB	O-XYLENE	0.005	U	0.005	MG/KG
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	NAPHTHALENE	0.4	U	0.4	UG/L
		LABQC	LB	NAPHTHALENE	0.002	U	0.002	MG/KG
		LABQC	LB	BENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	DIBROMOCHLOROMETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	METHYLENE CHLORIDE	0.002	U	0.002	MG/KG
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0.003	U	0.003	MG/KG
		LABQC	LB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	N-PROPYLBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	BROMOBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	N-BUTYLBENZENE	0.005	U	0.005	MG/KG
		LABQC	LB	DIBROMOMETHANE	0.01	U	0.01	MG/KG
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	ETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	VINYL CHLORIDE	0.009	U	0.009	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.003	U	0.003	MG/KG
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	HEXACHLOROBUTADIENE	0.005	U	0.005	MG/KG
		LABQC	LB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	TOLUENE	0.005	U	0.005	MG/KG
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	TRICHLOROETHENE	0.01	U	0.01	MG/KG
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711262	SW8260A	LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0 5	U	0.5	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0 002	U	0.002	MG/KG
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DIBROMOETHANE	0 003	U	0.003	MG/KG
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0 003	U	0.003	MG/KG
		LABQC	LB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,3-DICHLOROPROPANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	0 01	U	0.01	MG/KG
		LABQC	LB	1,2-DICHLOROETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,1,2-TRICHLOROETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.002	U	0 002	MG/KG
		LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0 3	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	0 02	U	0.02	MG/KG
		LABQC	LB	1,1-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711262	SW8260A	LABQC	LB	1,2-DICHLOROPROPANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,3-DICHLOROBENZENE	0.006	U	0.006	MG/KG
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
	SW9060	AHA027EB1	EB	TOTAL ORGANIC CARBON	1	U	1	MG/L
		LABQC	LB	TOTAL ORGANIC CARBON	1	U	1	MG/L
9711302	SW8260A	AHA034TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA034TB1	TB	METHYLENE CHLORIDE	0.3	U	0.3	UG/L
		AHA034TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA034TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA034TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA034TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA034TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA034TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA034TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA034TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA034TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA034TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA034TB1	TB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA034TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA034TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA034TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA034TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA034TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA034TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA034TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA034TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA034TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA034TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA034TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA034TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711302	SW8260A	AHA034TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA034TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA034TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA034TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA034TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA034TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA034TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA034TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA034TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA034TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA034TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA034TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA034TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA034TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA034TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA034TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA034TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA034TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA034TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA034TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA034TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA034TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA034TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA034TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA034TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA034TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA034TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA034TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA034TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA034TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA034TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA034TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA034TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711302	SW8260A	AHA034TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA034TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA035EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA035EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA035EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA035EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA035EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA035EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA035EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA035EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA035EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA035EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA035EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA035EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA035EB1	EB	METHYLENE CHLORIDE	0 79	U	0.3	UG/L
		AHA035EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA035EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA035EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA035EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA035EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA035EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA035EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA035EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA035EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA035EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA035EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA035EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA035EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA035EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA035EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA035EB1	EB	TRICHLOROFLUOROMETHANE	0 8	U	0.8	UG/L
		AHA035EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA035EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711302	SW8260A	AHA035EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA035EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA035EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA035EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA035EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA035EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA035EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA035EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA035EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA035EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA035EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA035EB1	EB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA035EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA035EB1	EB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA035EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA035EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA035EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA035EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA035EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA035EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA035EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA035EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA035EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA035EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA035EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA035EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA035EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA035EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA035EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	BROMOMETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	CHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	N-BUTYLBENZENE	0.005	U	0.005	MG/KG
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711302	SW8260A	LABQC	LB	N-PROPYLBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	0.01	U	0.01	MG/KG
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	NAPHTHALENE	0.002	U	0.002	MG/KG
		LABQC	LB	O-XYLENE	0.005	U	0.005	MG/KG
		LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.003	U	0.003	MG/KG
		LABQC	LB	BROMOCHLOROMETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	BENZENE	0.4	U	0.4	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	TOLUENE	0.005	U	0.005	MG/KG
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	BROMOBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	0.006	U	0.006	MG/KG
		LABQC	LB	NAPHTHALENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L
		LABQC	LB	VINYL CHLORIDE	0.009	U	0.009	MG/KG
		LABQC	LB	BROMODICHLOROMETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOFORM	0.006	U	0.006	MG/KG
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		LABQC	LB	DIBROMOMETHANE	0.01	U	0.01	MG/KG
		LABQC	LB	METHYLENE CHLORIDE	0.0066		0.002	MG/KG
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	0.005	U	0.005	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711302	SW8260A	LABQC	LB	TETRACHLOROETHENE	0 007	U	0.007	MG/KG
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0 8	UG/L
		LABQC	LB	DIBROMOCHLOROMETHANE	0.5	U	0 5	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0 008	U	0.008	MG/KG
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	ETHYLBENZENE	0 6	U	0.6	UG/L
		LABQC	LB	ETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	TRICHLOROETHENE	0.01	U	0 01	MG/KG
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	0.005	U	0 005	MG/KG
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	DIBROMOCHLOROMETHANE	0.003	U	0 003	MG/KG
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	METHYLENE CHLORIDE	1.1		0.3	UG/L
		LABQC	LB	BENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		LABQC	LB	N-PROPYLBENZENE	0.4	U	0 4	UG/L
		LABQC	LB	CHLOROFORM	0.002	U	0.002	MG/KG
		LABQC	LB	TRICHLOROFLUOROMETHANE	0 004	U	0.004	MG/KG
		LABQC	LB	CHLOROMETHANE	0.007	U	0.007	MG/KG
		LABQC	LB	CHLOROETHANE	0 005	U	0.005	MG/KG
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	M,P-XYLENE	0.007	U	0.007	MG/KG
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	CHLOROFORM	0.3	U	0.3	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		LABQC	LB	STYRENE	0.002	U	0 002	MG/KG
		LABQC	LB	STYRENE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711302	SW8260A	LABQC	LB	2-CHLOROTOLUENE	0.002	U	0.002	MG/KG
		LABQC	LB	4-CHLOROTOLUENE	0 003	U	0.003	MG/KG
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	0.02	U	0.02	MG/KG
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	1-CHLOROHEXANE	0.003	U	0.003	MG/KG
		LABQC	LB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3 2	U	3.2	UG/L
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	0.006	U	0.006	MG/KG
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	0.01	U	0.01	MG/KG
		LABQC	LB	1,3-DICHLOROPROPANE	0 4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.002	U	0 002	MG/KG
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		LABQC	LB	1,3-DICHLOROPROPANE	0.002	U	0 002	MG/KG
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,2-DIBROMOETHANE	0.003	U	0 003	MG/KG
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	0.02	U	0.02	MG/KG
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0 5	U	0.5	UG/L
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0 002	U	0.002	MG/KG
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	0 005	U	0.005	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711302	SW8260A	LABQC	LB	1,2-DICHLOROBENZENE	0 3	U	0.3	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DICHLOROETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	1,1-DICHLOROETHENE	0 006	U	0 006	MG/KG
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	1,4-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
9711317	SW8260A	AHA037TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA037TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA037TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA037TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA037TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA037TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA037TB1	TB	DIBROMOCHLOROMETHANE	0 5	U	0.5	UG/L
		AHA037TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA037TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1 2	UG/L
		AHA037TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA037TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA037TB1	TB	METHYLENE CHLORIDE	0.3	U	0.3	UG/L
		AHA037TB1	TB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA037TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA037TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA037TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711317	SW8260A	AHA037TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA037TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA037TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA037TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA037TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA037TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA037TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA037TB1	TB	STYRENE	0 4	U	0.4	UG/L
		AHA037TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA037TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA037TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA037TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA037TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA037TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA037TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA037TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA037TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA037TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA037TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA037TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA037TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA037TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA037TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA037TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA037TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA037TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA037TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA037TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA037TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0 3	UG/L
		AHA037TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA037TB1	TB	1,1-DICHLOROETHANE	0 4	U	0.4	UG/L
		AHA037TB1	TB	1,2-DICHLOROETHANE	0 6	U	0.6	UG/L
		AHA037TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711317	SW8260A	AHA037TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA037TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA037TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA037TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA037TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA037TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA037TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA037TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA037TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA037TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA037TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA038EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA038EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA038EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA038EB1	EB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA038EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA038EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA038EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA038EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA038EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA038EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA038EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA038EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA038EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA038EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA038EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA038EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA038EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA038EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA038EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA038EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA038EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA038EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711317	SW8260A	AHA038EB1	EB	METHYLENE CHLORIDE	0 68	U	0.3	UG/L
		AHA038EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA038EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA038EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA038EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA038EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA038EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA038EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA038EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA038EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA038EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA038EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA038EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA038EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA038EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA038EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA038EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA038EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA038EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA038EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA038EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA038EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA038EB1	EB	2-CHLOROTOLUENE	0 4	U	0.4	UG/L
		AHA038EB1	EB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA038EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA038EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA038EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA038EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA038EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA038EB1	EB	1,4-DICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA038EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA038EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA038EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711317	SW8260A	AHA038EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA038EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA038EB1	EB	CHLOROBENZENE	0 4	U	0.4	UG/L
		AHA038EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA038EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	2,2-DICHLOROPROPANE	0.02	U	0.02	MG/KG
		LABQC	LB	BROMOFORM	0.006	U	0.006	MG/KG
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.004	U	0 004	MG/KG
		LABQC	LB	TERT-BUTYLBENZENE	0.007	U	0 007	MG/KG
		LABQC	LB	2,2-DICHLOROPROPANE	3 5	U	3.5	UG/L
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	STYRENE	0.4	U	0.4	UG/L
		LABQC	LB	STYRENE	0 002	U	0.002	MG/KG
		LABQC	LB	O-XYLENE	0.005	U	0.005	MG/KG
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0 8	U	0.8	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	ISOPROPYLBENZENE	0 5	U	0.5	UG/L
		LABQC	LB	N-PROPYLBENZENE	0 002	U	0.002	MG/KG
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	N-BUTYLBENZENE	0.005	U	0.005	MG/KG
		LABQC	LB	CHLOROBENZENE	0 002	U	0.002	MG/KG
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711317	SW8260A	LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	0 01	U	0 01	MG/KG
		LABQC	LB	2-CHLOROTOLUENE	0.002	U	0.002	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.003	U	0.003	MG/KG
		LABQC	LB	VINYL CHLORIDE	1 1	U	1.1	UG/L
		LABQC	LB	VINYL CHLORIDE	0.009	U	0.009	MG/KG
		LABQC	LB	CHLOROETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	M,P-XYLENE	0.007	U	0.007	MG/KG
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	NAPHTHALENE	0.4	U	0.4	UG/L
		LABQC	LB	N-PROPYLBENZENE	0 4	U	0.4	UG/L
		LABQC	LB	METHYLENE CHLORIDE	1.1		0.3	UG/L
		LABQC	LB	METHYLENE CHLORIDE	0.0066		0 002	MG/KG
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	BROMOMETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	CHLOROFORM	0.002	U	0 002	MG/KG
		LABQC	LB	CHLOROFORM	0 3	U	0.3	UG/L
		LABQC	LB	CHLOROMETHANE	0.007	U	0.007	MG/KG
		LABQC	LB	ISOPROPYLBENZENE	0.008	U	0.008	MG/KG
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	NAPHTHALENE	0.002	U	0.002	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		LABQC	LB	TOLUENE	0.005	U	0 005	MG/KG
		LABQC	LB	DIBROMOCHLOROMETHANE	0 003	U	0.003	MG/KG
		LABQC	LB	DIBROMOCHLOROMETHANE	0 5	U	0.5	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	0.006	U	0.006	MG/KG
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	4-CHLOROTOLUENE	0 6	U	0.6	UG/L
		LABQC	LB	1-CHLOROHEXANE	0 003	U	0 003	MG/KG
		LABQC	LB	BENZENE	0 4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711317	SW8260A	LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	DIBROMOMETHANE	0 01	U	0.01	MG/KG
		LABQC	LB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	BROMOBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	ETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	ETHYLBENZENE	0.6	U	0.6	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0.003	U	0.003	MG/KG
		LABQC	LB	BENZENE	0.002	U	0 002	MG/KG
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	TRICHLOROETHENE	0.01	U	0 01	MG/KG
		LABQC	LB	1-CHLOROHEXANE	0 5	U	0.5	UG/L
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	0 005	U	0.005	MG/KG
		LABQC	LB	DICHLORODIFLUOROMETHANE	0.005	U	0 005	MG/KG
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	TETRACHLOROETHENE	0 007	U	0.007	MG/KG
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0 002	U	0.002	MG/KG
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0 003	U	0.003	MG/KG
		LABQC	LB	1,3-DICHLOROBENZENE	0.006	U	0 006	MG/KG
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,2-DIBROMOETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0 8	UG/L
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.004	U	0.004	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9711317	SW8260A	LABQC	LB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	0.01	U	0 01	MG/KG
		LABQC	LB	1,3-DICHLOROPROPANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DICHLOROETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	0.02	U	0.02	MG/KG
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
	SW9060	AHA038EB1	EB	TOTAL ORGANIC CARBON	1	U	1	MG/L
		LABQC	LB	TOTAL ORGANIC CARBON	1	U	1	MG/L
9712023	SW8260A	AHA041TB1	TB	METHYLENE CHLORIDE	0.87	U	0.3	UG/L
		AHA041TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA041TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA041TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA041TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712023	SW8260A	AHA041TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA041TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA041TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA041TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA041TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0 8	UG/L
		AHA041TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA041TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA041TB1	TB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA041TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA041TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA041TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA041TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA041TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA041TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA041TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA041TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA041TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA041TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA041TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA041TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA041TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA041TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA041TB1	TB	CHLOROBENZENE	0 4	U	0.4	UG/L
		AHA041TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA041TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA041TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA041TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA041TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA041TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA041TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA041TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA041TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA041TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712023	SW8260A	AHA041TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA041TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA041TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA041TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA041TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA041TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA041TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA041TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA041TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA041TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA041TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA041TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA041TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA041TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA041TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA041TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA041TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA041TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA041TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA041TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA041TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA041TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA042EB1	EB	CIS-1,2-DICHLOROETHENE	1 2	U	1.2	UG/L
		AHA042EB1	EB	METHYLENE CHLORIDE	0.9	U	0.3	UG/L
		AHA042EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA042EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA042EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA042EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA042EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA042EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA042EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA042EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA042EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712023	SW8260A	AHA042EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA042EB1	EB	TETRACHLOROETHENE	1 4	U	1.4	UG/L
		AHA042EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA042EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA042EB1	EB	N-PROPYLBENZENE	0.4	U	0 4	UG/L
		AHA042EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA042EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA042EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA042EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA042EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA042EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA042EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA042EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA042EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA042EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA042EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA042EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA042EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA042EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA042EB1	EB	1,2,4-TRICHLOROBENZENE	0 4	U	0.4	UG/L
		AHA042EB1	EB	4-CHLOROTOLUENE	0.6	U	0 6	UG/L
		AHA042EB1	EB	1,1,2,2-TETRACHLOROETHANE	0 4	U	0.4	UG/L
		AHA042EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA042EB1	EB	1,1-DICHLOROETHANE	0 4	U	0.4	UG/L
		AHA042EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA042EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA042EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA042EB1	EB	1,1,1-TRICHLOROETHANE	0 8	U	0.8	UG/L
		AHA042EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA042EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA042EB1	EB	1,2-DIBROMOETHANE	0 6	U	0.6	UG/L
		AHA042EB1	EB	1,2-DICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA042EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712023	SW8260A	AHA042EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA042EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA042EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA042EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA042EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA042EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA042EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA042EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA042EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA042EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA042EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA042EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA042EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA042EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA042EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA042EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	CHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	TOLUENE	0.005	U	0.005	MG/KG
		LABQC	LB	CHLOROFORM	0.002	U	0.002	MG/KG
		LABQC	LB	BENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	2,2-DICHLOROPROPANE	0.02	U	0.02	MG/KG
		LABQC	LB	ISOPROPYLBENZENE	0.008	U	0.008	MG/KG
		LABQC	LB	M,P-XYLENE	0.007	U	0.007	MG/KG
		LABQC	LB	DICHLORODIFLUOROMETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	N-BUTYLBENZENE	0.005	U	0.005	MG/KG
		LABQC	LB	CHLOROMETHANE	0.007	U	0.007	MG/KG
		LABQC	LB	2-CHLOROTOLUENE	0.002	U	0.002	MG/KG
		LABQC	LB	CHLOROETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	TETRACHLOROETHENE	0.007	U	0.007	MG/KG
		LABQC	LB	TRICHLOROETHENE	0.01	U	0.01	MG/KG
		LABQC	LB	BROMOMETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	METHYLENE CHLORIDE	0.0025		0.002	MG/KG
		LABQC	LB	N-PROPYLBENZENE	0.002	U	0.002	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712023	SW8260A	LABQC	LB	4-CHLOROTOLUENE	0 003	U	0.003	MG/KG
		LABQC	LB	ETHYLBENZENE	0 003	U	0.003	MG/KG
		LABQC	LB	BROMOFORM	0.006	U	0.006	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.003	U	0.003	MG/KG
		LABQC	LB	SEC-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	VINYL CHLORIDE	0.009	U	0.009	MG/KG
		LABQC	LB	CARBON TETRACHLORIDE	0 01	U	0.01	MG/KG
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	0 005	U	0.005	MG/KG
		LABQC	LB	P-ISOPROPYLTOLUENE	0.006	U	0.006	MG/KG
		LABQC	LB	DIBROMOCHLOROMETHANE	0 003	U	0.003	MG/KG
		LABQC	LB	BROMODICHLOROMETHANE	0.004	U	0 004	MG/KG
		LABQC	LB	O-XYLENE	0.005	U	0.005	MG/KG
		LABQC	LB	CIS-1,2-DICHLOROETHENE	0 006	U	0.006	MG/KG
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	STYRENE	0 002	U	0.002	MG/KG
		LABQC	LB	1-CHLOROHEXANE	0.003	U	0.003	MG/KG
		LABQC	LB	DIBROMOMETHANE	0.01	U	0.01	MG/KG
		LABQC	LB	BROMOBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	BROMOCHLOROMETHANE	0 002	U	0.002	MG/KG
		LABQC	LB	HEXACHLOROBUTADIENE	0 005	U	0.005	MG/KG
		LABQC	LB	NAPHTHALENE	0.002	U	0.002	MG/KG
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	TERT-BUTYLBENZENE	0 007	U	0.007	MG/KG
		LABQC	LB	1,1,2-TRICHLOROETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0 002	U	0.002	MG/KG
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	0.01	U	0.01	MG/KG
		LABQC	LB	1,1-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	1,4-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1-DICHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	1,2,3-TRICHLOROPROPANE	0 02	U	0.02	MG/KG
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0 002	U	0.002	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712023	SW8260A	LABQC	LB	1,2-DICHLOROPROPANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DIBROMOETHANE	0.003	U	0 003	MG/KG
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.002	U	0 002	MG/KG
		LABQC	LB	1,3-DICHLOROBENZENE	0.006	U	0 006	MG/KG
		LABQC	LB	1,3-DICHLOROPROPANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DICHLOROETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,2-DICHLOROBENZENE	0.002	U	0 002	MG/KG
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.004	U	0.004	MG/KG
9712095	SW8260A	AHA044TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA044TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA044TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA044TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA044TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA044TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA044TB1	TB	DIBROMOCHLOROMETHANE	0 5	U	0.5	UG/L
		AHA044TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA044TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA044TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA044TB1	TB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA044TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA044TB1	TB	METHYLENE CHLORIDE	0.86	U	0.3	UG/L
		AHA044TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA044TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA044TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA044TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA044TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA044TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA044TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0 6	UG/L
		AHA044TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA044TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA044TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712095	SW8260A	AHA044TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA044TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA044TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA044TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA044TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA044TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA044TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA044TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA044TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA044TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA044TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA044TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA044TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA044TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA044TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA044TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA044TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA044TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA044TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA044TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA044TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA044TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA044TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA044TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA044TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA044TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA044TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA044TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA044TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA044TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA044TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA044TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA044TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712095	SW8260A	AHA044TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA044TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA044TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA044TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA045EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA045EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA045EB1	EB	METHYLENE CHLORIDE	0.8	U	0.3	UG/L
		AHA045EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA045EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA045EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA045EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA045EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA045EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA045EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA045EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA045EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA045EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA045EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA045EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA045EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA045EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA045EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA045EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA045EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA045EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA045EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA045EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA045EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA045EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA045EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA045EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA045EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA045EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712095	SW8260A	AHA045EB1	EB	1,1,2,2-TETRACHLOROETHANE	0 4	U	0 4	UG/L
		AHA045EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA045EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA045EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA045EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA045EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA045EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA045EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA045EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA045EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA045EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2 6	U	2 6	UG/L
		AHA045EB1	EB	1,2-DIBROMOETHANE	0 6	U	0.6	UG/L
		AHA045EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA045EB1	EB	1,2-DICHLOROETHANE	0 6	U	0.6	UG/L
		AHA045EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA045EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA045EB1	EB	ISOPROPYLBENZENE	0 5	U	0.5	UG/L
		AHA045EB1	EB	BROMODICHLOROMETHANE	0 8	U	0.8	UG/L
		AHA045EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA045EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA045EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA045EB1	EB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA045EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA045EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA045EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA045EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA045EB1	EB	1,1,1,2-TETRACHLOROETHANE	0 5	U	0.5	UG/L
		AHA045EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA045EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA045EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA045EB1	EB	BROMOCHLOROMETHANE	0 4	U	0.4	UG/L
		LABQC	LB	VINYL CHLORIDE	0.009	U	0.009	MG/KG
		LABQC	LB	ISOPROPYLBENZENE	0.008	U	0.008	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712095	SW8260A	LABQC	LB	N-BUTYLBENZENE	0.005	U	0.005	MG/KG
		LABQC	LB	CHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	TRICHLOROETHENE	0.01	U	0.01	MG/KG
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	1-CHLOROHEXANE	0.003	U	0.003	MG/KG
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	0.005	U	0.005	MG/KG
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		LABQC	LB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	ETHYLBENZENE	0.6	U	0.6	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	CHLOROMETHANE	0.007	U	0.007	MG/KG
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	TETRACHLOROETHENE	0.007	U	0.007	MG/KG
		LABQC	LB	DIBROMOMETHANE	0.01	U	0.01	MG/KG
		LABQC	LB	CHLOROFORM	0.3	U	0.3	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	CHLOROETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	0.006	U	0.006	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712095	SW8260A	LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	0.02	U	0.02	MG/KG
		LABQC	LB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		LABQC	LB	METHYLENE CHLORIDE	0.0025		0.002	MG/KG
		LABQC	LB	METHYLENE CHLORIDE	0.4		0.3	UG/L
		LABQC	LB	ETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	DIBROMOCHLOROMETHANE	0.003	U	0 003	MG/KG
		LABQC	LB	M,P-XYLENE	0.007	U	0.007	MG/KG
		LABQC	LB	CHLOROFORM	0.002	U	0.002	MG/KG
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L
		LABQC	LB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	BROMOMETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	2-CHLOROTOLUENE	0.002	U	0.002	MG/KG
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	BROMOFORM	0.006	U	0.006	MG/KG
		LABQC	LB	NAPHTHALENE	0.002	U	0.002	MG/KG
		LABQC	LB	NAPHTHALENE	0.4	U	0.4	UG/L
		LABQC	LB	STYRENE	0.4	U	0.4	UG/L
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	N-PROPYLBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	O-XYLENE	0.005	U	0.005	MG/KG
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	BROMOBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	TOLUENE	0.005	U	0.005	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712095	SW8260A	LABQC	LB	P-ISOPROPYLTOLUENE	0.006	U	0.006	MG/KG
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		LABQC	LB	BENZENE	0.4	U	0.4	UG/L
		LABQC	LB	BENZENE	0.002	U	0 002	MG/KG
		LABQC	LB	SEC-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0 003	U	0.003	MG/KG
		LABQC	LB	STYRENE	0.002	U	0.002	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	0.01	U	0.01	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.003	U	0.003	MG/KG
		LABQC	LB	1,2-DICHLOROETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,2-DICHLOROPROPANE	0 002	U	0.002	MG/KG
		LABQC	LB	1,2-DIBROMOETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0 4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	1,1-DICHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	0.006	U	0.006	MG/KG
		LABQC	LB	1,3-DICHLOROPROPANE	0.002	U	0 002	MG/KG
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.002	U	0.002	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712095	SW8260A	LABQC	LB	1,2,3-TRICHLOROPROPANE	0 02	U	0 02	MG/KG
		LABQC	LB	1,4-DICHLOROBENZENE	0 3	U	0.3	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	1,4-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0 003	U	0.003	MG/KG
		LABQC	LB	1,1,1-TRICHLOROETHANE	0 8	U	0.8	UG/L
		LABQC	LB	1,3-DICHLOROPROPANE	0 4	U	0.4	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1,2-TRICHLOROETHANE	0.005	U	0 005	MG/KG
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	0.01	U	0.01	MG/KG
		LABQC	LB	1,2-DIBROMOETHANE	0 6	U	0 6	UG/L
9712123	SW8260A	AHA047TB1	TB	METHYLENE CHLORIDE	0.53	U	0.3	UG/L
		AHA047TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA047TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA047TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA047TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA047TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA047TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA047TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0 5	UG/L
		AHA047TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA047TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA047TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA047TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA047TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA047TB1	TB	TOLUENE	1.1	U	1.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712123	SW8260A	AHA047TB1	TB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA047TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA047TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA047TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA047TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA047TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA047TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA047TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA047TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA047TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA047TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA047TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA047TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA047TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA047TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA047TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA047TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA047TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA047TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA047TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA047TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA047TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA047TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA047TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA047TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA047TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA047TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA047TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA047TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA047TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA047TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA047TB1	TB	1,2,3-TRICHLOROPROPANE	3 2	U	3.2	UG/L
		AHA047TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712123	SW8260A	AHA047TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA047TB1	TB	BROMOCHLOROMETHANE	0 4	U	0.4	UG/L
		AHA047TB1	TB	1,2-DICHLOROPROPANE	0 4	U	0.4	UG/L
		AHA047TB1	TB	BENZENE	0.4	U	0 4	UG/L
		AHA047TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA047TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA047TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA047TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA047TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA047TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA047TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA047TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA047TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA048EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA048EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA048EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA048EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA048EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA048EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA048EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA048EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA048EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA048EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA048EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA048EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA048EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA048EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA048EB1	EB	METHYLENE CHLORIDE	0.55	U	0.3	UG/L
		AHA048EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA048EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA048EB1	EB	VINYL CHLORIDE	1 1	U	1.1	UG/L
		AHA048EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA048EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0 8	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712123	SW8260A	AHA048EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA048EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA048EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA048EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA048EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA048EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA048EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA048EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA048EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA048EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA048EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA048EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA048EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA048EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA048EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA048EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA048EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA048EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA048EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA048EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA048EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA048EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA048EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA048EB1	EB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA048EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA048EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA048EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA048EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA048EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA048EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA048EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA048EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA048EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712123	SW8260A	AHA048EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA048EB1	EB	1,4-DICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA048EB1	EB	1,3-DICHLOROPROPANE	0 4	U	0.4	UG/L
		AHA048EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA048EB1	EB	1,3,5-TRIMETHYLBENZENE	0 5	U	0.5	UG/L
		AHA048EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA048EB1	EB	4-CHLOROTOLUENE	0 6	U	0.6	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	DIBROMOCHLOROMETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	CHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	TOLUENE	0.005	U	0.005	MG/KG
		LABQC	LB	HEXACHLOROBUTADIENE	0.005	U	0.005	MG/KG
		LABQC	LB	NAPHTHALENE	0.002	U	0.002	MG/KG
		LABQC	LB	BROMOFORM	0.006	U	0.006	MG/KG
		LABQC	LB	P-ISOPROPYLTOLUENE	0.006	U	0.006	MG/KG
		LABQC	LB	1-CHLOROHEXANE	0.003	U	0.003	MG/KG
		LABQC	LB	CARBON TETRACHLORIDE	0.01	U	0 01	MG/KG
		LABQC	LB	VINYL CHLORIDE	0 009	U	0.009	MG/KG
		LABQC	LB	M,P-XYLENE	0 007	U	0.007	MG/KG
		LABQC	LB	BROMOBENZENE	0 002	U	0.002	MG/KG
		LABQC	LB	CHLOROFORM	0 002	U	0.002	MG/KG
		LABQC	LB	STYRENE	0 002	U	0 002	MG/KG
		LABQC	LB	2-CHLOROTOLUENE	0.002	U	0 002	MG/KG
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	CHLOROMETHANE	0 007	U	0.007	MG/KG
		LABQC	LB	BROMOCHLOROMETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	O-XYLENE	0.005	U	0.005	MG/KG
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	ISOPROPYLBENZENE	0 008	U	0.008	MG/KG
		LABQC	LB	BROMODICHLOROMETHANE	0 004	U	0.004	MG/KG
		LABQC	LB	TERT-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	DIBROMOMETHANE	0.01	U	0.01	MG/KG

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712123	SW8260A	LABQC	LB	TRICHLOROETHENE	0.01	U	0.01	MG/KG
		LABQC	LB	2,2-DICHLOROPROPANE	0.02	U	0.02	MG/KG
		LABQC	LB	SEC-BUTYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	DICHLORODIFLUOROMETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	ETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.003	U	0.003	MG/KG
		LABQC	LB	4-CHLOROTOLUENE	0.003	U	0.003	MG/KG
		LABQC	LB	BENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	TETRACHLOROETHENE	0.007	U	0.007	MG/KG
		LABQC	LB	METHYLENE CHLORIDE	0.002	U	0.002	MG/KG
		LABQC	LB	N-PROPYLBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	CHLOROETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	BROMOMETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	N-BUTYLBENZENE	0.005	U	0.005	MG/KG
		LABQC	LB	1,2-DICHLOROETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1,2-TRICHLOROETHANE	0.005	U	0.005	MG/KG
		LABQC	LB	1,3-DICHLOROPROPANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1-DICHLOROPROPENE	0.005	U	0.005	MG/KG
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	0.01	U	0.01	MG/KG
		LABQC	LB	1,4-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.003	U	0.003	MG/KG
		LABQC	LB	1,3-DICHLOROBENZENE	0.006	U	0.006	MG/KG
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	0.007	U	0.007	MG/KG
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.003	U	0.003	MG/KG
		LABQC	LB	1,2-DICHLOROPROPANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1-DICHLOROETHENE	0.006	U	0.006	MG/KG
		LABQC	LB	1,1-DICHLOROETHANE	0.002	U	0.002	MG/KG
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.004	U	0.004	MG/KG
		LABQC	LB	1,2-DICHLOROBENZENE	0.002	U	0.002	MG/KG
		LABQC	LB	1,2-DIBROMOETHANE	0.003	U	0.003	MG/KG

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712123	SW8260A	LABQC	LB	1,2,3-TRICHLOROPROPANE	0 02	U	0.02	MG/KG
9712185	E310.1	AHA062EB1	EB	TOTAL ALKALINITY	10	U	10	MG/L
		LABQC	LB	TOTAL ALKALINITY	10	U	10	MG/L
	SW6010A	AHA062EB1	EB	ALUMINUM	44.2	U	44.2	UG/L
		AHA062EB1	EB	SODIUM	132	F	46.7	UG/L
		AHA062EB1	EB	LEAD	0.7	U	0.7	UG/L
		AHA062EB1	EB	IRON	32.4	F	15.3	UG/L
		AHA062EB1	EB	MAGNESIUM	21.4	U	21.4	UG/L
		AHA062EB1	EB	POTASSIUM	111	F	40.9	UG/L
		AHA062EB1	EB	CALCIUM	194		38.5	UG/L
		PBW	LB	CALCIUM	38.5	U	38.5	UG/L
		PBW	LB	LEAD	-0.98	F	0.7	UG/L
		PBW	LB	ALUMINUM	44.2	U	44.2	UG/L
		PBW	LB	SODIUM	46.7	U	46.7	UG/L
		PBW	LB	IRON	25.97	F	15.3	UG/L
		PBW	LB	MAGNESIUM	-75.79	F	21.4	UG/L
		PBW	LB	POTASSIUM	40.9	U	40.9	UG/L
	SW8260A	AHA060TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA060TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA060TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA060TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA060TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA060TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA060TB1	TB	1,1-DICHLOROETHANE	0 4	U	0.4	UG/L
		AHA060TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA060TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA060TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA060TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA060TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA060TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA060TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA060TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA060TB1	TB	TRICHLOROETHENE	1	U	1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712185	SW8260A	AHA060TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA060TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA060TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA060TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA060TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA060TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA060TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA060TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA060TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA060TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA060TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA060TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA060TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA060TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA060TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA060TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA060TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA060TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA060TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA060TB1	TB	METHYLENE CHLORIDE	0.48	U	0.3	UG/L
		AHA060TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA060TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA060TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA060TB1	TB	ETHYLBENZENE	0 6	U	0.6	UG/L
		AHA060TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA060TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA060TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA060TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA060TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA060TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA060TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA060TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA060TB1	TB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712185	SW8260A	AHA060TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA060TB1	TB	BROMOBENZENE	0 3	U	0.3	UG/L
		AHA060TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA060TB1	TB	BROMODICHLOROMETHANE	0.8	U	0 8	UG/L
		AHA060TB1	TB	1,4-DICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA060TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA060TB1	TB	CARBON TETRACHLORIDE	2 1	U	2.1	UG/L
		AHA060TB1	TB	CHLOROBENZENE	0.4	U	0 4	UG/L
		AHA060TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA060TB1	TB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA060TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA061AB1	AB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA061AB1	AB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA061AB1	AB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA061AB1	AB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA061AB1	AB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA061AB1	AB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA061AB1	AB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA061AB1	AB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA061AB1	AB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA061AB1	AB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA061AB1	AB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA061AB1	AB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA061AB1	AB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA061AB1	AB	METHYLENE CHLORIDE	0 3	U	0.3	UG/L
		AHA061AB1	AB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA061AB1	AB	N-PROPYLBENZENE	0 4	U	0.4	UG/L
		AHA061AB1	AB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA061AB1	AB	O-XYLENE	1.1	U	1.1	UG/L
		AHA061AB1	AB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA061AB1	AB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA061AB1	AB	STYRENE	0.4	U	0.4	UG/L
		AHA061AB1	AB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712185	SW8260A	AHA061AB1	AB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA061AB1	AB	TOLUENE	1.1	U	1.1	UG/L
		AHA061AB1	AB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA061AB1	AB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA061AB1	AB	TRICHLOROETHENE	1	U	1	UG/L
		AHA061AB1	AB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA061AB1	AB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA061AB1	AB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA061AB1	AB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA061AB1	AB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA061AB1	AB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA061AB1	AB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA061AB1	AB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA061AB1	AB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA061AB1	AB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA061AB1	AB	1,2,3-TRICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA061AB1	AB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA061AB1	AB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA061AB1	AB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA061AB1	AB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA061AB1	AB	1,2-DIBROMOETHANE	0 6	U	0.6	UG/L
		AHA061AB1	AB	CHLOROETHANE	1	U	1	UG/L
		AHA061AB1	AB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA061AB1	AB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA061AB1	AB	1,3,5-TRIMETHYLBENZENE	0 5	U	0.5	UG/L
		AHA061AB1	AB	1,3-DICHLOROPROPANE	0 4	U	0.4	UG/L
		AHA061AB1	AB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA061AB1	AB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA061AB1	AB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA061AB1	AB	4-CHLOROTOLUENE	0 6	U	0.6	UG/L
		AHA061AB1	AB	BENZENE	0.4	U	0.4	UG/L
		AHA061AB1	AB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA061AB1	AB	BROMOCHLOROMETHANE	0 4	U	0 4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712185	SW8260A	AHA061AB1	AB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA061AB1	AB	BROMOFORM	1.2	U	1.2	UG/L
		AHA061AB1	AB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA061AB1	AB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA061AB1	AB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA062EB1	EB	1,2-DICHLOROETHANE	0.6	U	0 6	UG/L
		AHA062EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA062EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA062EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA062EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA062EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA062EB1	EB	4-CHLOROTOLUENE	0 6	U	0.6	UG/L
		AHA062EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA062EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA062EB1	EB	1-CHLOROHEXANE	0 5	U	0 5	UG/L
		AHA062EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA062EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA062EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA062EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA062EB1	EB	1,2-DICHLOROPROPANE	0 4	U	0.4	UG/L
		AHA062EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA062EB1	EB	1,2-DIBROMOETHANE	0.6	U	0 6	UG/L
		AHA062EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2 6	U	2.6	UG/L
		AHA062EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA062EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA062EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA062EB1	EB	1,2,3-TRICHLOROBENZENE	0 3	U	0.3	UG/L
		AHA062EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA062EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA062EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA062EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA062EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA062EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712185	SW8260A	AHA062EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA062EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA062EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA062EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA062EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA062EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA062EB1	EB	TRANS-1,2-DICHLOROETHENE	0 6	U	0.6	UG/L
		AHA062EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA062EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA062EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA062EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA062EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA062EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA062EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA062EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA062EB1	EB	METHYLENE CHLORIDE	0.3	U	0.3	UG/L
		AHA062EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA062EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA062EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA062EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA062EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA062EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA062EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA062EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA062EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA062EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA062EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA062EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA062EB1	EB	CHLOROBENZENE	0 4	U	0.4	UG/L
		AHA062EB1	EB	CARBON TETRACHLORIDE	2 1	U	2.1	UG/L
		AHA062EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA062EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712185	SW8260A	LABQC	LB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1-CHLOROHEXANE	0 5	U	0.5	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	2 1	U	2.1	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	DIBROMOCHLOROMETHANE	0 5	U	0.5	UG/L
		LABQC	LB	BENZENE	0.4	U	0.4	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	1 2	U	1.2	UG/L
		LABQC	LB	ETHYLBENZENE	0.6	U	0 6	UG/L
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	NAPHTHALENE	0.4	U	0.4	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		LABQC	LB	CHLOROFORM	0 3	U	0.3	UG/L
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0 8	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	STYRENE	0.4	U	0.4	UG/L
		LABQC	LB	METHYLENE CHLORIDE	0.44		0.3	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712185	SW8260A	LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		LABQC	LB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0 3	U	0.3	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0 4	U	0.4	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
	SW9056	AHA062EB1	EB	ORTHOPHOSPHATE	0.1	U	0.1	MG/L
		AHA062EB1	EB	BROMIDE	0.1	U	0.1	MG/L
		AHA062EB1	EB	SULFATE	0.2	U	0.2	MG/L
		AHA062EB1	EB	NITRITE	0.4	U	0 4	MG/L
		AHA062EB1	EB	NITRATE	0 1	U	0.1	MG/L
		AHA062EB1	EB	FLUORIDE	0.2	U	0.2	MG/L
		AHA062EB1	EB	CHLORIDE	0.2	U	0.2	MG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712185	SW9056	LABQC	LB	BROMIDE	0.1	U	0.1	MG/L
		LABQC	LB	FLUORIDE	0.2	U	0.2	MG/L
		LABQC	LB	SULFATE	0.2	U	0.2	MG/L
		LABQC	LB	ORTHOPHOSPHATE	0.1	U	0.1	MG/L
		LABQC	LB	NITRATE	0.1	U	0.1	MG/L
		LABQC	LB	CHLORIDE	0.2	U	0.2	MG/L
		LABQC	LB	NITRITE	0.4	U	0.4	MG/L
	SW9060	AHA062EB1	EB	TOTAL ORGANIC CARBON	1	U	1	MG/L
		LABQC	LB	TOTAL ORGANIC CARBON	1	U	1	MG/L
9712202	E310.1	AHA071EB1	EB	TOTAL ALKALINITY	10	U	10	MG/L
		LABQC	LB	TOTAL ALKALINITY	10	U	10	MG/L
	SW6010A	AHA071EB1	EB	POTASSIUM	69.9	U	69.9	UG/L
		AHA071EB1	EB	ALUMINUM	44.2	U	44.2	UG/L
		AHA071EB1	EB	CALCIUM	122		104	UG/L
		AHA071EB1	EB	IRON	18.4	F	8	UG/L
		AHA071EB1	EB	LEAD	31.2	U	31.2	UG/L
		AHA071EB1	EB	MAGNESIUM	95.4	U	95.4	UG/L
		AHA071EB1	EB	SODIUM	60 5	U	60.5	UG/L
		PBW	LB	SODIUM	60.5	U	60.5	UG/L
		PBW	LB	LEAD	31.2	U	31.2	UG/L
		PBW	LB	POTASSIUM	69 9	U	69.9	UG/L
		PBW	LB	MAGNESIUM	95.4	U	95.4	UG/L
		PBW	LB	ALUMINUM	44.2	U	44.2	UG/L
		PBW	LB	CALCIUM	104	U	104	UG/L
		PBW	LB	IRON	12.46	F	8	UG/L
	SW8260A	AHA070TB1	TB	1,2-DICHLOROPROPANE	0 4	U	0.4	UG/L
		AHA070TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA070TB1	TB	1,3-DICHLOROPROPANE	0 4	U	0.4	UG/L
		AHA070TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA070TB1	TB	1-CHLOROHEXANE	0 5	U	0.5	UG/L
		AHA070TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA070TB1	TB	4-CHLOROTOLUENE	0 6	U	0 6	UG/L
		AHA070TB1	TB	BENZENE	0 4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712202	SW8260A	AHA070TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA070TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA070TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA070TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA070TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA070TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA070TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA070TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA070TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA070TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA070TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA070TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA070TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA070TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA070TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA070TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA070TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA070TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA070TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA070TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA070TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA070TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA070TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA070TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA070TB1	TB	METHYLENE CHLORIDE	0.3	U	0.3	UG/L
		AHA070TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA070TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA070TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA070TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA070TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA070TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA070TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA070TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712202	SW8260A	AHA070TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA070TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA070TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA070TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA070TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA070TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA070TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA070TB1	TB	CHLOROFORM	0.74		0.3	UG/L
		AHA070TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA070TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA070TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA070TB1	TB	DIBROMOCHLOROMETHANE	0 5	U	0.5	UG/L
		AHA070TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA070TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA070TB1	TB	ETHYLBENZENE	0 6	U	0.6	UG/L
		AHA070TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA070TB1	TB	ISOPROPYLBENZENE	0 5	U	0.5	UG/L
		AHA070TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA070TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0 5	UG/L
		AHA071EB1	EB	1,1,2,2-TETRACHLOROETHANE	0 4	U	0.4	UG/L
		AHA071EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA071EB1	EB	1,2-DICHLOROPROPANE	0 4	U	0.4	UG/L
		AHA071EB1	EB	1,2-DICHLOROETHANE	0 6	U	0.6	UG/L
		AHA071EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA071EB1	EB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA071EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA071EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA071EB1	EB	1,2,4-TRICHLOROBENZENE	0 4	U	0.4	UG/L
		AHA071EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA071EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA071EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA071EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA071EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L

652 712

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712202	SW8260A	AHA071EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA071EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA071EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0 8	UG/L
		AHA071EB1	EB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA071EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA071EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA071EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA071EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA071EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA071EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA071EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA071EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA071EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA071EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA071EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA071EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA071EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA071EB1	EB	METHYLENE CHLORIDE	0.3	U	0.3	UG/L
		AHA071EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA071EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA071EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA071EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA071EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA071EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA071EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA071EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA071EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA071EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA071EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA071EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA071EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA071EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA071EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712202	SW8260A	AHA071EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA071EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA071EB1	EB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA071EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA071EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA071EB1	EB	4-CHLOROTOLUENE	0 6	U	0.6	UG/L
		AHA071EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA071EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA071EB1	EB	1-CHLOROHEXANE	0.5	U	0 5	UG/L
		AHA071EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA071EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA071EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA071EB1	EB	NAPHTHALENE	0 4	U	0.4	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0 6	U	0 6	UG/L
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		LABQC	LB	METHYLENE CHLORIDE	0.44		0.3	UG/L
		LABQC	LB	N-PROPYLBENZENE	0 4	U	0.4	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	METHYLENE CHLORIDE	0.86		0.3	UG/L
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	BENZENE	0 4	U	0 4	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	3 5	U	3.5	UG/L
		LABQC	LB	CHLOROFORM	0.3	U	0.3	UG/L
		LABQC	LB	ETHYLBENZENE	0 6	U	0.6	UG/L
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	DIBROMOMETHANE	2.4	U	2 4	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712202	SW8260A	LABQC	LB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	NAPHTHALENE	0.4	U	0.4	UG/L
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	STYRENE	0.4	U	0.4	UG/L
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		LABQC	LB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		LABQC	LB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L

652 715

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712202	SW8260A	LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0 4	UG/L
	SW9056	AHA071EB1	EB	NITRITE	0 4	U	0.4	MG/L
		AHA071EB1	EB	ORTHOPHOSPHATE	0.1	U	0.1	MG/L
		AHA071EB1	EB	NITRATE	0.1	U	0.1	MG/L
		AHA071EB1	EB	FLUORIDE	0.2	U	0.2	MG/L
		AHA071EB1	EB	CHLORIDE	0.2	U	0.2	MG/L
		AHA071EB1	EB	BROMIDE	0.1	U	0.1	MG/L
		AHA071EB1	EB	SULFATE	0.2	U	0.2	MG/L
		LABQC	LB	NITRITE	0.4	U	0.4	MG/L
		LABQC	LB	NITRATE	0 1	U	0.1	MG/L
		LABQC	LB	BROMIDE	0.1	U	0 1	MG/L
		LABQC	LB	ORTHOPHOSPHATE	0.1	U	0.1	MG/L
		LABQC	LB	FLUORIDE	0.2	U	0.2	MG/L
		LABQC	LB	SULFATE	0.2	U	0.2	MG/L
		LABQC	LB	CHLORIDE	0.2	U	0.2	MG/L
	SW9060	AHA071EB1	EB	TOTAL ORGANIC CARBON	1	U	1	MG/L
		LABQC	LB	TOTAL ORGANIC CARBON	1	U	1	MG/L
9712205	SW8260A	AHA079TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA079TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA079TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		AHA079TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA079TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA079TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA079TB1	TB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA079TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA079TB1	TB	ETHYLBENZENE	0 6	U	0.6	UG/L

652 716

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712205	SW8260A	AHA079TB1	TB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA079TB1	TB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA079TB1	TB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA079TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA079TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA079TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA079TB1	TB	CHLOROFORM	0.67		0.3	UG/L
		AHA079TB1	TB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA079TB1	TB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA079TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA079TB1	TB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA079TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA079TB1	TB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA079TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA079TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA079TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA079TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA079TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA079TB1	TB	METHYLENE CHLORIDE	0.3	U	0.3	UG/L
		AHA079TB1	TB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA079TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA079TB1	TB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA079TB1	TB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA079TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA079TB1	TB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA079TB1	TB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA079TB1	TB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA079TB1	TB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA079TB1	TB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA079TB1	TB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA079TB1	TB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA079TB1	TB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		AHA079TB1	TB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L

652 717

SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712205	SW8260A	AHA079TB1	TB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA079TB1	TB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		AHA079TB1	TB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA079TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA079TB1	TB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		AHA079TB1	TB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA079TB1	TB	BENZENE	0.4	U	0.4	UG/L
		AHA079TB1	TB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA079TB1	TB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA079TB1	TB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA079TB1	TB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA079TB1	TB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA079TB1	TB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA079TB1	TB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA079TB1	TB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA079TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA079TB1	TB	4-CHLOROTOLUENE	0 6	U	0.6	UG/L
		AHA079TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA080EB1	EB	METHYLENE CHLORIDE	0.3	U	0.3	UG/L
		AHA080EB1	EB	1,2,3-TRICHLOROPROPANE	3.2	U	3.2	UG/L
		AHA080EB1	EB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA080EB1	EB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		AHA080EB1	EB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA080EB1	EB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		AHA080EB1	EB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		AHA080EB1	EB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0.4	UG/L
		AHA080EB1	EB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		AHA080EB1	EB	1,1,1,2-TETRACHLOROETHANE	0 5	U	0 5	UG/L
		AHA080EB1	EB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA080EB1	EB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		AHA080EB1	EB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA080EB1	EB	M,P-XYLENE	1.3	U	1.3	UG/L
		AHA080EB1	EB	1,2-DIBROMO-3-CHLOROPROPANE	2 6	U	2.6	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712205	SW8260A	AHA080EB1	EB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA080EB1	EB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA080EB1	EB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA080EB1	EB	O-XYLENE	1.1	U	1.1	UG/L
		AHA080EB1	EB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		AHA080EB1	EB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA080EB1	EB	STYRENE	0.4	U	0.4	UG/L
		AHA080EB1	EB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA080EB1	EB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA080EB1	EB	TOLUENE	1.1	U	1.1	UG/L
		AHA080EB1	EB	TRANS-1,2-DICHLOROETHENE	0.6	U	0.6	UG/L
		AHA080EB1	EB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA080EB1	EB	TRICHLOROETHENE	1	U	1	UG/L
		AHA080EB1	EB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		AHA080EB1	EB	BENZENE	0.4	U	0.4	UG/L
		AHA080EB1	EB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		AHA080EB1	EB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA080EB1	EB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA080EB1	EB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA080EB1	EB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA080EB1	EB	CHLOROFORM	0.3	U	0.3	UG/L
		AHA080EB1	EB	CHLOROETHANE	1	U	1	UG/L
		AHA080EB1	EB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA080EB1	EB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		AHA080EB1	EB	BROMOMETHANE	1.1	U	1.1	UG/L
		AHA080EB1	EB	BROMOFORM	1.2	U	1.2	UG/L
		AHA080EB1	EB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		AHA080EB1	EB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		AHA080EB1	EB	BROMOBENZENE	0.3	U	0.3	UG/L
		AHA080EB1	EB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		AHA080EB1	EB	4-CHLOROTOLUENE	0.6	U	0.6	UG/L
		AHA080EB1	EB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		AHA080EB1	EB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712205	SW8260A	AHA080EB1	EB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		AHA080EB1	EB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA080EB1	EB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA080EB1	EB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		AHA080EB1	EB	1,3,5-TRIMETHYLBENZENE	0.5	U	0.5	UG/L
		AHA080EB1	EB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		AHA080EB1	EB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
		AHA080EB1	EB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		AHA080EB1	EB	1,2-DIBROMOETHANE	0.6	U	0.6	UG/L
		AHA080EB1	EB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		AHA080EB1	EB	BROMOCHLOROMETHANE	0 4	U	0.4	UG/L
		AHA080EB1	EB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	CHLOROMETHANE	1.3	U	1.3	UG/L
		LABQC	LB	CHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		LABQC	LB	TRICHLOROETHENE	1	U	1	UG/L
		LABQC	LB	BROMOCHLOROMETHANE	0.4	U	0.4	UG/L
		LABQC	LB	4-CHLOROTOLUENE	0 6	U	0.6	UG/L
		LABQC	LB	CHLOROFORM	0.3	U	0.3	UG/L
		LABQC	LB	BROMOBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	BROMOFORM	1.2	U	1.2	UG/L
		LABQC	LB	2,2-DICHLOROPROPANE	3.5	U	3.5	UG/L
		LABQC	LB	BENZENE	0.4	U	0.4	UG/L
		LABQC	LB	2-CHLOROTOLUENE	0.4	U	0.4	UG/L
		LABQC	LB	1-CHLOROHEXANE	0.5	U	0.5	UG/L
		LABQC	LB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	CHLOROETHANE	1	U	1	UG/L
		LABQC	LB	BROMOMETHANE	1.1	U	1.1	UG/L
		LABQC	LB	VINYL CHLORIDE	1.1	U	1.1	UG/L
		LABQC	LB	CARBON TETRACHLORIDE	2.1	U	2.1	UG/L
		LABQC	LB	DIBROMOMETHANE	2.4	U	2.4	UG/L
		LABQC	LB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712205	SW8260A	LABQC	LB	BROMODICHLOROMETHANE	0.8	U	0.8	UG/L
		LABQC	LB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	TRANS-1,2-DICHLOROETHENE	0 6	U	0.6	UG/L
		LABQC	LB	P-ISOPROPYLTOLUENE	1.2	U	1.2	UG/L
		LABQC	LB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	TOLUENE	1.1	U	1.1	UG/L
		LABQC	LB	NAPHTHALENE	0.4	U	0.4	UG/L
		LABQC	LB	METHYLENE CHLORIDE	0 72		0.3	UG/L
		LABQC	LB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		LABQC	LB	STYRENE	0.4	U	0.4	UG/L
		LABQC	LB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		LABQC	LB	M,P-XYLENE	1.3	U	1.3	UG/L
		LABQC	LB	ISOPROPYLBENZENE	0.5	U	0.5	UG/L
		LABQC	LB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		LABQC	LB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		LABQC	LB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	O-XYLENE	1.1	U	1.1	UG/L
		LABQC	LB	ETHYLBENZENE	0.6	U	0.6	UG/L
		LABQC	LB	HEXACHLOROBUTADIENE	1.1	U	1.1	UG/L
		LABQC	LB	1,1,2-TRICHLOROETHANE	1	U	1	UG/L
		LABQC	LB	1,2,3-TRICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1-DICHLOROETHENE	1.2	U	1.2	UG/L
		LABQC	LB	1,3-DICHLOROBENZENE	1.2	U	1.2	UG/L
		LABQC	LB	1,1-DICHLOROPROPENE	1	U	1	UG/L
		LABQC	LB	1,3,5-TRIMETHYLBENZENE	0 5	U	0 5	UG/L
		LABQC	LB	1,2-DIBROMO-3-CHLOROPROPANE	2.6	U	2.6	UG/L
		LABQC	LB	1,2,3-TRICHLOROPROPANE	3 2	U	3.2	UG/L
		LABQC	LB	1,2-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,1,1-TRICHLOROETHANE	0.8	U	0.8	UG/L
		LABQC	LB	1,1,2,2-TETRACHLOROETHANE	0.4	U	0 4	UG/L
		LABQC	LB	1,2,4-TRICHLOROBENZENE	0.4	U	0.4	UG/L
		LABQC	LB	1,2,4-TRIMETHYLBENZENE	1.3	U	1.3	UG/L
		LABQC	LB	1,3-DICHLOROPROPANE	0.4	U	0.4	UG/L

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SDG	Method	Field ID	QCType	Analyte	Result	LabFlag	RL	Units
9712205	SW8260A	LABQC	LB	1,4-DICHLOROBENZENE	0.3	U	0.3	UG/L
		LABQC	LB	1,2-DIBROMOETHANE	0 6	U	0.6	UG/L
		LABQC	LB	1,2-DICHLOROPROPANE	0.4	U	0.4	UG/L
		LABQC	LB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		LABQC	LB	1,1-DICHLOROETHANE	0.4	U	0.4	UG/L
		LABQC	LB	1,2-DICHLOROETHANE	0.6	U	0.6	UG/L
9712227	SW8260A	AHA086TB1	TB	N-PROPYLBENZENE	0.4	U	0.4	UG/L
		AHA086TB1	TB	1,1,1,2-TETRACHLOROETHANE	0.5	U	0.5	UG/L
		AHA086TB1	TB	CHLOROBENZENE	0.4	U	0.4	UG/L
		AHA086TB1	TB	CHLOROETHANE	1	U	1	UG/L
		AHA086TB1	TB	CHLOROFORM	0.84		0.3	UG/L
		AHA086TB1	TB	CHLOROMETHANE	1.3	U	1.3	UG/L
		AHA086TB1	TB	CIS-1,2-DICHLOROETHENE	1.2	U	1.2	UG/L
		AHA086TB1	TB	CIS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA086TB1	TB	DIBROMOCHLOROMETHANE	0.5	U	0.5	UG/L
		AHA086TB1	TB	DIBROMOMETHANE	2 4	U	2.4	UG/L
		AHA086TB1	TB	DICHLORODIFLUOROMETHANE	1	U	1	UG/L
		AHA086TB1	TB	ETHYLBENZENE	0.6	U	0.6	UG/L
		AHA086TB1	TB	ISOPROPYLBENZENE	0.5	U	0 5	UG/L
		AHA086TB1	TB	N-BUTYLBENZENE	1.1	U	1.1	UG/L
		AHA086TB1	TB	BROMOFORM	1.2	U	1.2	UG/L
		AHA086TB1	TB	NAPHTHALENE	0.4	U	0.4	UG/L
		AHA086TB1	TB	O-XYLENE	1.1	U	1.1	UG/L
		AHA086TB1	TB	P-ISOPROPYLTOLUENE	1.2	U	1 2	UG/L
		AHA086TB1	TB	SEC-BUTYLBENZENE	1.3	U	1.3	UG/L
		AHA086TB1	TB	STYRENE	0.4	U	0.4	UG/L
		AHA086TB1	TB	TERT-BUTYLBENZENE	1.4	U	1.4	UG/L
		AHA086TB1	TB	TETRACHLOROETHENE	1.4	U	1.4	UG/L
		AHA086TB1	TB	TOLUENE	1.1	U	1.1	UG/L
		AHA086TB1	TB	TRANS-1,2-DICHLOROETHENE	0 6	U	0.6	UG/L
		AHA086TB1	TB	TRANS-1,3-DICHLOROPROPENE	1	U	1	UG/L
		AHA086TB1	TB	TRICHLOROETHENE	1	U	1	UG/L
		AHA086TB1	TB	TRICHLOROFLUOROMETHANE	0.8	U	0.8	UG/L

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