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LETTER REGARDING REGULATORY SCREENING LEVELS FOR CLOSURE OF  
SUBSURFACE RELEASE OF PETROLEUM HYDROCARBONS AT THE SOUTH APRON AND  
ALERT APRON NAS FORT WORTH TX  
10/5/2001  
TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

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**NAVAL AIR STATION  
FORT WORTH JRB  
CARSWELL FIELD  
TEXAS**

**ADMINISTRATIVE RECORD  
COVER SHEET**

AR File Number 709

Robert J. Huston, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
John M. Baker, *Commissioner*  
Jeffrey A. Saitas, *Executive Director*



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## TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

*Protecting Texas by Reducing and Preventing Pollution*

October 5, 2001

Mr. Michael Dodyk  
Air Force Center for Environmental Excellence  
3207 North Road  
Brooks AFB, TX 78235-5363

Re: Leaking Petroleum Storage Tank (LPST) Case Closure of Subsurface Release of Petroleum Hydrocarbons at the Fort Worth Naval Air Station Joint Reserve Base, Intersection of South Apron and Alert Apron taxiways, Fort Worth (Tarrant County), Texas (LPST ID No. 108711, 108712, and 108713 - Priority 4.1 - Facility ID No.9696), R-4

Dear Mr. Dodyk:

This letter confirms the completion of corrective action requirements for the release incident at the above-referenced facility. Although contaminant concentrations are above Plan A Target screening levels, the following criteria were used as justification for site closure:

- There is no beneficial use of the shallow groundwater and no water wells were found within a ½ mile radius of the site;
- Non-aqueous phase liquids (NAPL) have been present at the site; however, NAPL concentrations has been less than .01 feet since April 2000.
- Depth to impacted soil is greater than 15 feet; therefore, below where normal construction activities would take place.
- The site is an industrial facility with plans to remain as such.

Based upon the submitted information and with the provision that the documentation provided to this agency was accurate and representative of site conditions, we accept your conclusion and recommendation that the site has met closure requirements. No further corrective action will be necessary. Please note that financial assurance must be maintained for all operational storage tanks at this site. Please be aware that case closure is based on identified exposure pathways and that any remaining contaminant levels and potential exposure pathways should be evaluated when conducting any future soil excavation or construction activities at this site. Please ensure that any wastes generated from these activities are handled in compliance with all applicable regulations.

Mr. Michael Dodyk  
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Please be advised that all monitor wells which are not now in use and/or will not be used in the next 180 days must be properly plugged and abandoned pursuant to Chapter 32.017 of the Texas Water Code and in accordance with Title 16, Texas Administrative Code (TAC), Section 76.1004. A State of Texas Plugging Report (Form No. TNRCC-0055) is required to be submitted to the Water Well Drillers Section of the Texas Department of Licensing and Regulation, P.O. Box 12157, Capitol Station, Austin, Texas 78711, within thirty (30) days of plugging completion. If you have any questions regarding the future use of an existing monitor well, please contact the Texas Department of Licensing and Regulation at 512/463-7880 or 800/803-9202.

If any monitor well plugging or other necessary site restoration activities will be performed to complete site closure, complete a *Final Site Closure Report* and submit the report to both the local TNRCC Regional Field Office and the Central Office in Austin to document actual site closure. For sites eligible for reimbursement through the Petroleum Storage Tank Remediation Fund, written preapproval should be obtained prior to initiation of site closure activities. Reimbursement claims for activities that are not preapproved will not be paid until all claims for preapproved work are processed and paid.

Please note that the *Final Site Closure Report*, if necessary, will be the last submittal associated with this case. This letter signifies the completion of corrective action associated with the release. No subsequent TNRCC correspondence will be issued in response to the *Final Site Closure Report*.

Should you have any questions, please contact Ms. Paula Siems of my staff at 512/239-2200. **Please reference the LPST ID Number when making inquiries.** Your cooperation in this matter has been appreciated.

Sincerely,



Phyllis Cunningham, Team Leader  
PST - Responsible Party Remediation Section  
Petroleum Storage Tank Division

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**FINAL PAGE**

**ADMINISTRATIVE RECORD**

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