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From: Peterson, Mark
Sent: Thursday, December 07, 2000 8:54 AM
To: 'Gaskins, Dana (Efdsouth)'; 'jorge.caspary@dep.state.fl.us'; 'Tim Woolheater'
Cc: Johnson, Julie
Subject: Hangar 1000

This note just to tie everybody together (figuratively).

I've spoken with each of you this morning separately regarding the results of the DPT and mobile lab work at Hangar 1000. From these discussions we've concluded the following:

TtNUS is to perform the following:

1) An additional east-west DPT line in the easement NORTH of Yorktown west of wells 16 and 17. The purpose is to see if COCs found in DPT point 40 on the SOUTH side of Yorktown can be explained via southern migration of the plume.

2) Bracket DPT point 40 and attempt to get deeper samples if possible

3) Revise the mobile lab report to include tentatively identified compounds (TCA, freon 113 which were detected in monitoring wells MW-22 and MW-19), but not elsewhere to this point.

4) Install a DPT point at well 19 and get information at depth since well 19 is shallow.

5) Locate the boundary control wells to the west of the plume and to the east of the plume on the SOUTH side of Yorktown.

6) Locate the downgradient nested boundary control wells in the vicinity of DPT point 48 on the center line of the plume (to be determined by the best fit line of wells 8, 22, and 19. We will advance another DPT point here to ensure the spot we select in clean prior to well installation.

If new data we collect today and tomorrows suggests other actions, I'll let you know. As of now, the micro wells will be installed Friday. The downgradient nested pair will be installed on Tuesday the 12th. The deep zone well will be set and screened on top of the confining layer. The shallow well will screen the upper interval.

Thanks for your assistance.

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Julie, please file this e-mail in the CTO 111 file and place it in the electronic records folder.